

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD

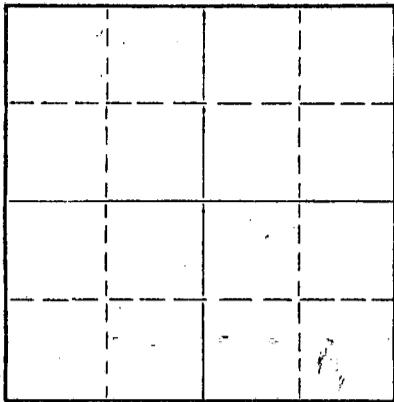
15-169-00761-00-00

SALINE

County. Sec. 7 Twp. 14 Rge. 2 (2) 2 (W)

Location as "NE/CNW/SW" or footage from lines SW SE  
Lease Owner CHARLES F. PETREY  
Lease Name PUTMAN NO 1 Well No. \_\_\_\_\_  
Office Address 1300 N MAPLE MS. PHERSON KANS  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed 5-2 1947  
Application for plugging filed AUG 24 1955  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced SEPT 20-55 19\_\_\_\_  
Plugging completed SEPT 27-55 19\_\_\_\_  
Reason for abandonment of well or producing formation TO SMALL TO PROD.

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production AUG 22 1955  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well RUEL DURKEE  
Producing formation VIOKA Depth to top 3172 Bottom 3174 Total Depth of Well 3174 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
VIOKA	OIL	3172	3172	5 1/2	3172	2645

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

DUMPED 6 SACKS OF CEMENT AT 3165 FT. SHOT PIPE OFF AT 2645. PULLED PIPE AND MUDDING HOLE TO 145 FT. SET

ROCK BRIDGE AND DUMPED 15 SACKS OF CEMENT AT 145 FT. FINISHED MUDDING HOLE AND DUMPED 5 SACKS OF CEMENT AT BASE OF CELLAR.

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OCT 1 1955

Name of Plugging Contractor BERT SELF  
Address R R HUTCHINSON KANS  
(If additional description is necessary, use BACK of this sheet)

STATE OF KANS. COUNTY OF RENO, ss.

EMPLOYEE (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

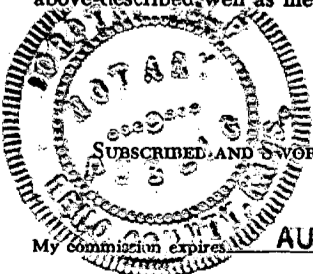
Bert Self

R. R. 4 HUTCHINSON KANS

28TH day of SEPT, 1955

Bert Self

Notary Public.



AUGUST 12-57

PLUGGING  
FILE SEC. 7, T. 14, R. 2W  
BOOK PAGE 145 LINE 30

MORGAN WELL PLUGGING SERVICE

102 WEST EIGHTEENTH - PHONE 4542  
HUTCHINSON, KANSAS

INVOICED TO Charles Sheldon  
425 West Iron  
Salina, Kansas

15-169-00761-00-00

DATE October 7, 1950

INVOICE No. S-222

Brief plugging Record  
putnum # 1

Fill with mud from 3199' to 3190'  
Run 5-sks. cement from 3190' to 3155'  
Fill with mud from 3155' to 145'  
Run 15-sks. cement from 145' to 115'  
Fill with mud from 115' to 20'  
Cap with 10-sks. cement from 20' to cellar  
Pull 2645' of 5 $\frac{1}{2}$ " csg. surface csg. left in  
Work started 10-2-50, complete 10-7-50.

Morgan Well plugging Service  
Hutchinson, Kansas

STATE CORPORATION  
OCT 10 1950  
CONSERVATION DIVISION  
HUTCHINSON, KANSAS

LEO R. FORTIER  
Fourth Nat'l. Bank Bldg.  
WICHITA, KANSAS

15-169-00761-00-00

C  
O  
P  
Y

Sheldon Brothers  
Irene Putman No. 1  
Cen E $\frac{1}{2}$  SE NW SW  
Sec. 7, T14S, R2W  
Saline County, Kansas

Elevation: 1214 D. F. (1216.5 R. B)

All measurements from rotary bushing, 2 $\frac{1}{2}$  feet above derrick floor.

