

STATE OF KANSAS
STATE CORPORATION COMMISSION
13 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-169-20091-00-00

LEASE NAME Akers

WELL NUMBER 1A

2310 Ft. from S Section Lin

660 Ft. from E Section Lin

SEC. 14 TWP. 15S RGE. 2 (E) or (W)

COUNTY Saline

Date Well Completed _____

Plugging Commenced 3-5-02

Plugging Completed 3-7-02

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Scott's Well Service

ADDRESS P.O. Box 136 Roxbury, Ks. 67476

PHONE# (785) 254 7828 OPERATORS LICENSE NO. 6819

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 2-28-02 (date)

by David Williams (KCC District Agent's Name)

Is ACO-1 filed? no if not, is well log attached? yes

Producing Formation Mississippi Depth to Top 1757' Bottom 2762' T.O. 2762'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Mississippi	lime	2757	2762	4 1/2	2757	592'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other p were used, state the character of same and depth placed, from feet to feet each :
sanded bottom to 2710'. Dumped 4 sacks cement on bottom. Pulled out 592' 4 1/2 casing. Baled dry to 320'. Filled to surface with 4 grds cement slurry.

Name of Plugging Contractor Scott's Well Service, Inc. License No. 6819

Address P.O. Box 136 Roxbury, Ks. 67476

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Scott's Well Service

STATE OF Kansas COUNTY OF McPherson, ss.

Jay Scott

(Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fac statements, and matters herein contained and the log of the above-described well as filed t the same are true and correct, so help me God.

(Signature) Jay Scott

(Address) P.O. Box 136 Roxbury, Ks. 67476

SUBSCRIBED AND SWORN TO before me this 12 day of March, 2002

NOTARY PUBLIC STATE OF KANSAS

CAROL DECKER

MY APPT. EXP. 8-15-03

My Commission Expires: 8-15-03

Carol Decker
Notary Public

MAR 13 2002
03-13-02
KCC WICHITA

Form 9
Revised 07

KANSAS DRILLERS LOG

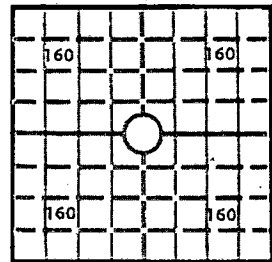
S. 14 T. 15S R. 2W ^E_W

API No. 15 — 169 — 20091 *-att*
 County Number

Loc. SW NW NE SE

County Saline

640 Acres
N



Elev.: Gr. 1320'

Operator **Mid-States Energy Corporation**

Address **Box 371**

Well No. 1A Lease Name Akers

Footage Location 325 feet from (N) ~~XX~~ line 650 feet from (E) ~~XX~~ line

Principal Contractor B&N Drilling Company Geologist John Hickox

Spud Date 11-6-78 Total Depth 2762' P.B.T.D. 2762'

Date Completed 7-11-79 Oil Purchaser Probably Mobil or Koch

RECEIVED

FEB 20 2002

KCC WICHITA

*Laughlin-Summons Survey
Shows 1519' Grid Grid.*

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type	Sacks	Type and percent additives
Surface	9-7/8"	7"	20	212'	Portland	90	3% c.c.
Production	6 1/4"	4 1/2"	10.5	2757'	Portland	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole		2757' - 2762'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2740'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid	2757' - 2762'
Polymer squeeze 660 Bbls. water, 750# Polymer, 20 Bbls.	
lease crude	2757' - 2762'

INITIAL PRODUCTION

Date of first production 7-11-79 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>3</u> bbls.	<u>NIL</u> MCF	<u>300</u> bbls.	<u>NIL</u> CFPB

Disposition of gas (vented, used on lease or sold) Vented Producing interval(s) 2757' - 2762'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-169-20091-00-00

Operator

Mid-States Energy Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1A	Lease Name Akers	Oil Well
S 14 T 15S R 2W E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	11		
shale/lime	11	40		
lime	40	42		
shale/lime	42	99		
lime	99	101		
shale/lime	101	122		
lime	122	123		
shale/lime	123	200		
lime	200	209		
shale/lime	209	521		
lime	521	533		
shale	533	664		
lime/shale stks	664	738		
shale/lime	738	756		
lime/shale	756	835		
shale/lime	835	953		
lime/shale	953	1019		
shale/lime	1019	1055		
lime/shale	1055	1059		
shale/lime	1059	1767		
lime	1767	1788		
shale	1788	1798		
lime	1798	1985		
shale/lime	1985	2050		
lime	2050	2054		
lime/shale	2054	2160		
lime	2160	2620		
lime/shale	2620	2695		
lime	2695	2762		

RECEIVED
FEB 20 2002
KCC WICHITA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature <i>John M. ...</i>
	President
	Title
	Date 9-6-79