

* OWWO

For KCC Use: 2-28-2012
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: March 7 2012
month day year

OPERATOR: License# 34577
Name: Carmen L Ginther
Address 1: 2719 Ash St
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Carmen Ginther
Phone: 785-625-6040

CONTRACTOR: License# 31548
Name: Discovery Drilling CO INC

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Liberty Enterprises INC
Well Name: Ginther #3
Original Completion Date: 1982? Original Total Depth: 200±

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - NW - NE - SE Sec. 29 Twp. 12 S. R. 20 E W
(Q/Q/Q/Q) 2,310 feet from N / S Line of Section
909 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Ginther A Well # 2
Field Name: DIST 57

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC and Arbuckle

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2171 EST feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 750

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 220

Length of Conductor Pipe (if any): 0
Projected Total Depth: 3950
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* See attached letter re: well history -

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/21/2012 Signature of Operator or Agent: Carmen L Ginther Title: Operator

For KCC Use ONLY
API # 15 - 051-22878-00-01
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: KCC 2-23-2012
This authorization expires: 2-23-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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FEB 22 2012
KCC WICHITA

29
12
20
 E
 W

For KCC Use ONLY

API # 15 - 051-22878-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Carmen L Ginther
 Lease: Ginther A
 Well Number: 2
 Field: DIST 57

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NW - NE - SE

Location of Well: County: Ellis
2,310 feet from N / S Line of Section
909 feet from E / W Line of Section
 Sec. 29 Twp. 12 S. R. 20 E W

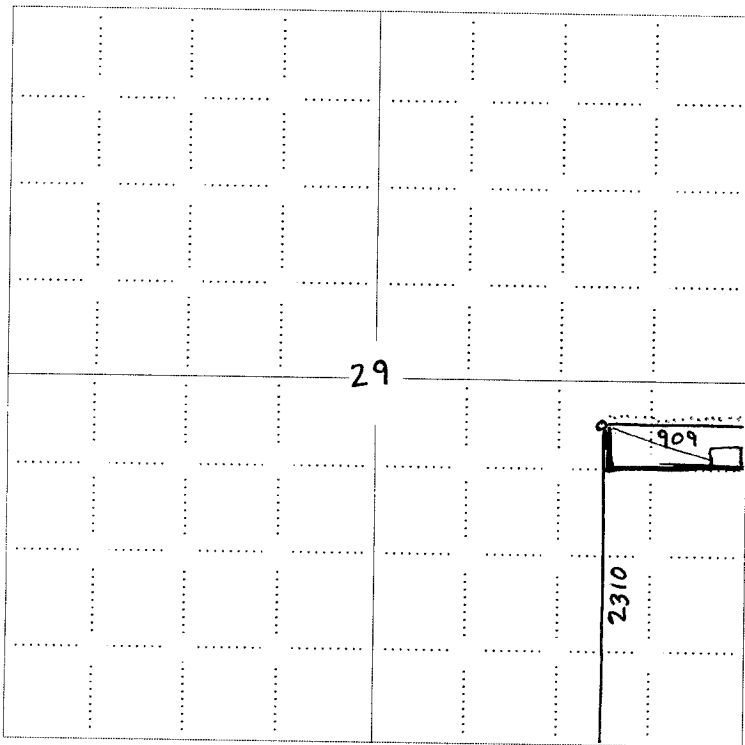
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

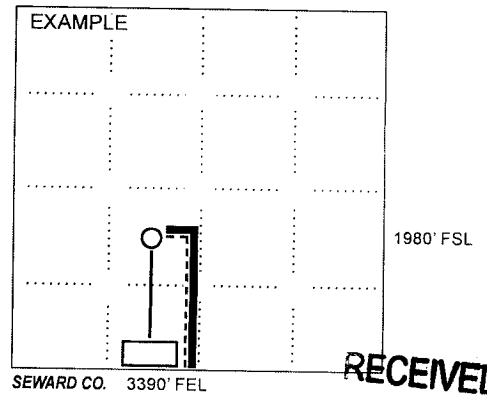
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location. Hopewell Rd

