For KCC Use: 2-19-2013	
Effective Date:	
District #	
SGA? Yes XNo	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	March	30	2012	Contract to the second
	month	day	year	Spot Description: SE Quarter
			,	NE SE SW SE Sec. 19 Twp. 16 S. R. 22 XE W
OPERATOR: License#	5876			feet from N / X S Line of Section
Name: Diamond B Miami F	lood, Ltd			3,745 feet from E / X W Line of Section
Address 1: 34475 W 263 S				Is SECTION: Regular Irregular?
Address 2:				<del></del>
City: Paola	State: K	S ZiD: 6607	'1 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jim Ferle				County: Miami
Phone: 913-294-3841	_			Lease Name: Tarr II Well #: DT-27
	4339			Field Name: Paola-Rantoul
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?
Name: Dale Jackson Produc	tion Company			Target Formation(s): Squirrel
Well Drilled For:	Well Class:	Type E	quipment:	Nearest Lease or unit boundary line (in footage): 593
	15-71	_		Ground Surface Elevation: 1034 feet MSL
Oil A LEnh R	<del></del>	L	lud Rotary	Water well within one-quarter mile:
Gas Storag	* <b> </b>		ir Rotary	Public water supply well within one mile:
Dispo:		·	able	Depth to bottom of fresh water: 100
Seismic ;# o	of HolesOther			Depth to bottom of usable water: 200
Other:			<del></del>	
If OWWO: old well i	information as follo	ws:		Surface Pipe by Alternate:
STITE. OR WORL				Length of Surface Pipe Planned to be set: 20
Operator:				Length of Conductor Pipe (if any): N/A
Well Name:				Projected Total Depth: 700
Original Completion Da	ite: (	Original Total D	epth:	Formation at Total Depth: Squirrel
				Water Source for Drilling Operations:
Directional, Deviated or Hor	rizontal wellbore?		☐Yes X No	Well X Farm Pond Other:
If Yes, true vertical depth:				DWR Permit #:
Bottom Hole Location:				- (Note: Apply for Permit with DWR
KCC DKT #:				- Will Cores be taken?
				If Yes, proposed zone:
			<b>4</b> -	
The undersigned becals	offirms that the dri	lling completi		FIDAVIT
			on and eventual p	
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It is agreed that the following the Appropriation of the Appropriation o	ing minimum requate district office <b>p</b>	iirements will t <i>rior</i> to spuddir	on and eventual p be met: ng of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.
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KCC WICHITA

For KCC Use ONLY
API # 15 - 121-29 031-00-00

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

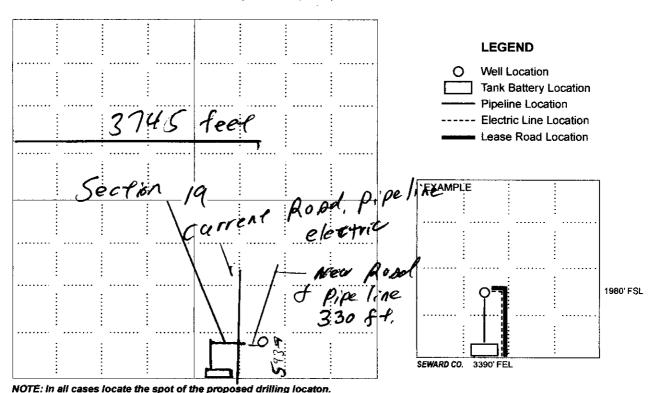
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Diamond B Miami Flood, Ltd	Location of Well: County: Mian	mi
Lease: Tarr II	593	_ feet from N / X S Line of Section
Well Number: DT-27	3,745	feet from N / X S Line of Section feet from E / X W Line of Section
Field: Paola-Rantoul	Sec. 19 Twp. 16	S. R. <sup>22</sup> X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: NE - SE - SW - SE	Is Section: Regular or	[ Irregular
		well from nearest corner boundary.