Samples examined: 2000-3195 Rotary T. D.  
Drilling Observed: 2630-2690 & 3160-3195

Top Lansing-Kansas City above 2000

2000-2006 Light gray finely crystalline lime

2006-2018 Gray-white finely crystalline oolitic lime

2006-18 Good porosity - poor permeability - no stains.  
probably show water.

2018-2024 Light gray to gray-white lime

2024-2026 Black shale

2026-2042 Light gray lime - trace chert at 2028

2031-33 Gray-white chalky - poor porosity - no stains

2042-2051 Light gray finely crystalline lime

2042-51 Poor porosity - no stains

2051-2078 Light gray lime - trace chert at 2068

2078-2099 Gray-white oolitic & slightly oolitic lime

2078-99 Fair porosity - poor permeability - no odor - no  
stains. Probably show water.

2099-2109 Light gray lime

2104-09 Fair oolitic porosity - fair permeability -  
no stains. Water?

2109-2120 Gray-white lime - trace chert 2114-18

2120-2130 Gray limey shale

2130-2147 Dark gray shaley lime

2147-2148 Black shale

2148-2158 Light gray and gray-white lime

2158-2179 Gray-white lime

2162-71 Very poor porosity - no stains

2179-2191 Medium gray lime

2191-2197 Light gray lime

2197-2244 Gray-white lime

2197-2221 Slightly oolitic and oolitic - poor porosity -  
poor permeability. no odor-no stains.

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WICHITA, KANSAS



- C  
O  
P  
Y
- 2244-2263 Light buff crystalline oolitic lime  
2244-2463 Good porosity and good permeability. No odor, no stains - probably water.
- 2263-2267 Gray-white oolitic and oolitic lime  
- 2263-2267 Poor porosity - no stains
- 2267-2276 Light gray and gray-white lime  
2276-2278 Black shale  
2278-2280 Light gray and gray-white lime  
2280-2287 Ditto and gray shale  
2287-2313 Gray-white lime  
2313-2316 Light gray and gray-white lime  
2316-2327 Gray shale  
2327-2336 Light gray lime  
2336-2340 Gray shale  
2340-2341 Lime & shale  
2341-2347 Gray shale  
2347-2349 Lime & shale  
2349-2359 Gray shale  
2359-2368 Lime and shale  
2368-2370 Gray shale  
2370-2374 Light gray lime  
2374-2389 Gray shale  
2389-2400 Gray shale - some lime  
2400-2600 No samples  
2600-2610 Lime and vari-colored shale  
2610-2623 Vari-colored shale

MISSISSIPPIAN -CHERT (Top 2623, drilling time)

- 2623-2628 White dense and tripolitic chert  
2628-2635 White dense chert. Circulated at 2632-no odor - no stains.

MISSISSIPPIAN DOLOMITE (top 2635, drilling time)

- 2635-2640 Light gray and gray-white finely sucrose dolomite - trace glauconite. Circulated @ 2640-no odor-no stains  
2650-2661 Ditto - trace chert - very poor porosity  
2661-2663 Light gray lime  
2663-2665 Gray-white coarsely crystalline lime - trace glauconite  
2665-2670 Ditto - cherty & some gray lime. Circulated @ 2670-no odor-no sts  
2670-2676 Light gray finely sucrose cherty dolomite - trace glauconite  
2676-2683 Gray-white lime & dolomite - cherty - trace glauconite  
2683-2691 Gray-white coarsely crystalline cherty lime  
2691-2695 Gray-white finely sucrose cherty dolomite  
2695-2707 Gray-white lime  
2707-2733 Gray-white dense and tripolitic chert  
2733-2744 Light gray finely sucrose dolomite - cherty at top  
2744-2748 White dense and tripolitic chert  
2748-2776 Light buff to white finely sucrose dolomite

