## For KCC Use: 3-27-2012 Effective Date: 3-27-2012 District # 3

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Act (KSONA-1) with Intent to Drill;  Conductor pipe required	Must be approved by KCC five	(5) days prior to commencing well
Note in appropriate district office prior to specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and specific powers and the design of concluder Press and the d		
OPERATOR. Licenses    Summer   December   De	Expected Spud Date:	
Section   Expanse   Formation   Expanse	· · · · · · · · · · · · · · · · · · ·	
Address 2: 18656 59th Street Court Address 2: City Independence	OPERATOR: License#	1,615 feet from N / X S Line of Section
Address 2  (Note: Locales rest on the Section Plat on reverse side)  Contract Presco. Kenneth Martiel  Promo: (\$600 820-1554 C.ell  CONTRACTOR. Licenses MINSH be. Kichical by CCC. Name Add Visc. on A CCC.  Name Add Visc. on A	Name:James P O'Connell	
Coloniare Preson. Kenneth Maffe Phone   4201 820 1559   Cale CONTRACTOR: Licenses Must be   Icensed   Kec Name   Adultice   Maffe   Ma		Is SECTION: X Regular Tregular?
Contact Person. Kenneth Marfel    Contractor   Call   Ca		
Priore (260) 420-1554 Cas  CONTRACTOR: Licenser Must be licensed by KCC  Name: Add Vis.c. and Cor.   Speed field by KCC  Well Drilleg For   Meli Class: Type Equipment   Single Speed field by Mile Rolary   Speed field by		County: Crawford
CONTRACTOR: L'eanseir Must be licenced by KCC  Name Advise on Co1  Well Drilleg for Well Class  Well Drilleg for Well Class  Streage Streage Control Class Control  Joseph Con	Contact Person Reminder Manet	Lease Name: Lawrence Well #: 3
Target Formation(s)   Bartlevade   Target Formation(s)   Bartlevade   Target Formation(s)   Bartlevade   Target Formation(s)   Bartlevade   Target Formation(s)   Target Forma	ma . I live I b KCe	
Nearest Lease or unit bouncary line (in forlage): 1155	CONTRACTOR: License# 1/10st be 11cmise a vy ED	Is this a Prorated / Spaced Field? Yes No
Searce   Projected Total Depth   Projected Total Dep	Name: Ravise on Reo	Target Formation(s): Bartlesville
Searce   Pool Ext	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile:   Yes   No.   No	XIOI Figh Rec Dinfield Mud Rotary	
Besim c: # of Hose Other		
Depth to bottom of usable water    FOWNO old well information as follows:   Coperator:	Disposal Wildcat Cable	Public water supply well within one mile:
Surface Pipe by Alternate   Surface Pipe Pathers to be set: 20	Seismic ;# of Holes Other	Depth to bottom of fresh water:
Operator:  Operator:  Wet Name:  Original Completion Date.  Original Comple	Other:	
Operator: Well Name: Original Completion Date: Original Completion Da	The Orange and well information on follows:	Surface Pipe by Atternate:
Nell Name:  Original Completion Date Onginal Total Depth:  Original Completion Date Onginal Da	if Ovvvoor old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date Original Completion Original Co	Operator:	
Water Source for Drilling Operations:   Water Source for Drilling Operations on the Mark Source for Drilling Operations:   Water Source for Drilling Operation on the Mark Source for Drilling Operation on Complete for Mark Source for Drilling Operation on Complete for Mark Source for Drilling Operation Operation on Complete for Mark Source for Drilling Operation Operation Operation Operation Op	Well Name:	
