

ORIGINAL

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FEB 06 2012

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

KCC WICHITA Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6037
Name: Staab Oil Company
Address 1: 1607 Hopewell Road
Address 2:
City: Hays State: KS Zip: 67601 +
Contact Person: Francis C. Staab
Phone: (785) 625-5013
CONTRACTOR: License # 5184
Name: Shields Drilling
Wellsite Geologist: Kurt Talbott
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

11-19-11 11-26-11 11-26-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-26228-00-00
Spot Description:
S2 SE NE SE Sec. 19 Twp. 12 S. R. 17 East West
1,600 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Anita-Ed Well #: 1
Field Name: Bemis Shutts
Producing Formation: Arbuckle
Elevation: Ground: 2129 Kelly Bushing: 2134
Total Depth: 3694 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab
Title: 7C Staab Partner Date: 2-2-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 2/1/12

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JAN 23 2012

KCC WICHITA

Operator Name: Staab Oil Company Lease Name: Anita-Ed Well #: 1
 Sec. 19 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Geological Report Enclosed	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anh</td> <td>1358</td> <td>+776</td> </tr> <tr> <td>Base</td> <td>1396</td> <td>+738</td> </tr> <tr> <td>Topeka</td> <td>3124</td> <td>-990</td> </tr> <tr> <td>Heebner</td> <td>3362</td> <td>-1228</td> </tr> <tr> <td>Lansing</td> <td>3406</td> <td>-1272</td> </tr> <tr> <td>Base KC</td> <td>3636</td> <td>-1502</td> </tr> <tr> <td>Cong</td> <td>3663</td> <td>-1529</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anh	1358	+776	Base	1396	+738	Topeka	3124	-990	Heebner	3362	-1228	Lansing	3406	-1272	Base KC	3636	-1502	Cong	3663	-1529
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used R.T.D. 3694-1560							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	233	Common	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
DRY AND ABANDONED			

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 034458

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <i>11-26-11</i>	SEC. <i>19</i>	TWP. <i>12</i>	RANGE <i>17</i>	CALLED OUT	ON LOCATION	JOB START <i>11:50pm</i>	JOB FINISH <i>2:15pm</i>
LEASE <i>Amick Ed</i>	WELL # <i>1</i>	LOCATION <i>Toulon RD N to Locust</i>			COUNTY <i>Ellis</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		Grove RD Winto					

CONTRACTOR *Sheilds Drilling*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* TO *3694*

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH *1377*

TOOL DEPTH

PRES. MAX *500 psi* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERES

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER *Heath*

409 HELPER *Wick*

BULK TRUCK

473 DRIVER *Cody*

BULK TRUCK

DRIVER

REMARKS:

1st plug @ 1377 mixed 25 sk

2nd plug @ 800 mixed 100 sk

3rd plug @ 276 mixed 40 sk

4th plug @ 30 mixed 10 sk

Rent Hole - 30 sk

Mouse Hole - 15 sk

CHARGE TO: *Staab Oil Co*

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Thomas Engel*

SIGNATURE *Thomas Engel*

OWNER

CEMENT

AMOUNT ORDERED *220 sk 60/40*

4% Gel 14# F10

COMMON	<i>132</i>	@	<i>16.25</i>	<i>2145.00</i>
POZMIX	<i>88</i>	@	<i>8.50</i>	<i>748.00</i>
GEL	<i>7</i>	@	<i>21.25</i>	<i>148.75</i>
CHLORIDE		@		
ASC		@		
	<i>Flo Seal 53#</i>	@	<i>2.20</i>	<i>148.50</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>227</i>	@	<i>2.20</i>	<i>510.75</i>
MILEAGE	<i>11.66/mi</i>			<i>499.40</i>
TOTAL				<i>4200.40</i>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>1250.00</i>
EXTRA FOOTAGE	@		
MILEAGE	<i>20</i>	@	<i>2.00</i> <i>180.00</i>
MANIFOLD	@		
	@		
<i>LUL</i>	<i>20</i>	@	<i>4.00</i> <i>80.00</i>
TOTAL <i>1470.00</i>			

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

SALES TAX (If Any)

TOTAL CHARGES *5670.40*

DISCOUNT *208* IF PAID IN 30 DAYS

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KCC WICHITA