COPY

- 2776-2785 White dense and tripelitic chert
- 2785-2792 White finely sucrose dolomite
- 2792-2802 White chert - some dolomite
- 2802-2806 Gray-white finely sucrose dolomite
- 2806-2812 Ditto and chert
- 2812-2818 Gry-white cherty finely sucrose dolomite
- 2818-2826 Ditto - grading into lime - no chert
- 2826-2849 Light brownish gray medium coarsely crystalline fossiliferous lime

KINDERHOOK (Top 2849, drilling time)

- 2849-2853 Red oolitic Hematite
- 2853-3009 Gray to greenish shale

HUNTON (Top 3009, drilling time)

- 3009-3011 White dolomitic lime
- 3011-3014 White medium coarsely crystalline cherty dolomite
- 3014-3029 Yellowish medium coarsely crystalline dolomite-some pink dolomite  
Some porosity, no stains.
- 3029-3041 Light gray medium crystalline dolomite
- 3041-3063 Gray-white finely to medium finely crystalline dolomite - fairly dense streaks porosity.
- 3063-3075 White medium crystalline dolomite - some porosity.
- 3075-3116 White finely crystalline dolomite - poor porosity near base.

MAQUOKETA (top 3116, drilling time)

- 3116-3193 1/2 Greenish shale. Circulated at 3183

VIOLA (Top 3193 1/2, drilling time)

- 3193 1/2-3195 Medium coarsely sucrose crystalline dolomite - good porosity.  
Circulated @ 3195 - questionable odor - good stains.
- 3195- Rotary Total Depth

DERICK FLOOR DATA

(corrected 2 feet for rotary bushing)

- 2621 -1407 Top Mississippian-Chert
  - 2633 -1419 Top Mississippian-Dolomite
  - 2847 -1633 Top Kinderhook Shale
  - 3007 -1793 Top Hunton Lime
  - 3114 -1900 Top Maquoketa Shale
  - 3191 -1977 Top Viola Lime
  - 3192 1/2 -1978 1/2 Rotary Total Depth
- (Last two formations corrected 2 1/2 feet)

5 1/2 inch casing cemented at 3191

RUST

November 6, 1949



LEO R. FORTIER  
 Fourth Nat'l. Bank Bldg.  
 WICHITA, KANSAS

DRILLING TIME LOG

15-169-00761-00-00

Charles Sheldon  
 Putman No. 1  
 Sec 7-14S-2W  
 Saline County, Kas.  
 E. K. Carey, Contractor

Size Hole 7 7/8"  
 Drill Pipe 4 1/2"

All measurements from rotary bushing, 2 1/2 feet above derrick floor.

