

OWWO

For KCC Use: 3-28-2012
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: April 25 2012
month day year

OPERATOR: License# 34392
Name: TexKan Exploration, LLC
Address 1: PO Box H
Address 2:
City: Plainville State: KS Zip: 67663
Contact Person: Bill Robinson
Phone: 785-688-4040

CONTRACTOR: License# Unknown at this time *must be licensed by KCC*
Name: To be reported on ACO-1

Well Drilled For: Oil Gas Seismic Other
 Enh Rec Storage Disposal
 Infield Pool Ext. Midcat Other
Type Equipment: Mud Rotary Air Rotary Cable
of Holes: 1

If OWWO: old well information as follows.
Operator: Burch Drilling Co.
Well Name: Sauer #1
Original Completion Date: 5-9-58 Original Total Depth: 4080'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Well to be reentered and completed as Cedar Hill SWD pending approval of U-1 design and notice.

Spot Description:
NW - NW - SE Sec. 28 Twp. 9 S. R. 25 E W
(Q/Q/Q/Q) 2,310 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Sauer Well #: 1 SWD
Field Name: Bollig
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Stone Corral Anhydrite Cedar Hills
Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2559 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 18150
Depth to bottom of usable water: 1350
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 225 Alt II
Length of Conductor Pipe (if any): None
Projected Total Depth: 2215'
Formation at Total Depth: Stone Corral Anhydrite
Water Source for Drilling Operations:
 Well Farm Pond Other: Haul
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/19/2012 Signature of [Signature] or Agent: Title: Agent

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MAR 23 2012

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For KCC Use ONLY
API # 15 - 065-00512-00-01
Conductor pipe required None feet
Minimum surface pipe required 225 feet per ALT. I II
Approved by: [Signature] 3-23-2012
This authorization expires: 3-23-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry.
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

28 9 25
 E W

For KCC Use ONLY

API # 15 - 065-00512-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: TexKan Exploration, LLC
Lease: Sauer
Well Number: 1 SWD
Field: Bollig

Location of Well: County: Graham
2,310 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Sec. 28 Twp. 9 S. R. 25 E W

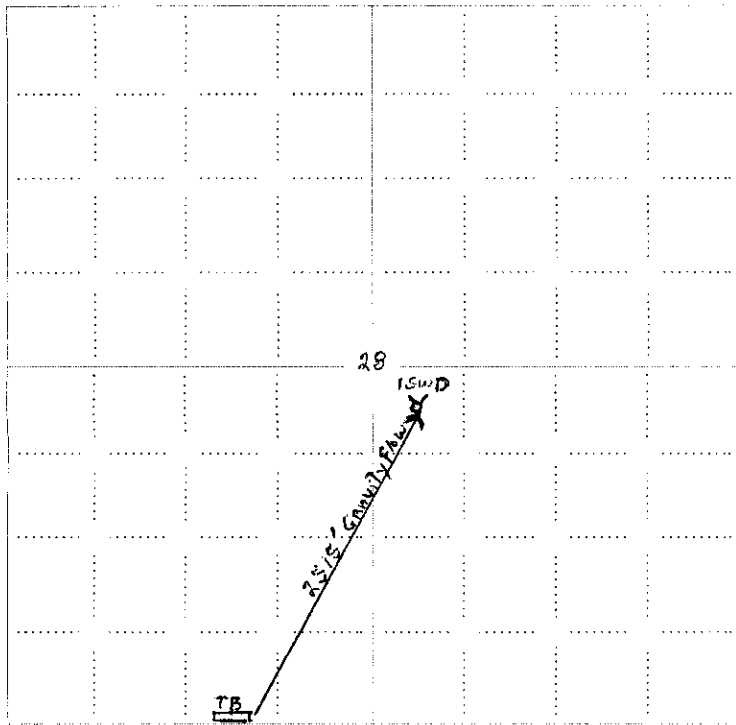
Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: - NW - NW - SE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

