For KCC Use: 3-27-2012 Effective Date: 3-27-2012 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this for

Expected Spud Date:	March	28	2012	Spot Description:	E N E	
	month	day	year	•		S. R <u>23</u> _ E \
	31514 /			(0/0/0/0) 700	foot from N	N / S Line of Secti
DPERATOR: License#				215	foot from	E / W Line of Secti
Name: Thoroughbred Ass						ZE / W Line of Secti
Address 1: 8100 E. 22nd				Is SECTION: Regular	irregular?	
Address 2; Bldg. 600, Suit				- (Note: Locate well	ll on the Section Plat o	on reverse side)
City: Wichita	State: _		: <u>67226</u> +	County: Clark		·
Contact Person: Robert C	. Patton, Managir	g Partner		Lease Name: B-F/Reinert		Well #: 1-6
Phone: 316-685-1512				Field Name:		
CONTRACTOR: License#	. 5822				10	
Name: Val Energy, Inc.	·			Is this a Prorated / Spaced Field		Yes X
vame. <u>varenergy, me</u>				Target Formation(s): Marmaton/f	viississippi	
Well Drilled For:	Well Clas	s:	Type Equipment:	Nearest Lease or unit boundary	line (in footage): $\frac{21}{}$	15 -
Xoil / Enh	Rec Infiel		X Mud Rotary	Ground Surface Elevation:	2509/	feet MS
				Water well within one-quarter m	iile:	Yes 🖊
∑ Gas Store	_		Air Rotary	Public water supply well within o	one mile:	Tyes 🗖
Disp	• •		Cable	Depth to bottom of fresh water:		. <u> </u>
Seismic ;#	of HolesOthe	r		Depth to bottom of usable water	780	
Other:						
f OWWO: old wel	l information or fo	llowe:		Surface Pipe by Alternate:		
LI OWWO; old Wel	i isilormation as to	IIUWS.		Length of Surface Pipe Planned	to be set:	
Operator:				Length of Conductor Pipe (if any	y); <u>N/A</u>	
Well Name:				Projected Total Depth: 5500'		
Original Completion D	ate:	Original ¹	Total Depth:	Formation at Total Depth: Miss	sissippi	
				Water Source for Drilling Opera		
Directional, Deviated or He	orizontal wellbore?	>	☐Yes X No	Well Farm Pond	_	
•			نن با	Viven Faith ond	CUICI.	
f Yes, true vertical depth:						
lf Yes, true vertical depth: ـ Bottom Hole Location:				DWR Permit #:		W2 []2
Bottom Hole Location:				DWR Permit #:(Note: Ap	ply for Permit with DV	
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Bottom Hole Location: KCC DKT #:				DWR Permit #:(Note: Ap	ply for Permit with DV	Yes X
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Sottom Hole Location: KCC DKT #: Oil 1 Las leas The undersigned hereby	es w/poolin	s clave	es Submitted. AF mpletion and eventual p	DWR Permit #:(Note: Ap Will Cores be taken? If Yes, proposed zone:	ply for Permit with DW	RECEIVED
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Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follow 1. Notify the appropr 2. A copy of the appr 3. The minimum amount all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by Carter March 14, 2012 For KGC Use ONLY API # 15 - O Conductor pipe required Minimum surface pipe re Approved by: This authorization void if the conductor of the conductor	raffirms that the owing minimum relate district office roved notice of interest of the solidated material ole, an agreement istrict office will bill COMPLETION pendix "B" - Easted within 30 days statements made Signature -21540- -21540- -21540- -21540- -21540- -21540- -21540- -21540- -21540- -21540-	drilling, con quirement prior to stent to drilling as speeds by the speeds of the spee	Impletion and eventual parts will be met: spudding of well; Il shall be posted on earcified below shall be second to the operator and the dispersor well is either plugion pipe shall be cement as surface casing order and date or the well shall be true and to the best of the or or Agent.	DWR Permit #: (Note: Ap Will Cores be taken? If Yes, proposed zone: FIDAVIT Jugging of this well will comply with he ch drilling rig; If by circulating cement to the top; in the underlying formation. Strict office on plug length and places goed or production casing is cemente ted from below any usable water to s #133,891-C, which applies to the KCO the plugged. In all cases, NOTIFY di my,knowledge and belief. Remember to: File Certification of Compliance of Act (KSONA-1) with Intent to Drill File Drill Pit Application (form CD File Completion Form ACO-1 with File acreage attribution plat acco Notify appropriate district office 4 Submit plugging report (CP-4) af	all cases surface p ment is necessary ed in; urface within 120 E C District 3 area, al istrict office prior t Title: Partn with the Kansas Surf il; iP-1) with Intent to D thin 120 days of sput ording to field proratic 48 hours prior to wor fter plugging is comp isposing or injecting t has expired (See: a	RECEIVED MAR 1 6 2(11) KCC WICHIT prior to plugging; DAYS of spud date. Iternate II cementing to any cementing. There face Owner Notification Orill; d date; on orders; rkover or re-entry; beleted (within 60 days); salt water. nuthorized expiration date) is below.
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follow 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completer March 14, 2012 For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expires	raffirms that the owing minimum relate district office round of surface pictorial district office will be an agreement istrict office will bill COMPLETION pendix "B" - Easted within 30 days statements made Signature -21540-	drilling, con quirement prior to stent to drilling as speeds by the speeds of the spee	Impletion and eventual parts will be met: spudding of well; Il shall be posted on earcified below shall be second to the operator and the dispersor well is either plugion pipe shall be cement as surface casing order and date or the well shall be true and to the best of the or or Agent.	DWR Permit #: (Note: Ap Will Cores be taken? If Yes, proposed zone: FFIDAVIT Sugging of this well will comply with he ch drilling rig; If by circulating cement to the top; in the underlying formation. Strict office on plug length and place aged or production casing is cemente aged or production casing is cemente aged from below any usable water to s #133,891-C, which applies to the KCO pe plugged. In all cases, NOTIFY di my,knowledge and belief. Remember to: File Certification of Compliance of Act (KSONA-1) with Intent to Dril File Drill Pit Application (form CD File Completion Form ACO-1 with File acreage attribution plat acco Notify appropriate district office 4 Submit plugging report (CP-4) af Obtain written approval before di If well will not be drilled or permit	all cases surface poment is necessary and in; urface within 120 DC District 3 area, all istrict office prior to the continuous prior to the continuous prior to worface program to the continuous prior to worface program to the continuous prior to worface plugging is compisposing or injecting to the address prior to the addr	RECEIVED MAR 1 6 2000 KCC WICHIT prior to plugging; DAYS of spud date. Iternate II cementing to any cementing. DET face Owner Notification Drill; d date; on orders; rkover or re-entry; pleted (within 60 days); salt water. puthorized expiration date) is below.