<u>DEPTH</u>		<u>MINUTES</u>	<u>REMARKS</u>
<u>FROM</u>	<u>TO</u>		
2000-2010		3-4-5-3-3-3-2-2-2-2-	
2010-2020		1-1-1-1-1-1-2-2-3-3-	
2020-2030		4-4-3-3-2-3-5-3-5-4-	
2030-2040		4-3-3-5-5-6-8-8-7-7-	
2040-2050		7-8-3-1-1-3-3-5-5-3-	
2050-2060		3-7-8-7-7-7-8-7-6-6-	
2060-2070		6-7-8-7-7-8-7-8-9-7-	
2070-2080		7-10-7-6-6-6-6-6-3-2-	
2080-2090		3-3-3-2-5-2-2-2-3-2-	
2090-2100		1-1-1-1-2-3-6-2-2-8-	
2100-2110		9-9-5-4-2-3-2-2-2-6-	
2110-2120		6-8-8-9-11-9-11-11-10-13-	Trip @ 2120
2120-2130		3-3-3-3-3-3-3-3-3-3-	
2130-2140		2-3-2-2-2-2-2-2-2-2-	
2140-2150		2-2-2-2-2-2-2-2-1-2-2-	
2150-2160		3-2-2-1-1-2-3-3-6-4-	
2160-2170		4-4-2-4-3-2-2-3-2-3-	
2170-2180		3-4-5-5-5-9-6-5-5-4-	
2180-2190		5-5-5-5-6-4-5-5-6-6-	
2190-2200		6-5-5-7-6-5-5-2-4-4-	
2200-2210		2-1-1-1-2-3-2-2-1-2-	
2210-2220		5-3-2-2-23-3-3-2-1-	
2220-2230		1-4-6-6-6-6-6-6-6-6-	
2230-2240		6-6-4-3-3-5-5-4-6-6-	
2240-2250		7-7-7-4-3-2-3-1-1-1-	
2250-2260		3-3-3-3-3-3-3-3-3-3-	
2260-2270		3-2-6-3-1-3-6-6-6-	
2270-2280		7-7-6-6-8-5-3-3-8-7-	
2280-2290		4-4-3-5-3-4-4-6-5-4-	
2290-2300		7-6-5-8-5-7-8-6-7-5-	
2300-2310		4-4-5-6-7-5-2-6-4-6-	
2310-2320		5-4-4-5-6-6-4-3-4-3-	
2320-2330		4-3-3-3-2-3-2-5-5-4-	
2330-2340		5-5-6-5-8-7-4-4-5-4-	
2340-2350		7-4-4-4-4-4-4-6-5-4-	
2350-2360		4-3-3-3-4-4-4-1-3-7-	
2360-2370		5-4-4-5-5-5-6-5-4-3-	
2370-2380		7-6-6-6-4-4-3-4-3-3-	
2380-2390		3-3-3-3-3-3-3-3-4-	
2390-2400		5-4-4-5-5-4-4-4-5-6-	2400-2600 NO TIME
2600-2610		7-7-7-7-7-7-9-9-8-8-	
2610-2620		7-3-6-10-10-7-8-9-12-11-	
2620-2630		10-9-7-4-8-6-4-5-9-9r-	
2630-2640		8-12-10-11-11-10sr-5sr-7-7-7-	Circ. @ 2632 & 2640 for samples
2640-2650		4r-3-13-3-2-1-2-2-3-2-	Trip 2643
2650-2660		1-1-2-2-2-2-1-1-1-2-2-	Circ. 2650' for 1 hr.
2660-2670		2-5-6-3-2-5-6-6-6-6-	Circ. 2670
2670-2680		3-4-2-4-4-3-4-7vr-5sr-11sr-	
2680-2690		3-2sr-2-6r-9-7r-7-11-12-10-	
2690-2700		12-4-4-3-7-11-13-11-11-12-	
2700-2710		13-11-13-11-5-6-5-1-4-3sr-	
2710-2720		4sr-3sr-3sr-4sr-4sr-4-3sr-3-3sr-3-	
2720-2730		1sr-1vr-2sr-2-2-2vr-2sr-4-3sr-	
2730-2740		2r-2r-1r-5vr-6-13-9-12-9sr-4r-	

