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FEB 06 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 30458
Name: RJM Oil company, Inc.
Address 1: PO Box 256
Address 2:
City: Claflin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11-25-2011	12-2-2011	12-13-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23722-00-00

Spot Description: _____

_____ SW Sec. 5 Twp. 22 S. R. 14 East West
1,320 Feet from North / South Line of Section
1,925 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Stafford

Lease Name: Kuenstler Well #: 1

Field Name: Radium Townsite

Producing Formation: Arbuckle

Elevation: Ground: 1950 Kelly Bushing: 1958

Total Depth: 3873 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas B. Felt

Title: President Date: 2-1-2012

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 2/7/12

Operator Name: RJM Oil company, Inc. Lease Name: Kuenstler Well #: 1
 Sec. 5 Twp. 22 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Comp. Porosity, Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1510</td> <td>KB</td> </tr> <tr> <td>Viola</td> <td>-1802</td> <td>KB</td> </tr> <tr> <td>Simp Sand</td> <td>-1865</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1907</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1510	KB	Viola	-1802	KB	Simp Sand	-1865	KB	Arbuckle	-1907	KB
Name	Top	Datum														
Lansing	-1510	KB														
Viola	-1802	KB														
Simp Sand	-1865	KB														
Arbuckle	-1907	KB														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	641'	Common	425	3% cc 2% gel
Production	7 7/8	5 1/2	15.50	3867'	Common	180	10% salt %5 gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3850'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>12/17/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td>125</td> <td>0</td> <td>0</td> <td></td> <td>40</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	125	0	0		40
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
125	0	0		40							

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 181

Date	11-26-11	Sec.	5	Twp.	22	Range	14	County	Stafford	State	Ks	On Location		Finish	5:00 PM
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Lease Kuenstler Well No. 1 Location Radium, Ks - S to K-19, 1/2 E, N into

Contractor Southwind #6 Owner + w to Rig

Type Job Surface To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 645' Charge To RJM Company

Csg. 8 5/8" Depth 641' To

Tbg. Size Depth Street

Tool Depth City State

Cement Left in Csg. 42.12' Shoe Joint 42.12' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace 38 BLS Cement Amount Ordered 425 sx Common 3% CC

EQUIPMENT

Pumptrk	1	No.	Cement Helper	<u>Cisco</u>		
Bulktrk	12	No.	Driver	<u>Brett</u>		
Bulktrk	<u>pill</u>	No.	Driver	<u>Rick</u>		

JOB SERVICES & REMARKS

Remarks: Cement did Circulate.

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Sand

Handling 449

Mileage

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FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

1- Rubber plug

1- Baffle plate

Pumptrk Charge Long Surface

Mileage 24

Tax	
Discount	
Total Charge	

X Signature Wesly Pfaff

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 085

Date <u>12-3-11</u>	Sec. <u>5</u>	Twp. <u>22</u>	Range <u>14</u>	County <u>Sedgewick</u>	State <u>KS</u>	On Location	Finish <u>Good</u>
Lease <u>Kvenstler</u>	Well No. <u>1</u>	Location <u>Rad. in 1/2 E u + w into</u>					
Contractor <u>Smithwick #6</u>				Owner			
Type Job <u>Production String</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>7 7/8</u>	T.D. <u>3873</u>			Charge To <u>R.J.M.</u>			
Csg. <u>5 1/2 15.50</u>	Depth <u>3867</u>			Street			
Tbg. Size	Depth			City			
Tool	Depth			State			
Cement Left in Csg. <u>23</u>	Shoe Joint <u>23</u>			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace <u>91 1/2 BBL</u>			Cement Amount Ordered <u>180 cum 10% salt 5% deflocculant</u>			

EQUIPMENT

Pumptrk <u>9</u>	No.	Cement Helper <u>Craig</u>	Common <u>180</u>
Bulktrk	No.	Driver <u>Matt</u>	Poz. Mix
Bulktrk <u>14</u>	No.	Driver <u>David</u>	Gel.

JOB SERVICES & REMARKS

Remarks:	RECEIVED	Calcium
Rat Hole <u>30SK</u>	FEB 06 2012	Hulls
Mouse Hole	KCC WICHITA	Salt <u>15</u>
Centralizers		Flowseal
Baskets		Kol-Seal <u>900ft</u>
D/V or Port Collar		Mud CLR 48 <u>80</u>
<u>5 1/2 set @ 3867 - Insert @ 3844</u>		CFL-117 of CD110 CAF 38 <u>127ft</u>
<u>Est. Circulation - Pump string</u>		Sand
<u>Mud clear - Cement - Kothole - Cement</u>		Handling <u>204</u>
<u>5 1/2 with 100SK clear lines</u>		Mileage
<u>Displace plug - Plug landed @ 100ft</u>		FLOAT EQUIPMENT
<u>Hel. Release Pressure Dig.</u>		Guide Shoe <u>1</u>
		Centralizer <u>9 Turb.izers</u>
		Baskets <u>2</u>
		AFU Inserts <u>1</u>
		Float Shoe <u>Rubber Plug</u>
		Latch Down

Handwritten signature/initials

Pumptrk Charge <u>prod Long String</u>	Tax
Mileage <u>24</u>	Discount
	Total Charge

X Signature Wesley Hoff