



KANSAS CORPORATION COMMISSION 1073066  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34543  
Name: Donke Oil & Gas, LLC  
Address 1: 4637 E. 91st ST  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74137 + \_\_\_\_\_  
Contact Person: Ryan Hess  
Phone: ( 918 ) 743-8060  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T.  
Wellsite Geologist: Tom Oast  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
1/11/2012    1/11/2012    1/23/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-019-27138-00-00  
Spot Description: \_\_\_\_\_  
NW SE SW SW Sec. 3 Twp. 34 S. R. 13  East  West  
617 Feet from  North /  South Line of Section  
671 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Chautauqua  
Lease Name: West Ball Well #: G-4-26  
Field Name: Wayside/Havana  
Producing Formation: Redd Sands  
Elevation: Ground: 824 Kelly Bushing: 7  
Total Depth: 811 Plug Back Total Depth: 802  
Amount of Surface Pipe Set and Cemented at: 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 811  
feet depth to: 0 w/ 95 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 65000 ppm Fluid volume: 40 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantner Date: 02/01/2012



1073066

Operator Name: Donke Oil & Gas, LLC Lease Name: West Ball Well #: G-4-26  
 Sec. 3 Twp. 34 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  gamma ray neutron completion 634' +190
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	9.5	8.625	24	44	1	8	
casing	6.75	4.5	10.5	802	1	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-802			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	37 shots		636'-654'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>665'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>1/23/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>10</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>80</u> Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Donke Oil & Gas, LLC
Well Name	West Ball G-4-26
Doc ID	1073066

All Electric Logs Run

resistivity log
compensated density log
dual induction log
gamma ray neutron completion bond log



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33514  
LOCATION Ev. #0  
FOREMAN SPURMAN

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-12		West Ball G4-26	3	34S	13E	Cherokee
CUSTOMER <u>Dank's Oil &amp; Gas LLC</u>						
MAILING ADDRESS <u>4637 East 91<sup>st</sup> St.</u>						
CITY <u>Tulsa</u>		STATE <u>OK</u>	ZIP CODE <u>74137</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
485	A.H. 1		
667	H.H. 1		
637	T.		

JOB TYPE Logging - C HOLE SIZE 6 3/4 HOLE DEPTH 511 CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 802 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 17.2<sup>H</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 1360 DISPLACEMENT PSI 500<sup>F</sup> MIX PSI Play 1000<sup>F</sup> RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to Drilling Rig - New 1000' G.C. 1' 8" up to 6' 11"  
Rig up to 4' casing with cement. Ho. & material. Break circulation 2/1/12  
Fracturing - 111 95 SK Thick Sealant + 1/2" Kels - 1/2" x 1/2" 13' 6" casing  
Run 4' 8" - 5' 11" plug. Plug. 13' 6" casing. Fracturing  
Surge pump 500<sup>F</sup> Pump 200 1000 + 2000' 2000' Kels. 1/2" x 1/2" 13' 6" casing  
Good cement return to surface 866. Slurry. P.  
Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5411	1	PUMP CHARGE	1070.00	1070.00
5411	-	MILEAGE <u>111.5</u>	-	-
1115B	1000 <sup>F</sup>	Gel (Gel. 1/2" x 1/2")	.21	210.00
1126A	95 SK	Thick Sealant	1920	1824.00
1111F	500 <sup>F</sup>	Kels - 1/2" x 1/2"	.46	230.00
5502C	8 hrs	80 hr. Vacuum Truck	90.00	720.00
1123	4500 gallons	CITY WATER	16.50	74.25
5407	5.23 hrs	Ten miles Bulk Truck	1.34	420.49
441041	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	4553.74
			SALES TAX	197.91
			ESTIMATED TOTAL	4751.55

Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.