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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MAR 1 2 2012

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15121-29031-000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # ***	Well Location:
OPERATOR: License # 5876  Name: Diamond B Miami Flood, Ltd	NE SE SW SE Sec. 19 Twp. 16 S. R. 22 XEas West
Name: Diamond B Miami Flood, Ltd Address 1: 34475 W 263 Street	
Address 2:	County: Miami  Lease Name: Tarr II
Panla - KS - 66071	
Contact Person: Jim Ferley	the lease below:
Phone: ( 913 ) 294-3841 Fax: ( 913 ) 294-8413	_
City: 1204 State: 10 Zip: 30011 +  Contact Person: Jim Ferley  Phone: ( 913 ) 294-3841 Fax: ( 913 ) 294-8413  Email Address: ferley@swbell.net	
Surface Owner Information:	
Name: TerryTarr	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 100099 Putterview Way	- aumar information can be found in the records of the register of deads for the
Address 2:  City: Centerville  State: OH  Zip: 45458 +	county, and in the real estate property tax records of the county treasurer.
	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s).	e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
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the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and entered.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the elowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
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MAR 1 2 2012

KCC WICHITA

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5876	Well Location:			
Name: Diamond B Miami Flood, Ltd	NE SE SW SE Sec. 19 Twp. 16 S. R. 22 Keas West			
Address 1: 34475 W 263 Street	County: Miami			
Address 2:	Lease Name: Tarr II Well #: DT-27			
City: Paola State: KS Zip: 66071 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Jim Ferley	the lease below:			
Contact Person: Jim Ferley  Phone: ( 913 ) 294-8413  Email Address: ferley@swbell.net				
Email Address: feriey@swbell.net				
Surface Owner Information: Name: Levi Tarr Jr	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 2533 Indian Paint Dr	sheet listing all of the information to the left for each surface owner. Surface			
Name: Levi Tarr Jr  Address 1: 2533 Indian Paint Dr  Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>			
Di TV 7000	-			
City: Plano  State: TX Zip: 75025 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,	Cathodic Protection Borehole Intent), you must supply the surface owners and , tank batteries, pipelines, and electrical lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,	Cathodic Protection Borehole Intent), you must supply the surface owners and			
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MAR 1 2 2012

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Diamond B Miami Flood, Ltd			License Number: 5876		
Operator Address: 34475 W 263 Street			Paola KS 66071		
Contact Person: Jim Ferley			Phone Number: 913-294-3841		
Lease Name & Well No.: Tarr II DT-27		-27	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE SE SW SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 19 Twp. 16 R. 22 X East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		593 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) Pit capacity:		<del></del>	3745 Feet from East / X West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Miami County		
Is the pit located in a Sensitive Ground Water A	urea? ☐ Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes X No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) X N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	0 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover: pond water		
Number of producing wells on lease:			all fee water disposed of in the injection		
Barrels of fluid produced daily:	nilled fluids to	Abandonment p	system		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statem	ents are true and con	rect to the best of	my knowledge and belief.		
March 9, 2012  Date			nnature of Applicant or Agent		
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: 3-12-12 Permit Num	ber:	Permi	t Date: 3-/2-/2 Lease Inspection: RECEVEN		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 2 2012

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers. Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 12, 2012

Diamond B Miami Flood, Ltd 34475 W 263 St Paola, KS 66071

RE:

**Drilling Pit Application** 

Tarr II Lease Well No. DT-27

SE/4 Sec. 19-16S-22E Miami County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

#### Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department;
(b)		Each violation of this regulation shall be punishable by the following:
		A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Comple	te ai	nd return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off	pit w	rill be located in an on-site disposal area:   Yes   No
□Yes	$\square$ N	located in an off-site disposal area on acreage owned by the same landowner:  o If yes, written permission from the land owner must be obtained. Attach written haul-off pit application.
same op	erate	located in an off-site disposal area on another <b>producing</b> lease or unit operated by the or: Tes No If yes, written permission from the land owner must be obtained. Attached a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.