

For KCC Use: 3-11-2012  
 Effective Date: \_\_\_\_\_  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

\* NLUB  
 CORRECTION #1

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted

**CORRECTED**

Expected Spud Date: March 15, 2012  
month day year

OPERATOR: License# 34344  
 Name: Culbreath Oil & Gas Company, Inc.  
 Address 1: 1532 S. Peoria  
 Address 2: \_\_\_\_\_  
 City: Tulsa State: OK Zip: 74120 + 6202  
 Contact Person: Charles W. Culbreath  
 Phone: 918-749-3508

CONTRACTOR: License# 34233  
 Name: Maverick Drilling, LLC

Well Drilled For:  Oil  Gas  
 Well Class:  Enh Rec  Storage  Disposal  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows: \_\_\_\_\_

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

\* WAS: NLUB: 1150'  
 IS: ALLUB 40'

Oil & Gas Leases w/ pooling clauses submitted

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/5/2012 Signature of Operator or Agent: \_\_\_\_\_ Title: Agent

For KCC Use ONLY  
 API # 15 - 179-21295-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: [Signature] 3-6-2012  
 This authorization expires: 3-6-2013 / 3-14-2012  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot Description:  
 NE - NE - SE - SW Sec. 8 Twp. 10 S. R. 28  E  W  
 (0000) 1,150 feet from  N /  S Line of Section  
 2,600 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Graham Sheridan Per Oper  
 Lease Name: Coburn Well #: 1-8  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing Kansas City

\* Nearest Lease or unit boundary line (in footage): 1150' 40'  
 Ground Surface Elevation: TBD Est 2609 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150'  
 Depth to bottom of usable water: 1200' 1350'  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 200'  
 Length of Conductor Pipe (if any): None  
 Projected Total Depth: 4100'  
 Formation at Total Depth: Base Kansas City

Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR)   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

RECEIVED  
 MAR 13 2012  
 KCC WICHITA  
 RECEIVED  
 MAR 06 2012  
 KCC WICHITA

Remember to:  
 - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_