For KCC Use ONLY API# 15. 025-215400000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: 1	horoughbr	ed Associat	es, LLC				_ Lo	cation of	if Well: County: Clark
Lease: B-F/Reinert								700	feet from X N / S Line of Section
Well Number: 1-6								215	feet from 🔀 E / 🔲 W Line of Section
							_ 56	ec. <u>6</u>	Twp. 30
Number of	Acres attr	n buta ble to	well: 320	gas/40 oli			Is	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR	of acreag	e: Approx	<u>SE</u>	<u>NE</u>	<u>N</u> E	_		
									is frregular, locate well from nearest comer boundary. orner used: NE NW SE SW
	Si lease roa	how locati ads, fank b	on of the w atteries, p	rell. Show ip elines an	d electrica	l lines, as	PLAT est lease o required to a separate	by the Kan e plat if de	100'FNL
		:	:	<u> </u>	7.1	\$:	9	MAR 2 1 2012
			•			3/1	Form	- N	LEGEND KCC WICHIT
			:	.,,,,,,,,,		·············	:		Well Location
	•••••	********					·		Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
		*******		· · · · · · · · · · · · · · · · · · ·	*********	·			Lease Noad Location
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									SEWARD CO. 3390' FEL

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- CG-8 for gas wells). 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines,

NOTE: In all cases locate the spot of the proposed drilling locaton.

