



KANSAS CORPORATION COMMISSION 1062661
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Evan Mayhew
Phone: (316) 265-3311
CONTRACTOR: License # 34318
Name: BEREXCO LLC
Wellsite Geologist: Robert C Lewellan
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Berexco LLC
Well Name: Achenbach A #2
Original Comp. Date: 10/23/1975 Original Total Depth: 4904
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/04/2011 10/04/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-20354-00-01

Spot Description: _____
_____ NW NE Sec. 11 Twp. 35 S. R. 13 East West
4631 Feet from North / South Line of Section
1967 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber
Lease Name: CONNIE Well #: 1
Field Name: Hardtner

Producing Formation: Mississippi & Cherokee

Elevation: Ground: 1496 Kelly Bushing: 1496

Total Depth: 4904 Plug Back Total Depth: 4910

Amount of Surface Pipe Set and Cemented at: 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 02/01/2012



1062661

Operator Name: BEREXCO LLC Lease Name: CONNIE Well #: 1
 Sec. 11 Twp. 35 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner	5.50	4.50	10.5	4864	60/40 POZ	330	5% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4834-39, 4844-48	1000 gals. 10% MCA + 20 balls	4834-39, 4844-48
		1000 gals. 10% NEFE-HCL, 363,800 gals slick water	4834-39, 4844-48
		& 164,900 lbs frac sand	4834-39, 4844-48

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>SN @ 4839'</u>	Packer At: <u>no pkr</u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/04/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>13.5</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4834-39, 4844-48</u>
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	CONNIE 1
Doc ID	1062661

Tops

Elgin	3722	-2226
Heebner	3906	-2410
Douglas	3970	-2474
Stalnaker	4235	-2739
Lansing	4441	-2945
Stark	4620	-3124
Kansas City (base)	4696	-3200
Cherokee	4827	-3331
Mississippi	4880	-3384
RTD	4904	-3408

ALLIED CEMENTING CO., LLC. 040244

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake, KS

DATE <u>8-8-2011</u>	SEC.	TWP.	RANGE	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>3:30 pm</u>	JOB START <u>5:00 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Achenbach</u>	WELL# <u>A-2</u>		LOCATION <u>Medicine Lake, KS</u>		COUNTY <u>Butler</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>Herderer, Rt 3, Wassa, 200 yds north, W. side</u>				

CONTRACTOR Alli's cka well service OWNER Borexco

TYPE OF JOB liner

HOLE SIZE _____ T.D. _____ CEMENT

CASING SIZE 4 1/2 ~~10 1/2~~ DEPTH 4865 AMOUNT ORDERED 1105x 60' 40' 8% Gel

TUBING SIZE _____ DEPTH _____ .5% CD31 & Defosman

DRILL PIPE _____ DEPTH _____ 2205x 60' 40' 4% Gel, .5% CD31 & Defos

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON A 198 @ 16.25 3217.50

MEAS. LINE _____ SHOE JOINT _____ POZMIX 132 @ 8.50 1122.00

CEMENT LEFT IN CSG. _____ GEL 15 @ 21.25 318.75

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 77 bbls Fresh water ASC _____ @ _____

EQUIPMENT

CD-31 141 @ 9.35 1318.35

Deframer 45# @ 8.90 400.50

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 349 @ 2.25 785.25

MILEAGE 349/25/11 @ _____ 959.75

TOTAL 8122.10

REMARKS:

Break circulation with 12 bbls Fresh water, mix 1105x of least cement, mix 1% of 4% cement, shut down, wash pump & lines, Release plus, static displacement L.P. + pressure at 20 bbls 1100psi, slow run at 65 bbls Pump plus at 77 bbls, Plug at top off with 805x of cement

SERVICE

DEPTH OF JOB 4865

PUMP TRUCK CHARGE _____ 222.50

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 @ 7.00 350.00

MANIFOLD _____ @ _____

Hesa rental @ 200. 200.00

light vehicle 50 @ 4.00 200.00

TOTAL 2975.00

CHARGE TO: Borexco

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

1-Butt weld float shoe @ 327.00 327.00

1-Rubber plus @ 71.00 71.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 398.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist-owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X. V. American well service

SIGNATURE X. V. American well service

SALES TAX (If Any) _____

TOTAL CHARGES 11495.10

DISCOUNT _____ IF PAID IN 30 DAYS

TYPE

NOTICE OF INTENTION TO DRILL

C-1

TO BE FILED WITH THE STATE CORPORATION COMMISSION
PRIOR TO COMMENCEMENT OF WELL

API Number 15-001-20,354
(For office use only)

1. Operator Okmar Oil Company
970 4th. Financial Center
Address Wichita, Kansas 67202

Starting Date October 10, 1975

County Barber

2. Contractor Union Drilling Co., Inc.
505 Union Center Building
Address Wichita, Kansas 67202

Sec 11 Twp 35 S Rge 13 X ~~XX~~ W

Spot Location C NW NE

3. Type of Equipment: Rotary Cable Tool

Nearest Lease Line 660 ft.

4. Well to be Drilled for: Oil Gas

Lease Name Achenbach "A"

Disposal Input Other

Well No. 2

5. Depth of Deepest Fresh Water within 1 mile Unknown ft.

6. Depth of Municipal Water Well within 3 miles None ft.

7. Depth to Protect all Fresh Water 150 ft.

8. Amount of Surface Casing to be set 325 ft.

Est. Total Depth 4950 ft.

9. Alternate No. 1 No. 2

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128

Samples will be saved on this well.

Signature of Operator

Don W. Beauchamp
Don W. Beauchamp

24-7312-5-21-90



1-72 2CM

MAILED

SEP 24 1975

CONSERVATION DIVISION
WICHITA, KANSAS

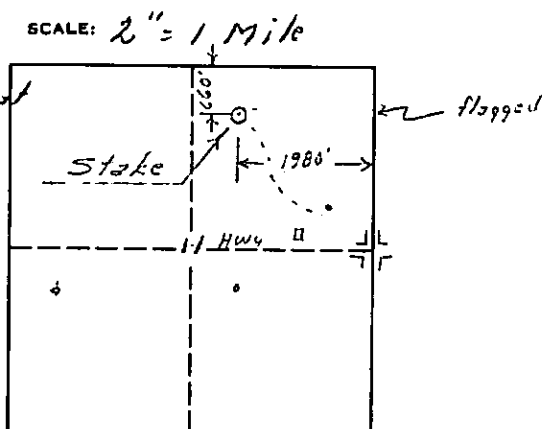
LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.
 OILWELL ELEVATIONS AND LOCATIONS
 18TH STREET WICHITA, KANSAS 67203 (316) 943-535

9-28-75
 DATE

<u>Barber</u>	<u>11</u>	<u>35s</u>	<u>13w</u>	<u>C NW NE</u>
COUNTY	S	T	R	LOCATION
<u>Okmar Oil</u>				<u>2</u>
OPERATOR				NO. FARM
				<u>Auchenbach "A"</u>
				ELEVATION: <u>1491 Gr.</u>

Okmar Oil Company
 970 Fourth Financial Center
 Wichita, KS

5' Red 1' wood stake
 Moderately sloping wheat
 stubble field. Terraced.
 (with cattle).
 Midway between two
 terraces 100' apart.



MINIMUM STAKING CHARGE: \$80.00
 (INCLUDES GROUND ELEVATION)
 EXTRA TIME & MILEAGE: _____
 ELEVATION CHARGE: _____
 TOTAL: \$80.00

Thank you,
 N. E. Doser

L-S SURVEYOR

Laughlin-Simmons & Co. of Kansas, Inc. is not liable in case of errors and/or omissions.