

## Kansas Corporation Commission Oil & Gas Conservation Division

1073061

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #34	1543		API No. 15 - 15-019-27137-00-00
Name: Donke Oil & Ga			Spot Description:
Address 1: 4637 E. 91st S	Г		NE_SW_SW_Sw_Sec. 3 Twp. 34 S. R. 13 Fast West
Address 2:			
City: TULSA	_ State: OK Zip:	74137 +	
Contact Person: Ryan Hes	s	<del>.</del>	Footages Calculated from Nearest Outside Section Corner:
Phone: (918 ) 743-80	60		□ NE □ NW □ SE ☑ SW
CONTRACTOR: License #_	5831		County: Chautauqua
Name: M.O.K.A.T.		<u></u>	Lease Name: West Ball Well #: G-4-25
Wellsite Geologist: Tom Oas	it		Field Name: Wayside/Havana
Purchaser:			Producing Formation: Redd Sands
Designate Type of Completio	n:		Elevation: Ground: 829 Kelly Bushing: 7
		Workover	Total Depth: 820 Plug Back Total Depth: 812
			Amount of Surface Pipe Set and Cemented at: 44 Feet
☑ Oil ☐ WSW	☐ SWD ☐ ENHR	□ siow □ sigw	Multiple Stage Cementing Collar Used?
Gas D&A	GSW	Temp. Abd.	
CM (Coal Bed Methene	_	[] Tettip. Abd.	If yes, show depth set: Feet
Cathodic Other			If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old W			feet depth to: 0 w/ 95 sx cmt
_			
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:		· <u>_</u>	Chloride content: 65000 ppm Fluid volume: 60 bbls
Deepening Re	• =	NHR Conv. to SWD	Dewatering method used: Evaporated
	Conv. to C		Location of fluid disposal if hauled offsite:
= -	Plug		Location of huid disposal if flatiled offsite.
Commingled			Operator Name:
☐ Dual Completion	· · · · · · · · · · · · · · · · · · ·		Lease Name: License #:
SWD		<del></del>	Quarter Sec. Twp S. R. East West
☐ ENHR ☐ GSW	Permit #:		County: Permit #:
· <del></del>	9/2012	1/21/2012	
		Completion Date or	
Recompletion Date	, (1000H00 1 D	Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
☑ Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I I II Approved by: Deanna Garrison Date: 02/01/2012							

Side Two



Operator Name: Dor	ike Oil & Gas, LL	<u>C</u>		Lease	Name: _	West Ball		Well #: _G-4	-25	
Sec. 3 Twp.34	s. R. <u>13</u>	✓ East	☐ West	Count	y: <u>Chau</u>	itauqua				
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface te	t-in pressi st, along v	ures, whether si with final chart(s	hut-in pre:	ssure read	ched static level,	hydrostatic p	ressures, bottom h	ole temper	rature, fluid
Drill Stem Tests Taken (Attach Additional S		_ Y	es 📝 No		<b>⊘</b> Lo	og Formation	n (Top), Depti	and Datum	☐ Sa	ample
Samples Sent to Geol	·	Y	es 🗸 No		Nam	е		Тор	Da	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	☐ Yı	es No		gamm	a ray neutron		634'	+19	95
List All E. Logs Run: Attached					:					
	<u>_</u>		CASING	RECORD	✓ Ne	w Used				
Purpose of String	Size Hole	· · · · · ·	ort all strings set-o ze Casing	1	surface, inte eight	srmediate, producti Setting	on, etc. Type of	# Sacks	Туре аг	nd Percent
	Drilled		t (In O.D.)		. / Ft.	Depth	Cement	Used	Add	ditives
surface pipe	9.5	8.625		24		44	1	8		
casing	6.75	4.5		9.5		812	1	95		
			ADDITIONAL	CEMENT	ING / SOI	JEEZE RECORD			L	<del> </del>
Purpose:	Depth Top Bottom	Туре	of Cement		s Used	The state of the s	Туре а	and Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	0-812									
Shots Per Foot			RD - Bridge Plug Each Interval Per		,			ment Squeeze Record	3	Depth
2	32 shots									634'-649'
TUBING RECORD: 2	Size: 2 3/8*	Set At: 665'		Packer	At:	Liner Run:	Yes 🗸	] No		
Date of First, Resumed 1/21/2012	Production, SWD or EN	IHR.	Producing Met	hod: Pump	ing [	Gas Lift C	ither (Explain) _			
Estimated Production Per 24 Hours	0ii 10	Bbls.	Gas 0	Mcf	Wat	er Bi	ols.	Gas-Oil Ratio	34	Gravity 4
DISPOSITIO	ON OF GAS:		_	METHOD C	F COMPLE		nmingled	PRODUCTIO	N INTERV	AL:
(If vented, Sub	_		Other (Specify)		(Submit		nit ACO-4)			