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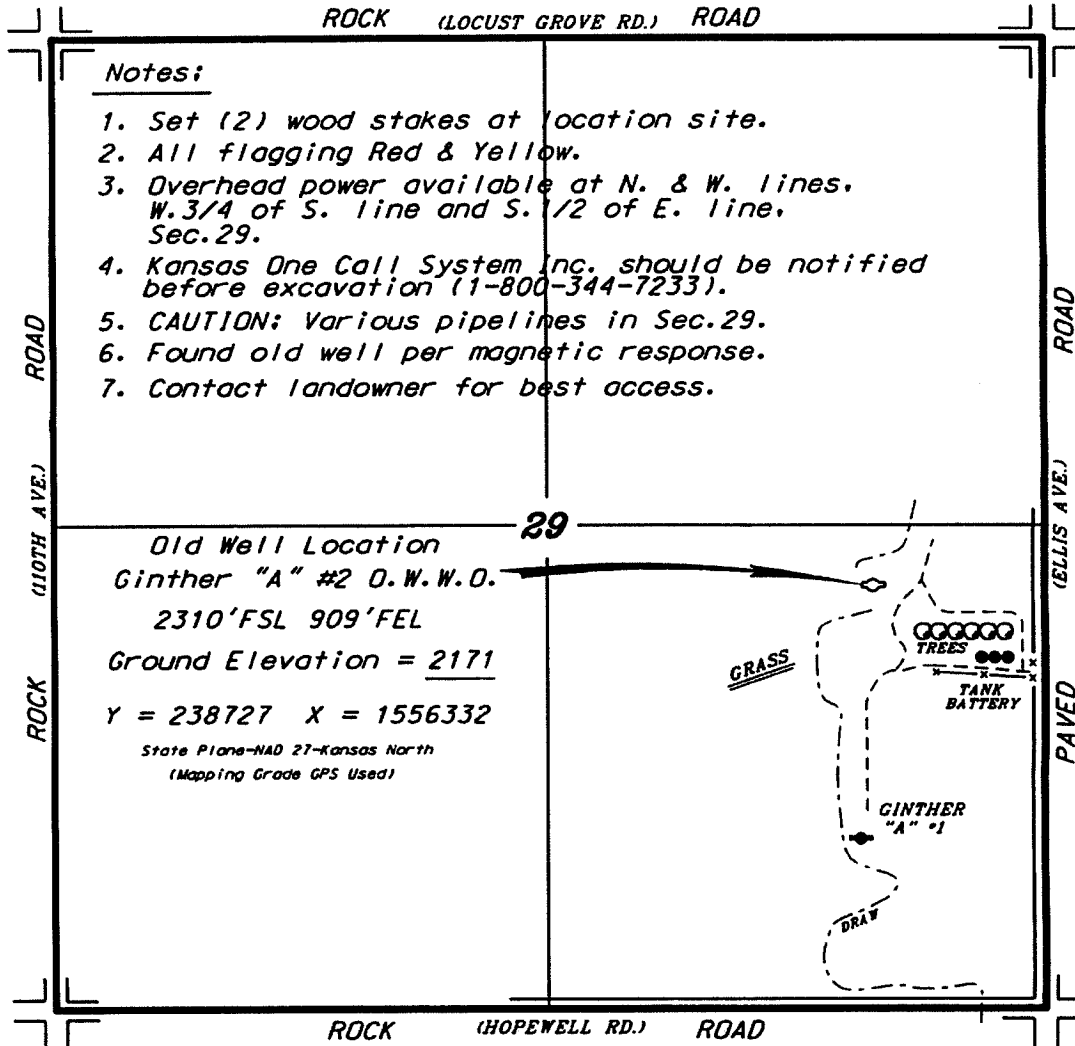
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