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2740-2750	11-8sr-3-3-7-7-6-7-5-3-
2750-2760	4-3-3-4sr-5-6-6-5-6-6-
2760-2770	5-7-6-9-5-5-5-4-3-4-
2770-2780	3-4sr-3-4-5-5-4-3-3-2-
2780-2790	3-3-4-4-5-9-11-15-17-18-
2790-2800	11-9-6-5-4-4-4-3-5-4-
2800-2810	5-6-10-12-10-12-8-7-5-4-
2810-2820	4-7-13-11-9-9-8-8-12-15-
2820-2830	15-20-19-12-13-11-12-13-11-13-
2830-2840	5-5-8-7-8-7-7-8-8-4-
2840-2850	5-7-7-9-8-7-9-9-9-6-
2850-2860	5-4-4-5-5-5-5-5-5-6-
2860-2870	5-5-5-5-4-5-5-4-5-4-
2870-2880	4-4-4-4-4-4-3-5-4-4-
2880-2890	5-5-4-4-4-4-4-5-4-4-
2890-2900	4-5-5-5-4-4-4-4-4-3-
2900-2910	4-4-4-3-4-4-4-4-3-4-
2910-2920	4-4-5-4-4-4-4-4-4-4-
2920-2930	4-4-5-4-5-4-5-4-4-4-
2930-2940	5-4-4-4-4-3-3-4-3-5-
2940-2950	5-4-4-5-4-4-4-4-4-6-
2950-2960	4-4-3-4-4-4-4-4-5-5-
2960-2970	4-4-5-5-5-4-4-4-4-4-
2970-2980	4-4-4-4-5-4-4-4-4-6-
2980-2990	4-4-6-4-5-4-5-4-6-5-
2990-3000	4-4-4-6-4-4-4-4-3-4-
3000-3010	4-4-4-4-4-4-4-5-4-5-
3010-3020	7-6-7-7-3-2-2-3-3-3-
3020-3030	4-3-4-4-3-3-3-3-3-6-
3030-3040	4-3-3-4-5-3-5-5-6-7-
3040-3050	5-10-9-8-7-6-4-4-6-6-
3050-3060	6-5-6-7-9-6-5-4-6-6-
3060-3070	5-7-7-4sr-3sr-1-3-6-4-4-
3070-3080	4-8-6-7-8-11-10-13-9-11-
3080-3090	11-12-13-13-13-11-6-4-5-6-
3090-3100	5-5-5-5-5-6-6-9-10-6-
3100-3110	7-6-4-3-2-4-3-2-4-3-
3110-3120	5-5-5-5-6-5-3-4-4-4-
3120-3130	4-5-4-4-5-5-5-5-6-7-
3130-3140	5-5-6-6-8-6-7-5-6-6-
3140-3150	9-8-8-9-10-10-5-5-6-7-
3150-3160	5-6-6-7-8-7-7-6-7-6-
3160-3170	8-7-7-7-7-6-6-8-6-7-
3170-3180	6-7-8-6-8-6-8-6-7-7-
3180-3190	6-9-6-5-6-6-6-7-7-7-
3190-3200	7-6-7-7-3-1-

Trip at 2830'

Trip at 3086'

Circ. 3183'  
vsr last 1/2  
Circ. 3195 vsr

3195

Rotary Total Depth

5 1/2" casing at 3194'

R U S T

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POTNAM # 1

15-169-00761-00-00

Well Drilled April 1947

NW Corner of SW SE Sec. 7-19S-2W  
Saline County, Kansas  
Elevation 1213' G.L.

Casing Record  
154' of 8 5/8" cemented with 110 Sacks  
3172' of 5 1/2" " " 75 "

Sand & Shale	0	40
Sand	40	55
Shale & Sand	55	95
Shale & Shells	95	144
Anhydrite	144	154
Shells	154	300
Lime	300	320
Lime & Shale	320	520
Lime	520	635
Lime Sharp	635	775
Lime & Shale	775	900
Shale & Shells	900	1020
Shale	1020	1100
Shale & Shells	1100	1170
Lime	1170	1200
Lime & Shale	1200	1920
Shale & Sand	1920	1973
Lime	1973	2280
Shale & Lime	2280	2520
Shale	2520	2660
Chat	2660	2719
Miss. Lime	2719	2865
Shale	2865	3010
Lime	3010	3110
Shale	3110	3172
Viola Lime	3172	3174
Total Depth	3174	

" " 3184 1/2

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CONSERVATION DIVISION  
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STATE CORPORATION COMMISSION  
SEP 23 1955  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 7 T14 R2W  
BOOK PAGE 145 LINE 30

Dunbar