

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-169-20, 183-00-00 *R*

*NE*, Sec. *18*, T *15* S, R *2* W *1/2*

330 feet from N *1/2* section line

330 feet from *1/2* E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6409

Lease Name Muir Well # 18-1

Operator: Texas Tea Oil & Gas Services  
Name & Address P.O. Box 2266  
Hutchinson, Kansas 67501

County Saline

Well Total Depth 3549 feet

Conductor Pipe: Size          feet

Surface Casing: Size 8 5/8 feet 321

Abandoned Oil Well          Gas Well          Input Well          SWD Well          D&A X

Other well as hereinafter indicated         

Plugging Contractor Damac Drilling, Inc License Number 6333 Rig # 728

Address Box 1164, Great Bend, Kansas 67530

Company to plug at: Hour: 4:00 PM Day: 21 Month: December Year: 19 82

VERBAL PLUGGING ORDERS GIVEN TO John Crowe

(company name) Damac Drilling, Inc. (phone) 316 792 1353

were: Fill hole with mud. Pump 60 sacks cement through  
drill pipe at 310'. Fill hole with mud to 40'. Push plug  
and 1/2 sack hulls to 40' and cap hole with 10 sacks  
cement. Cement rat hole with 10 sacks cement.  
Cement mousehole with 10 sacks cement.

Signed *William J. Loman*  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part          None         

Operations Completed: Hour: 5:30 PM Day: 21 Month: December Year: 19 82

ACTUAL PLUGGING REPORT         

Same as above

Remarks: Cement used: Common w/6% gel and 3% cc.

I hereby certify that the above plugging instructions were given as herein stated  
and that I (did / ~~did not~~) observe this plugging.

INVOICED RECEIVED  
STATE CORPORATION COMMISSION  
DATE 2-3-83 JAN 07 1983  
INV. NO. 2323-0 CONSERVATION DIVISION  
Wichita, Kansas

Signed *William J. Loman*  
(TECHNICIAN)

**CEMENTING SERVICE REPORT**

DWL-496-M PRINTED IN U.S.A.

15-169-20183-00-00



DOWELL DIVISION OF DOW CHEMICALS  
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT-NUMBER

DATE

STAGE

DOWELL DISTRICT

Hays 03-

WELL NAME AND NO. **Mur 18-1** LOCATION (LEGAL) **500-18-15-2w**  
FIELD-POOL \_\_\_\_\_ FORMATION \_\_\_\_\_

RIG NAME: **Da Wire Rig**  
WELL DATA: \_\_\_\_\_

BIT SIZE <b>1 7/8</b>	CSG/LINER SIZE	A	B	C	D
TOTAL DEPTH <b>358</b>	WEIGHT				
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP				
MUD TYPE	BOTTOM				
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	GRADE				
MUD DENSITY	THREAD				TOTAL
MUD VISC.	CAPACITY				

COUNTY/PARISH **S. Line** STATE **Kansas** API. NO. \_\_\_\_\_

NAME **Texas Tea Oil & Gas Services Inc**

AND \_\_\_\_\_ ADDRESS **P.O. Box 2266**

**Hulensan, Kansas** ZIP CODE **6750**

SPECIAL INSTRUCTIONS  
**300' 60 SKS 40' 10 SKS**  
**10 SKS rat hole 10 SKS in mouse**  
**note**

HEAD & PLUGS  TBG  D.P. SQUEEZE JOB  
 DOUBLE SIZE **4 1/2** TOOL TYPE  
 SINGLE  WEIGHT DEPTH

SWAGE  GRADE TAIL PIPE: SIZE DEPTH  
 KNOCKOFF  THREAD TUBING VOLUME Bbls  
TOP  R  W  NEW  USED CASING VOL. BELOW TOOL Bbls  
BOT  R  W DEPTH TOTAL Bbls  
ANNUAL VOLUME Bbls

PRESSURE LIMIT **500** PSI BUMP PLUG TO \_\_\_\_\_ PSI

ROTATE  RPM RECIPROCATATE  FT NO. OF CENTRALIZERS \_\_\_\_\_

SHOE	TYPE		STAGE TOOL	TYPE	
	DEPTH			DEPTH	
SHOE	TYPE		STAGE TOOL	TYPE	
	DEPTH			DEPTH	

JOB SCHEDULED FOR TIME: **1600** DATE: **12-21** ARRIVED ON LOCATION TIME: **1600** DATE: **12-21** LEFT LOCATION TIME: **1830** DATE: **12-20**

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								PRE-JOB SAFETY MEETING
1642	0	0	18		5	60/40		Start Cement
1647	0	0						Stop Cement
1647	0	0	1		5	7 1/2		start displacement
1648	0	0						plug balanced
1730			2					fill top 40' of surface
1740			2					fill rat hole
1745			2					fill mouse hole

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED	
						BBLs	DENSITY
1.	90	1.69	Class A 6% gel	5% CC	60-40	27	13.2
2.							
3.							
4.							
5.							
6.							

BREAKDOWN FLUID: TYPE  HESITATION SQ.  RUNNING SQ. CIRCULATION LOST  YES  NO PRESSURE MAX: \_\_\_\_\_ MIN: \_\_\_\_\_

CEMENT CIRCULATED TO SURF  YES  NO

BREAKDOWN PSI: \_\_\_\_\_ FINAL PSI: \_\_\_\_\_ DISPLACEMENT VOL. Bbls \_\_\_\_\_

WASHED THRU PERFS  Yes  No TO \_\_\_\_\_ FT MEASURED DISPLACEMENT  WIRELINE

PERFORATIONS: \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_

CUSTOMER REPRESENTATIVE: **John Nelson** DOWELL SUPERVISOR: **Bob Bittel**