JOHN C. GINTHER OIL
GINTHER LEASE
SE. 1/4, SECTION 29, T12S, R20W
ELLIS COUNTY, KANSAS

15-051-22878-0001

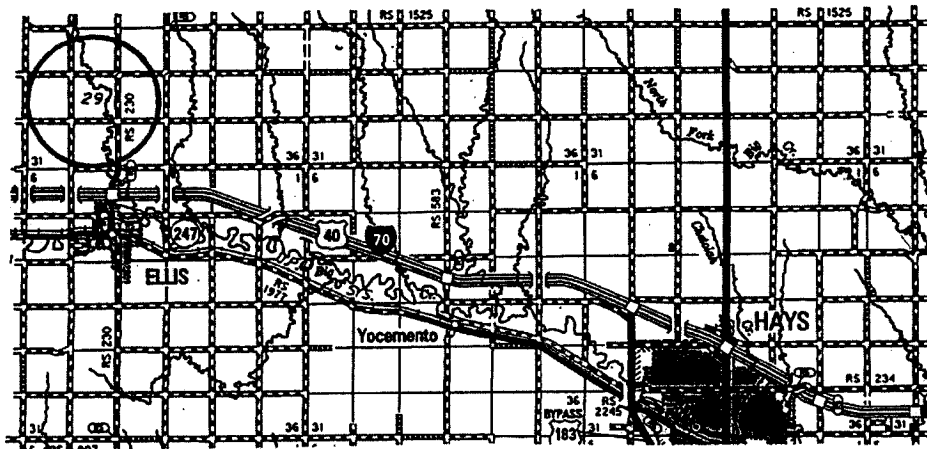
* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & W. lines, W. 3/4 of S. line and S. 1/2 of E. line, Sec. 29.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 29.
6. Found old well per magnetic response.
7. Contact landowner for best access.

Old Well Location
Ginther "A" #2 O.W.W.O.
2310' FSL 909' FEL
Ground Elevation = 2171
Y = 238727 X = 1556332
State Plane-NAD 27-Kansas North
(Mapping Grade GPS Used)