Directional, Deviated or Horizontal wellbore?  If Yes, the vertical depth.  Bottom Hole Location  KCC DKT #  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pies as specified below shall be set by circulating cement to the top; in all cases surface pipe shall the CC WICO  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix B**: Sastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Ihereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API #15 - 0.3 7 - 2.2 04 00 00 1 feet per ALT.   [I]   File Completion form KCD-1) with Intent to Drill; File Completion Form ACD-1 within 120 days of spud date.  File Completion Form ACD-1 within 120 days of spud date.  File completion Form ACD-1 within 120 days of spud date.  File completion Form ACD-1 within 120 days of spud date.  File completion Form ACD-1 within 120 days of spud date.  File completion Form ACD-1 within 120 days of spud date.  File completion Form ACD-1 within 120 days of spud date.  File completion Form ACD-1 within 120 days of spud date.  File acreage attribution plat according to fiel	Original Completion Date Original Total Depth:	
If Yes, true vertical depth.  Bottom Hole Location.  (Note: Apply for Permit # (Note: Apply for Permit with DUR)    Yes   Note		
Note: Apply for Permit with DWR   Yes   No		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3-18-13. Signature of Operator or Agent: Hermatika Definition of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date.  Title: Useration of the production of the produ		DWR Permit #:
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Pereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 3-/8-/3   Signature of Operator or Agent:   Well will not be drilled or Permit Expired   Date:   Title:   Ggent   Ggent   Title:   Ggent   Title:   Ggent   Title:   Ggent	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District a free, alternate it cementing
Title:   Agent		
For KCC Use ONLY  API # 15 - 037 - 2204 - 0000  Conductor pipe required	1	
For KCC Use ONLY  API # 15 - 037 - 2204 - 0000  Conductor pipe required	Date: 3-/8-/2 Signature of Operator or Agent: Kenny	eth Makker Title: agent
For KCC Use ONLY  API # 15 - 037 - 22204-0000  Conductor pipe required	Date. Signature of Operator of Agent.	
API # 15 - 03 7 - 2 2 2 04 - 00 - 00  Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	017-12204-0000	
Approved by 43-22-2012  This authorization expires: 2-22-2013  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent:   Approved by 43-22-2012  (This authorization expires: 2-22-2013  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent:   Well will not be drilled or permit Expired Date:   Signature of Operator or Agent:	1 API # 15 - U	
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Approved by A-22-2012  This authorization expires: 3-23-2013  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent:  Approved by A-22-2012  - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Cotain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well will not be drilled or Permit Expired   Date:   Signature of Operator or Agent:	Millimum surface pipe required	
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Signature of Operator or Agent:	Span vale	Well will not be drilled or Permit Expired Date:
Marillan, MCC, Connemication Division	Mail to: KCC - Conservation Division,	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 For KCC Use ONLY
API # 15 - 037 - 22204-0000