For KCC Use ONLY
API # 15 - 025 - 21540-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator: Thoroughbred Associates, LLC ease: B-F/Reinert					Location of Well: County: Clark 700 feet from N / S L				
		, p			215	feet from X E / W Line of Section			
/ell Number: 1-6					c. 6				
ld:				_	Sec				
mber of Acres attributat				Is S	Section:	Regular or Irregular			
R/QTR/QTR/QTR of ac	reage: Approx	- SE - NE	<u>NE</u>	_	•	_			
					Section is ction corne	Irregular, locate well from nearest corner boundary. er used: NENWNSENSW			
01,		all Chaus footogo		PLAT	unit hound	dary line. Show the predicted locations of			
Show lo	cation of the Wi nk hatteries, nii	ell. Snow rootage nelines and electri	to the neare. ical lines, as	st lease or required b	นาแ มอนกง v the Kans	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).			
ioase ioaus, la	pattorios, pi	You	may attach a	separate	plat if desi	ired, OFNL			
			-		70	O'FNL			
:	:		:	:					
						LEGEND			
		·		· 	·J	-2/5 FEL O Well Location			
				•	<u> </u>	Tank Battery Location			
:	:	:			:	Pipeline Location			
:	:			:	:	Electric Line Location			
			:	:	<u>:</u>	Lease Road Location			
		:		:	:				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

KCC WICHITA

In plotting the proposed location of the well, you must show:

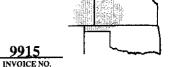
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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Pro-Stake LLC

Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



b031512n PLAT NO.

Thoroughbred Associates, LLC OPERATOR

<u> 30s</u> <u>23w</u> B-F/Reinert #1-6

LEASE NAME

Clark County, Ks

Main loc. = 700'FNL-215'FEL = 2508.6' gr.elev. = 650'FNL-215'FEL = 2506.4' gr. elev.

LOCATION SPOT

1" =1000 SCALE: . Mar. 15th, 2012 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN RY: _ Karri, dirt cont. & tool pusher AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the South side of Bloom Ks at the intersection of Hwy 54 & Main St/ 117 Spur Rd North - Now go 0.2 mile E-NE on Hwy 54 - Now go 0.3 mile East on Yucca Rd - Now go 1 mile South on 118 Rd & approx. the NW corner of section 6-30s-23w - Now go 0.9 mile East on A/Zane Rd - Now go 0.2 mile South on 14 Rd to ingress East into - Now go approx. 725' East though mile stubble to gate - Now go approx. 130' E-SE through pasture into main staked location. Final ingress must be verified with land owner or Operator.

(gravel) optional ingres 36 Ford Co. South into T 29 S 31 A/Zane Rd (gravel) 1 Clark Co. T 30 S Alt. #1 (moved 50' North gate feild entry per dirt cont. & tool pusher) 650' FNL - 215' FEL ingress milo stubble 2506.4' = gr. elev. at staked loc. bottom of draw is 65.6' East of Lat. = N37° 28' 04.664" Long. = W99° 52' 11.125" main & is 38.8' E-NE of Alt. #1 I staked location with 4' wood (painted all orange) and t-post Location falls in pasture top of bank is 116.1' S-SW of main loc. & is 180.4' SW of Alt. #1 While standing at staked location looking R 150' in all directions North has 0.9' of rise 24 East has 0.7' of drop in 39' & 6.1' of rise in the next 111' South has 29.9' of rise B-F/Reinert #1-6 West has 10.6' of rise 700' FNL - 215' FEL 2508.6' = gr. elev. at staked loc-NAD 83 Lat. =N37" 28' 04.170" Long. = W99° 52' 11.117" I staked location with 7' wood (painted orange & blue) and t-post 14 Rd Location falls in pasture (grav RECEIVED 13 Rd While standing at staked location looking (gravel) 150' in all direction North has 1.3' of drop East has 5.3' of drop in 66' & 6 2012 MAR 8.4' of rise in the next 85' South has 27.7' of rise West has 8.3' of rise KCC WICHITA radio tower single phas powerline BRd (gravel) 12 8

15-025-21540-0000



Pro-Stake LLC

Oil Field & Construction Site Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



b031512n PLAT NO.

INVOICE NO.