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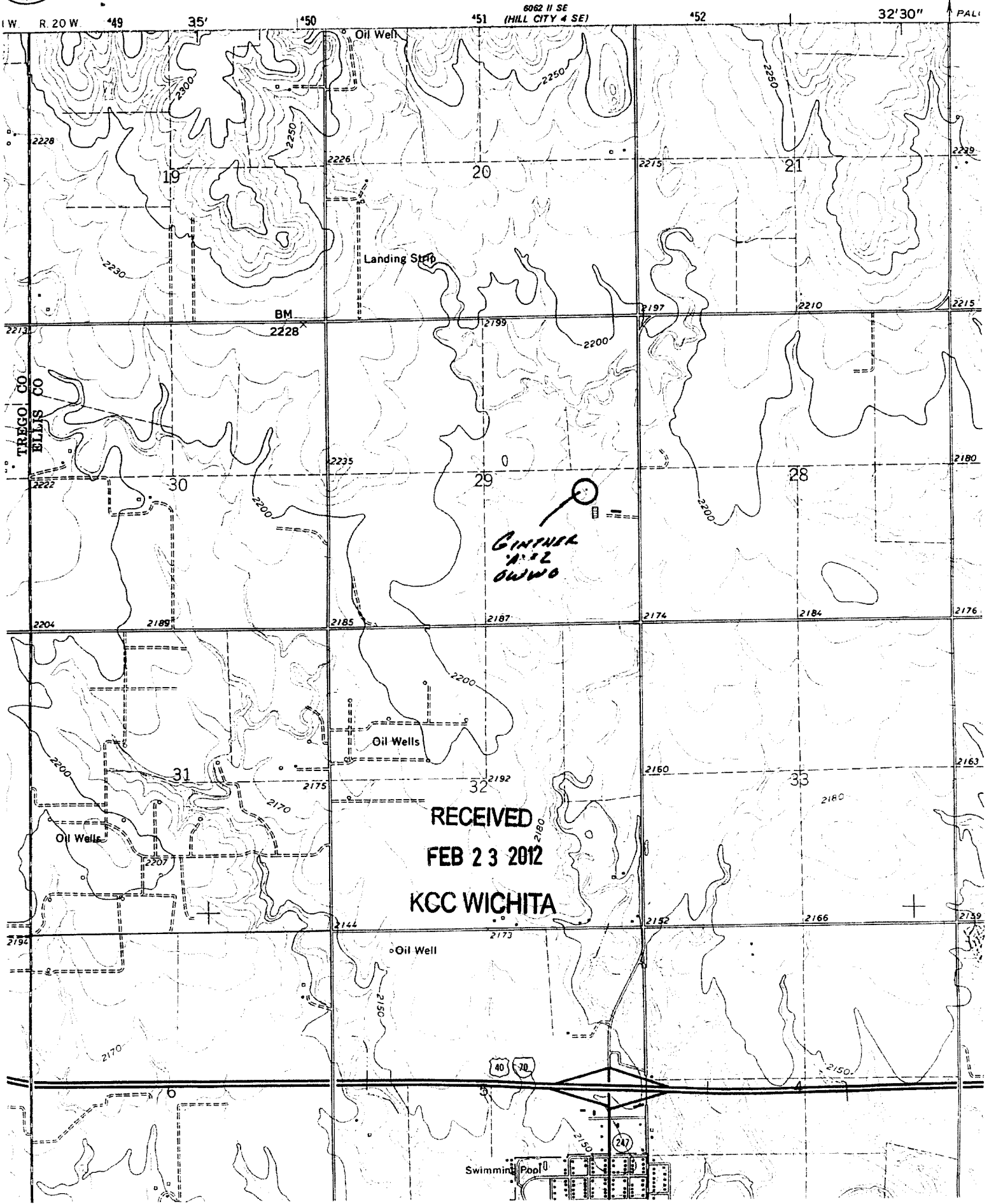
Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
Elevations derived from National Geodetic Vertical Datum.