Form	ACO1 - Well Completion
Operator	Donke Oil & Gas, LLC
Well Name	West Ball G-4-25
Doc ID	1073061

### All Electric Logs Run

resistivity log	
gamma ray neutron bond log	
compensated density log	
dual induction log	



33455 TICKET NUMBER LOCATION Fureka FOREMAN STEUE ARRAN

PO	Box	884,	Cha	nute,	KS	66720
ควก	-431	-9210	OF	800 <sub>**</sub>	167.	2676

Ravin 3737

AUTHORIZTION

### **FIELD TICKET & TREATMENT REPORT**

	or 800-467-8676	C	EMENT API	15-019-2	7/37	
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
/-9-/2 CUSTOMER		West Ba)) BG4.23	3	345	13E	Chautougu
	1:1 + Gar 1	20	TRUCK#	DRIVER	TRUCK#	DRIVER
ALLING ADDR	<u> </u>		485		TROCK #	DRIVER
46.27	E. 9/5T.	ce	611	Alan M.		<del> </del>
CITY	E. 7131	STATE ZIP CODE	637	Chris B.		
Tulsa		OK 74187	7	13im	<del>                                     </del>	
,	nastrine O		E DEPTH <i>821'</i>	CASING SIZE &	WEIGHT 4%	9 (*
ASING DEPTH		•	BING		OTHER	
			[ER gal/sk	CEMENT LEFT is		
	T/26615	DISPLACEMENT PSI 500	Bump PSI DINO /0007	RATE		
		os: Ris up to Drillin			1 50 (01	
in 40 73	2 4/2 Casin	with Coment her	el + mantifered	Pumara	bbl Faceh	LISTOC
Break Cir	culation. I	VIN 93 SKS THICK SET CE	ment with Ko	1-500 000	NA - DT 23	12 36 15
	Duma LLin	es. Shuidown Rele	es alua Pina	lace ( ) Th	13127. 600	h Chailea
(m.) (March	Procest	ine Scot Bump Play	Inches / Long	2min Re	A Coci	A WOVEL
		verlin Good Cer				
Tax orac	Table on	plie Rig down	THE PLANT	C SUPTOCK	3 BAL YUS	CYTOSI
	ب بروس	AL PIJ WOUN				
		1/2	anklou		····	<del></del>
	<del></del>		Cents My			·
ACCOUNT CODE	QUANITY	or UNITS DESCRI	PTION of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE			1030.00	10 70.00
5406	60	MILEAGE			4.00	240.00
						<del></del>
12183	/000°	Gel Ge	(uphole)		.21	210.00
1126A	955Ks	Thick set C	e me ni	<u> </u>	19.20	1824.00
///o A	5000	Kol-Seal		<del></del>	.46	230,00
<del></del>			3 /25/21	<u></u>	7.7.5	7.3.4.4
5407A	5.23 Ton;	7			1.34	420.49
270/W	1 2 1 X 1 VVV	Tonmon	q	<del></del>	1.54	750.77
(502C	8403	80H Uncu	- Tok	<del></del>	90.00	720.00
1123	6000 80	llung City water	C .		16.54	99.34
(/ 6 /	800038	TILK S. I S.			7.6.5~	1
4404	,	Who Took	Pubber pluy :		45.00	45-00
· <del>/ M</del>	, , , , , , , , , , , , , , , , , , ,	77, 79,	www.prug		77.00	12-00
	<del></del>				1	
						1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE

8.3%

SALES TAX

**ESTIMATED** TOTAL

DATE