Thoroughbred Associates, LLC

B-F/Reinert #1-6

LOCATION SPOT

LEASE NAME

Clark County, Ks

23w

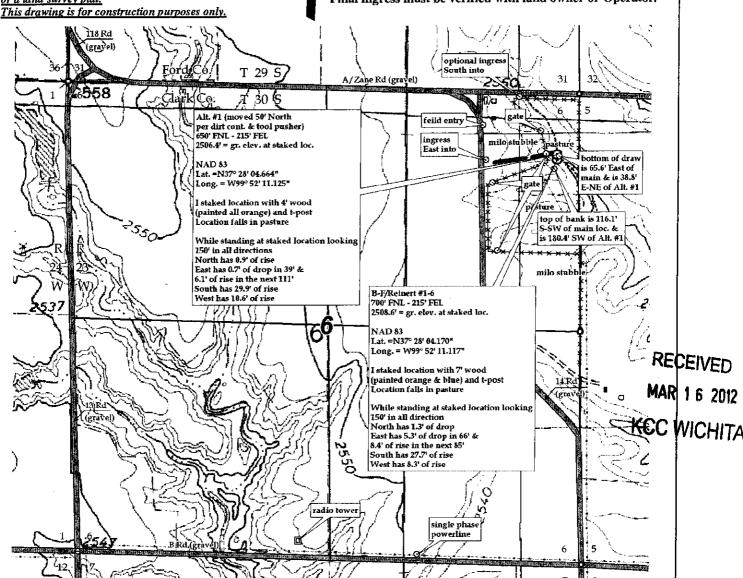
Main loc. = 700'FNL-215'FEL = 2508.6' gr.elev. = 650'FNL-215'FEL = 2506.4' gr. elev.

1" =1000' SCALE: Mar. 15th, 2012 DATE STAKED: Ben R. MEASURED BY: Luke R DRAWN BY: .. Karri, dirt cont. & tool pusher AUTHORIZED BY:,

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Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

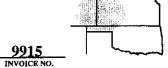




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Cell: (620) 272-1499



b031512n

Thoroughbred Associates, LLC

B-F/Reinert #1-6

LOCATION SPOT

LEASE NAME

Clark County, Ks

6 30s 23w Sec. Twp. Rng.

Main loc. = 700'FNL-215'FEL = 2508.6' gr.elev. Alt. #1 = 650'FNL-215'FEL = 2506.4' gr. elev.

SCALE: N/A

DATE STAKED: Mar. 15th, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Karri, dirt cont. & tool pusher

This drawing does not constitute a monumented survey or a land survey plat.

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Directions: From the South side of Bloom Ks at the intersection of Hwy 54 & Main St/117 Spur Rd North – Now go 0.2 mile E-NE on Hwy 54 – Now go 0.3 mile East on Yucca Rd – Now go 1 mile South on 118 Rd & approx. the NW corner of section 6-30s-23w – Now go 0.9 mile East on A/Zane Rd – Now go 0.2 mile South on 14 Rd to ingress East into – Now go approx. 725' East though mile stubble to gate – Now go approx. 130' E-SE through pasture into main staked location.

Final ingress must be verified with land owner or Operator.

Alt. #1 (moved 50' North per dirt cont. & tool pusher) 650' FNL - 215' FEL starting point 2506.4' = gr. elev. at staked loc.NAD 83 Lat. =N37° 28' 04.664" Long. = W99° 52' 11.125" I staked location with 4' wood (painted all orange) and t-post Location falls in pasture 332 While standing at staked location looking 150' in all directions North has 0.9' of rise East has 0.7' of drop in 39' & 6.1' of rise in the next 111' South has 29.9' of rise B-F/Reinert #1-6 700' FNL - 215' FEL West has 10.6' of rise 2508.6' = gr. elev. at staked loc.Lat. =N37° 28' 04.170" Long. = W99° 52' 11.117" I staked location with 7' wood (painted orange & blue) and t-post Location falls in pasture While standing at staked location looking 150' in all direction North has L3' of drop East has 5.3' of drop in 66' & 8.4' of rise in the next 85' South has 27.7' of rise West has 8.3' of rise