Date January 24, 2012

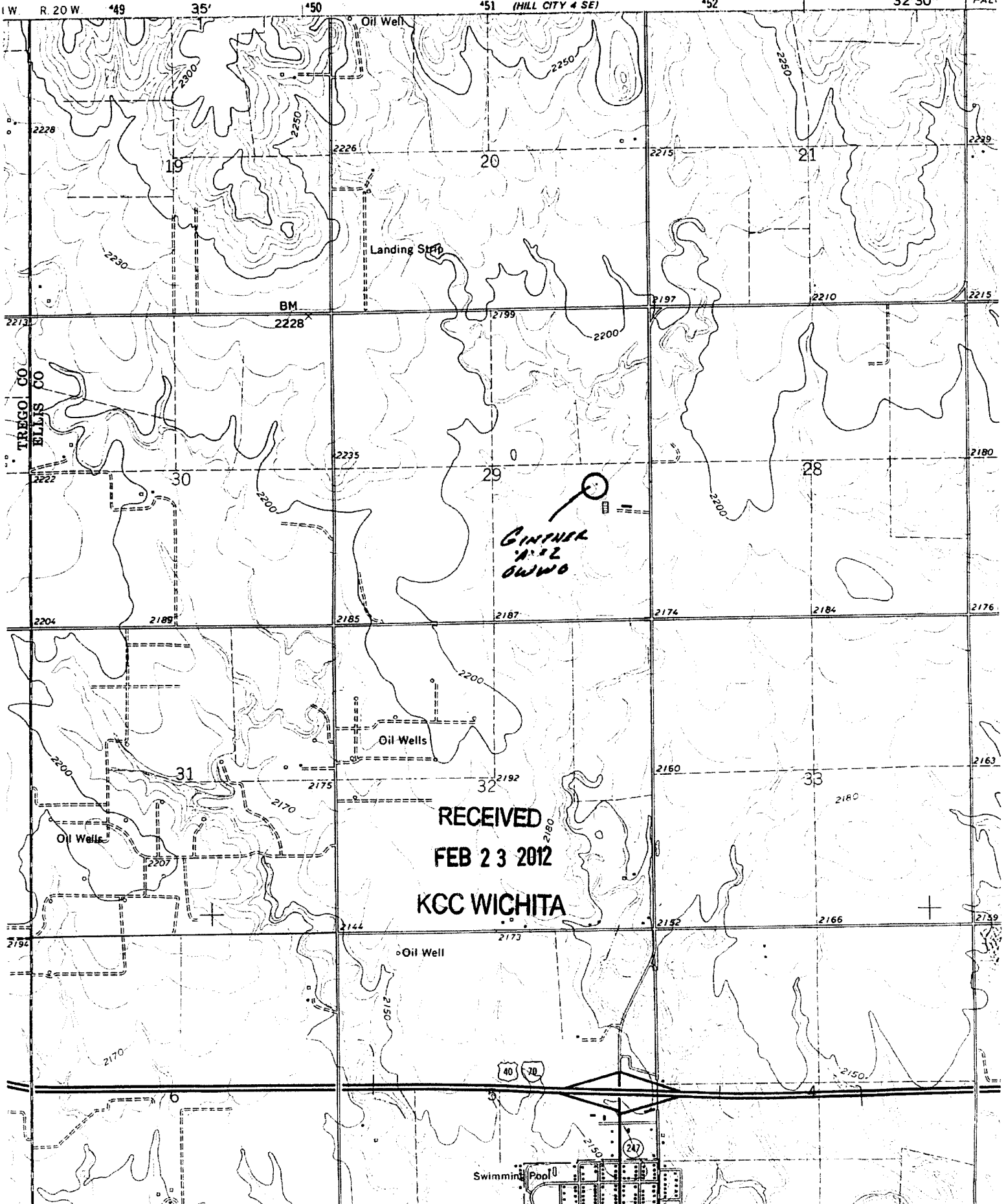
CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977



15051-22878-0001



6062 11 SE (HILL CITY 4 SE) 32'30"



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40 70

Swimming Pool

TREGO CO
ELLIS CO

2792

PAL

2229

2215

2180

2176

2163

2139

19

20

21

BM
2228

2199

2197

2210

30

29

28

31

32

33

Oil Wells

Oil Wells


Oil Well

GINTNER
A. J.
D. W. W. O.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Carmen L Ginther		License Number: 34577
Operator Address: 2719 Ash St		Hays KS 67601
Contact Person: Carmen Ginther		Phone Number: 785-625-6040
Lease Name & Well No.: Ginther A 2		Pit Location (QQQQ): _____ NW _____ NE _____ SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>29</u> Twp. <u>12</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>909</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>300</u> feet Depth of water well <u>55</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow liquid contents to evaporate, let cuttings dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED FEB 22 2012 KCC WICHITA
Feb 21, 2012 Date	 Signature of Applicant or Agent	

15-051-22878-0001

KCC OFFICE USE ONLY			
Date Received: <u>2-22-12</u>	Permit Number: _____	Permit Date: <u>2-22-12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

February 23, 2012

15-051-228 7P OWO 1

Rick Hestermann KCC:

This letter is in reference to the filed Intent to Drill location:

NW NE SE sec29, T12S, R20W
Ellis County, Kansas
Ginther A #2

We are requesting an OWWO for the following reason.

In 1982 Liberty Enterprises Inc filed an intent to drill dated March 20, 1982, with the KCC at the location we have currently proposed. The permit filed in March expired on August 12, 1982 with no indication of a spud date.

However, surface casing had been set and pits dug in preparation of drilling. It is my understanding that the decision was made by the current operator in 1982, to move all rigs to Rooks County and the current location was not re-considered at a later date.

We are proposing to re-enter the existing surface casing and complete the hole.

Thank you,

Carmen Ginther

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