

For KCC Use: Effective Date:	2-28-2012
District #Yes	₩ _{No}

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
ion of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this for Form KSONA 1 Cortification of Compliance with

Expected Spud Date: March 7 2012	Spot Description:	
month day year		R20
ODERATOR: Ligarout 34577	(Q/Q/Q/Q) 2,310 feet from N /	
OPERATOR: License#Name: Carmen L Ginther	909 feet from X E /	
Address 1: 2719 Ash St	Is SECTION: Regular Irregular?	
Address 2:	(Note: Leaste well as the Section Blates as	
City: Hays State: KS Zip: 67601 +	(Note: Locate well on the Section Plat on rever	se siae)
Contact Person: Carmen Ginther		Well #: 2
Phone: 785-625-6040	Field Name: DIST 57	vveii #
CONTRACTOR: License#31548	Is this a Prorated / Spaced Field?	Yes No
Name: Discovery Drilling CO INC	Target Formation(s): LKC and Arbuckle	
	Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2171 EST	feet MSL
⊠Oil ☐Enh Rec ☑Infield ☑Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	·	Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 180	Yes XNo
Seismic ; # of Holes Other	Depth to bottom of fresh water: 750	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220	
Operator: Liberty Enterprises INC	Length of Conductor Pipe (if any): 0	WITH IT THE STREET COMMISSION OF THE STREET STREET, STREET
Operator: Closely Enterprises INC Well Name: Ginther #3	Projected Total Depth: 3950	
Original Completion Date: 19827 Original Total Depth: 2001	Formation at Total Depth: Arbuckle	
Original Completion Date: 772 Original Total Depth. 2002	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
·		
Bottom Hole Location:		
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR	
	(Note: Apply for Permit with DWR Mill Cores be taken?	Yes No
KCC DKT#	(Note: Apply for Permit with DWR Mill Cores be taken? If Yes, proposed zone:	Yes No
See attached letter re: well history. AFFI	(Note: Apply for Permit with DWR Mill Cores be taken? If Yes, proposed zone: DAVIT	
KCC DKT#	(Note: Apply for Permit with DWR Mill Cores be taken? If Yes, proposed zone: DAVIT	□Yes ☑No RECEIVED
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For KCC Use ONLY API # 15 -051-22878-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

rator: Carmen L Ginther		Location of Well: County: Ellis		
se: Ginther A			ne of Section	
Number: 2 1: DIST 57			e of Section	
3:		Sec. <u>29 Twp. 12 S. R. 20 E</u>	⊠ w	
nber of Acres attributable to well:				
R/QTR/QTR/QTR of acreage: N	W - NE - SE	ls Section: 🔀 Regular or 🔲 Irregular		
		17.0		
		If Section is Irregular, locate well from nearest corner bou	ndary.	
		Section corner used: NE NW SE SW		
lease roads, tank batteries, pipelines	s and electrical lines, as re	t lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.		
	: :			
		LEGENE		
		LEGEND		
		O Well Location		
		Tank Battery Location		
		Pipeline Location		
		Electric Line Location		
		Lease Road Location		
: : : :				
<u> </u>	29	EXAMPLE		
	- .	2		
		209 4	i	
		<u> </u>		
		EIII S		
		<u> </u>		
			1980' FSL	
			1980 [,] FSL	
		<u> </u>	1980 [,] FSL	
		2310 Ellist		
		2310 Ellist	1980' FSL	

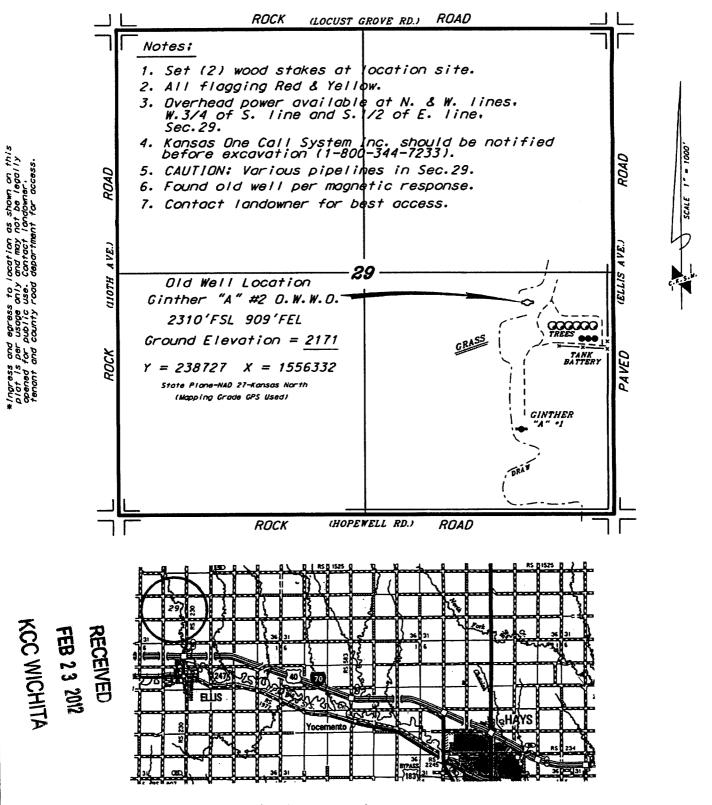
In plotting the proposed location of the well, you must show:

KCC WICHITA 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

JOHN C. GINTHER OIL GINTHER LEASE SE.1/4, SECTION 29, T125, R2OW ELLIS COUNTY, KANSAS

15-051-22878-0001



eCantrolling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

January 24, 2012

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

section of land containing etg cares.

Approximate section fines were determined using the normal standard of care of cliffeld surveyors practicing in the state of Konsas. The section corners, which establish the precise section fines, were not necessarily located, and the exact location of the artifalise location in the section is not quaranteed. Investors, the queretar securing this service and accepting this plot and all other parties relying thereon agree to hold Central Konsas Olifield Services. Inc., its officers and employees harmless from all losses, costs and expenses and sold entities released from any liability from incidental or consequential dampes.

Elevations derived from National Geodetic Vertical Datum.

15-051-22878-0001

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1 (C	athodic Protection Borehole Intent)I-1 (Transfer)CP-1 (Plugging Application)	
OPERATOR: License # 34577 Name: Carmen L Ginther	Well Location:NW_NE_SE_Sec. 29 Twp. 12 S. R. 20 Eas West	
Address 1: 2719 Ash St		
	County: Ellis Lease Name: Ginther A Well #: 2	
Address 2:		
City: Tity's State: TC Zip: 4 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:	
Contact Person: Carmen Ginther Phone: (785) 625-6040 Fax: ()		
Email Address:		
Surface Owner Information: Name: Oakie Y Ginther	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 2719 Ash St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Hays State: KS Zip: 67601 +		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.	
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.	
Date: 2/21/2012 Signature of Operator or Agent: Cash	Title: Operator	

RECEIVED FEB 2 2 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carmen L Ginther			License Number: 34577
Operator Address: 2719 Ash St			Hays KS 67601
Contact Person: Carmen Ginther			Phone Number: 785-625-6040
Lease Name & Well No.: Ginther A	2		Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>NW</u> . <u>NE</u> . <u>SE</u>
Emergency Pit Burn Pit	× Proposed	Existing	Sec. 29 Twp. 12 R. 20 East X West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	909 Feet from X East / West Line of Section
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE CLAY
Pit dimensions (all but working pits):	Length (fee	et)70	Width (feet) N/A: Steel Pits
Depth fr If the pit is lined give a brief description of the l	om ground level to dee	<u> </u>	dures for periodic maintenance and determining
		Depth to shallo	west fresh water 20 feet.
300 feet Depth of water well	55 feet	measured	
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	bver and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: Allow liquid contents to evaporate, let cuttings dry and backfill
		Drill pits must l	pe closed within 365 days of spud date. RECEIVE
I hereby certify that the above stater Feb 21, 2012 Date	nents are true and cor	1 armen	/ Co
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: 2 - 22 -/2 Permit Nun	nber:	Perm	it Date: 2-22-12 Lease Inspection: Yes XNo

February 23, 2012

Rick Hestermann KCC:

This letter is in reference to the filed Intent to Drill location:

NW NE SE sec29, T12S, R20W Ellis County, Kansas Ginther A #2

We are requesting an OWWO for the following reason.

In 1982 Liberty Enterprises Inc filed an intent to drill dated March 20, 1982, with the KCC at the location we have currently proposed. The permit filed in March expired on August 12, 1982 with no indication of a spud date.

However, surface casing had been set and pits dug in preparation of drilling. It is my understanding that the decision was made by the current operator in 1982, to move all rigs to Rooks County and the current location was not re-considered at a later date.

We are proposing to re-enter the existing surface casing and complete the hole.

Thank you,

Carmen Ginther

RECEIVED FEB 2 3 2012 KCC WICHITA