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:				'	Location of Well: County: Crawford					
se:							1815 2475		/ S Line of Section	
Num	ber:						<del></del> .		feet from E	/ X W Line of Section
d:				<u> </u>	Sec. 26 Twp. 30 S. R. 21 E W					
er o	f Acres attr	ibutable 1	o well:				:	s Section:	Regular or Irregular	
	VQTR/QTR						'	is Section. [22]	Tregular of in egular	
							ſ	If Section is Irre	egular, locate well from nearest	corner boundary.
							,	Section corner u	sed: NE NW SE	<b>]</b> sw
					<b>61</b>	4- 45	PLAT			f
									y line. Show the predicted location Surface Owner Notice Act (Hous	
	16036 100	us, tarik i	Jakonos,	pipalines				ite plat if desired		<b></b>
				136	ct i	on		•		
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′				. i 		 :				RECEIVE
′			•			:			SEWARD CO. 3390' FEL	MAR 2 1 20

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15-037-2220 4-000 This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: James P. O'Connell  Address 1: 16525 E. 35th Street Court  Address 2: Lease Mane: Lawrence Well #: 3  It filing a Form 7: for multiple wells on a lease, enter the legal description of the lease below:  Surface Owner Information:  Name: Bill Lawrence  Surface Owner Information:  Name: Bill Lawrence  When filing a Form 7: for multiple wells on a lease, enter the legal description of the lease below:  When filing a Form 7: for multiple wells on a lease, enter the legal description of the lease below:  When filing a Form 7: for multiple surface owners, attach an additional street listing all of the information to the left for each surface owners. Surface owners information on the following in the feeds of the register of deeds for the county, and in the real estate property tax records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a pit showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:	ansuras	Mall continu				
Address 2: Lease Name: Leavielice Well 9: 3  City: Independence State: MO 7:p: 64055 + If filing a Form 7:1 for multiple wells on a lease, enter the legal description of the lease below.  Well 9: 3  If filing a Form 7:1 for multiple wells on a lease, enter the legal description of the lease below.  Well 9: 3  If filing a Form 7:1 for multiple wells on a lease, enter the legal description of the lease below.  When filing a Form 7:1 involving multiple surface owners, attach an additional sheet Issing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deads for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the producted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  If certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, Form CB-1, Form CB-1, or Form CB-1, F	James P. O'Connell	Well Location:  NE SE NE SW Soc 26 True 30 S. R. 21 The Second Most				
Loss Name: Lawrence State: MO. Tip: 64055 , If fing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below.  Well #: 3  If fing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below.  When filing a Form T-1 involving multiple surface owners, attach an additional sheet issing all of the information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information can be found in the records of the register of deads for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  If certify that, pursuant to the Kanses Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form. 2) if the form being filed is a Form C-1 or Form CB-1, Form CB-1, form End owner(s). I acknowledge that be additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  If thereby certify that the statements made herein are true and correct to the best of my knowledge and bolief.  Date: 3-18-12. Signature of Operator or Agent: Howeld and Correct to the best of my knowledge	Address 1, 16525 E. 35th Street Court	Country Crawford				
City independence  State: MO. 7 ip. 64055    If fling a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below  When fling a Form 7-1 involving multiple surface enter the legal description of the lease below  When fling a Form 7-1 involving multiple surface enter the legal description of the lease below  When fling a Form 7-1 involving multiple surface enter surface enter the legal description of the lease below  When fling a Form 7-1 involving multiple surface enters, attach an additional sheet living all of the information to the left for each surface enter. Surface enters 1: 420 Murdock Dr.  Address 2:  City: Parsons  State: KS Zip: 67357    If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface enters and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  Xi certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface envers of the term being filed is a Form C-1, Form CB-1, Form CB-1, or Form CP-1 that I am filing in connection with this form. 2) if the form being filed is a Form C-1 or Form CB-1, Form CB-1, or Form CP-1 that I am filing in connection with this information to the surface envers(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To militigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form F-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are tru	Address 2:	Lease Name. Lawrence Well #- 3				
Contact Person: Kenneth Maffel  Phone: (820 ) 820-1554   Fax: ( )    Email Address:	City. Independence State: MO. 7in: 64055	If filing a Form T.1 for multiple walls on a lease enter the legal description of				
Phone: { 620 } 820-1554 Fax: {	Contact Person: Kenneth Maffel	the lease below:				
Email Address:    Surface Owner Information:   When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information and be found in the records of the register of deads for the county, and in the real estate property tax records of the county treasurer.						
Name: Bill Lawrence  Address 1: 420 Murdock Dr.  Address 2:						
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

#### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: James P. O'Connell			License Number: 34195		
Operator Address: 16525 E. 35th Street Court Independence MO 64055					
Contact Person: Kenneth Maffei			Phone Number: (620) 820-1554		
Lease Name & Well No.: Lawrence	No	. 3	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE SE NE SW		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 26 Twp. 30 R. 21 East West		
Settling Pit X Drilling Pit	If Existing, date con	nstructed:	1,815 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2,475Feet from East / 🔀 West Line of Section		
(If WP Supply API No. or Year Drilled)	I it capacity.	(bbls)	Crawford County		
Is the pit located in a Sensitive Ground Water A	rea? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	\O Length (fee	et) 5	Valiue clay Width (feet) □ N/A: Steel Pits		
Depth fro	om ground level to dea	epest point:	3 (feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet.		
None feet Depth of water well	feet	measured	,		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:			king pits to be utilized:		
Barrels of fluid produced daily: Aban			procedure: evaporate + backfill		
Does the slope from the tank battery allow all spitled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  MAR 2 1 2012					
hereby certify that the above statements are true and correct to the best of my knowledge and belief.    MAR 2   2012					
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: 3-21-12 Permit Number: Permit Date: 3-21-12 Lease Inspection: Tyes No					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 21, 2012

James P O'Connell 16525 E 35<sup>th</sup> Street Court Independence, MO 64055

RE: Drilling Pit Application

Lawrence Lease Well No. 3 SW/4 Sec. 26-30S-21E Crawford County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File