MAR 1 6 2012

15-025-21540-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filfed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31514	Well Location:				
Name: Thoroughbred Associates, LLC	Approx SE NE NE Sec. 6 Twp. 30 S.				
Address 1: 8100 E. 22nd St. No.	County: Clark Lease Name: B-F/Reinert				
Address 2: Bldg. 600, Suite F	Lease Name: B-F/Reinert	Well #:			
City: Wichita State: KS Zip: 67226 +	If filing a Form T-1 for multiple wells on a lease				
Contact Person: Karri Knox Wolken	the lease below:				
Phone: (316) 685-1512 Fax: (316) 685-4821					
OPERATOR: License # 31514 Name: Thoroughbred Associates, LLC Address 1: 8100 E. 22nd St. No. Address 2: Bidg. 600, Suite F City: Wichita State: KS Zip: 67226 + Contact Person: Karri Knox Wolken Phone: (316) 685-1512 Fax: (316) 685-4821 Email Address: karri@lipizzancompanies.com	-				
Surface Owner Information:	1.1011				
Name: B & F Family Limited Partnership		e owners, attach an additiona			
Name: B & F Family Limited Partnership Address 1: Post Office Box 5	sheet listing all of the information to the left for each surface owner. Sur owner information can be found in the records of the register of deeds fo				
Address 2:	county, and in the real estate property tax recor				
City: Mineaola State: KS Zip: 67865	_				
are preliminary non-binding estimates. The locations may be entered Select one of the following:		, ,			
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax	e located: 1) a copy of the Form C-1, Form CB-1 m being filed is a Form C-1 or Form CB-1, the pla	I, Form T-1, or Form			
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle	owner(s). To mitigate the additional cost of the	KCC performing this			
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C		ith this form, the KSONA-1			
I hereby certify that the statements made herein are true and correct		RECEIVED			
Date: March 14, 2012 Signature of Operator or Agent:	Title: Partner				
		MAR 1 6 2012			
	,	KCC WICHITA			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Thoroughbred Associ	ates, LLC	License Number: 31514			
Operator Address: 8100 E. 22nd St	. No.	. 600, Suite F Wichita	KS 67226		
Contact Person: Robert C. Patton,	Managing Part	Phone Number: 316-685-1512			
Lease Name & Well No.: B-F/Reinert	1-6		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Pit is: X Proposed If Existing, date cor Pit capacity: Artificial Liner? Yes X N Length (fee	(bbls)	Approx SE NE NE Sec. 6 Twp. 30 R. 23 E 700 Feet from X North / Sou 215 Feet from X East / We Clark Chloride concentration: (For Emergency Pits and Settling) How is the pit lined if a plastic liner is not use drilling mud and shale from wellbore Width (feet) N/A	ath Line of Section st Line of Section County mg/l Pits only)	
material, thickness and installation procedure. Distance to nearest water well within one-mile of	of pit:		west fresh water 600 feet.		
49/9 feet Depth of water well	164 feet	measured	well owner electric log	Ø dwr	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Allowed to evaporate then backfilled thereafter			
I hereby certify that the above statem	nents are true and core	·	pe closed within 365 days of spud date. my knowledge and belief.	RECEIVED	
March 14, 2012 Date	Ka	S S	gnature of Applicant or Agent	MAR 1 6 20 KCC WICHI	
	KCC	OFFICE USE O	NLY Liner Steel Pit R	FAC RFAS	
Date Received: 3-16-12 Permit Num	ber:	Perm	it Date: 3 - 22 - 12 Lease Inspection:	X Yes ☐ No	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 22, 2012

Thoroughbred Associates, LLC 8100 E. 22nd St. No.Bldg. 600 Ste F Wichita, KS 67226

RE: Drilling Pit Application

B-F/Reinert Lease Well No. 1-6 NE/4 Sec.06-30S-23W Clark County, Kansas

Dear Sir or Madam:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a hauloff pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

Cc: File

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOS	AL OF DIKE AND PIT CONTENTS.
(a)		Each ope	erator shall perform one of the following when disposing of dike or pit contents:
	(1)	Remove road ma	the liquid contents to a disposal well or other oil and gas operation approved by the commission or to aintenance or construction locations approved by the department;
	(2)	requirer	of reserve pit waste down the annular space of a well completed according to the alternate I nents of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and ion of the well; or
	(3)		of the remaining solid contents in any manner required by the commission. The requirements may any of the following:
		(A) E	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B) r	emoval and placement of the contents in an on-site disposal area approved by the commission;
			emoval and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) r	emoval of the contents to a permitted off-site disposal area approved by the department,
(b)		Each viol	ation of this regulation shall be punishable by the following:
((2)	a \$2,500	penalty for the first violation; penalty for the second violation; and penalty and an operator license review for the third violation.
Complete	e an	d retur	n with Haul-Off Pit Application, Form CDP1(2004)
Haul-off p	it w	ill be loc	ated in an on-site disposal area: 🗆 Yes 🗆 No
☐Yes ☐	\exists N	o If y	in an off-site disposal area on acreage owned by the same landowner: res, written permission from the land owner must be obtained. Attach written f pit application.
			in an off-site disposal area on another producing lease or unit operated by the S \sum \subset No If yes, written permission from the land owner must be obtained. Attach

permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.