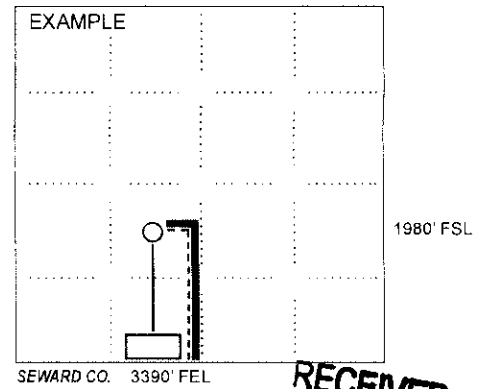
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**
15-065-00572-0001

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34392
Name: TexKan Exploration, LLC
Address 1: PO Box H
Address 2: _____
City: Plainville State: KS Zip: 67663 +
Contact Person: Bill Robinson
Phone: (785) 688-4040 Fax: (_____)
Email Address: Unknown

Well Location:
NW NW SE Sec. 28 Twp. 9 S. R. 25 East West
County: Graham
Lease Name: Sauer Well #: 1 SWD
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Gene Sauer
Address 1: 1735 130th
Address 2: _____
City: Morland State: KS Zip: 67660 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.


Date: 3/19/2012 Signature of Operator or Agent:  Title: Agent

**RECEIVED
MAR 23 2012
KCC WICHITA**

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

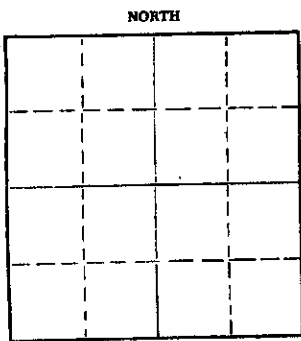
Operator Name: TexKan Exploration, LLC		License Number: 34392
Operator Address: PO Box H		Plainville KS 67663
Contact Person: Bill Robinson		Phone Number: 785-688-4040
Lease Name & Well No.: Sauer 1 SWD		Pit Location (QQQQ): NW NW SE Sec. 28 Twp. 9 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-065-00512-00-01</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection daily
Distance to nearest water well within one-mile of pit: 2678 NA feet Depth of water well 180 feet		Depth to shallowest fresh water 125 feet. 6 Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud, fresh water Number of working pits to be utilized: 1 Abandonment procedure: Dewater, air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3/19/2012 Date	 Signature of Agent or Agent	RECEIVED MAR 23 2012 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 3/23/12	Permit Number: _____	Permit Date: _____
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS		Lease Inspection: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

15-065-00512-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Graham County, Sec. 28 Twp. 9S Rge. 25W (E) (W)
Location as "NE/CNWSW" or footage from lines NW NW SE
Lease Owner Burch Drilling Co., Inc.
Lease Name Sauer Well No. 1
Office Address 1011 Union Center, Wichita, Ka.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 5-9-58 19
Application for plugging filed 5-9-58 19
Application for plugging approved 5-9-58 19
Plugging commenced 5-9-58 19
Plugging completed 5-9-58 19
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius
Producing formation Depth to top Bottom Total Depth of Well 4080 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	225'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set 1st plug @ 500' w/ 25 sx.
Set 2nd plug @ 225' w/ 15 sx.
Set 3rd plug @ 40' w/ 10 sx.

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STATE CORPORATION COMMISSION
5-24-58
MAY 24 1958

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Burch Drilling Co., Inc.
Address 1011 Union Center, Wichita, Ka.

STATE OF Kansas COUNTY OF Sedgwick ss.
Earl M. Burch

(Employer or contractor (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl M. Burch
1011 Union Center, Wichita
(Address)



Subscribed AND SWORN to before me this 23rd day of May, 1958
July 27, 1960

PLUGGING
FILE SEC 28 T. 9 R. 25W
BOOK PAGE 102 LINE 32