

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 587-2308
CONTRACTOR: License # 33905
Name: Royal Drilling Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____

API No. 15 - 009-25641-00-00
Spot Description: _____
W2 SW NE NE Sec. 4 Twp. 17 S. R. 11 East West
990 Feet from North / South Line of Section
1,150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Richie Rich Well #: 1
Field Name: Kraft-Prusa
Producing Formation: _____
Elevation: Ground: 1888 Kelly Bushing: 1895
Total Depth: 3346 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 389 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/1/2011 12/8/2011 12/8/2011
Spud Date or 12/8/2011 12/8/2011
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 84000 ppm Fluid volume: 40 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller
Title: President Date: 1-31-2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: RA DG Date: 2/7/12

Operator Name: RJM Oil Company, Inc. Lease Name: Richie Rich Well #: 1
 Sec. 4 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1061</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1155</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1432</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1061	KB	Lansing	-1155	KB	Arbuckle	-1432	KB
Name	Top	Datum											
Toronto	-1061	KB											
Lansing	-1155	KB											
Arbuckle	-1432	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.825	20#	389	Common	180	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 188

Date	12-2-11	Sec	4	Twp	17	Range	11	County	Barton	State	Ks	On Location		Finish	6:00 AM
Lease	Richie Rich		Well No.	#1		Location		H. H. Smann Bktop + Claflin Bktop 15							
Contractor	Royal Rig #2		Owner		KWB, S/Inb										
Type Job	Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"		T.D.	389'											
Csg.	8 5/8"		Depth	389'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint	15'											
Meas Line			Displace	23 3/4 BLS											
				Cement Amount Ordered 180 sv Common 3% CC											

EQUIPMENT

Pumptrk	1	No.	Cementer	Cisco	2 1/2 Gal
Bulktrk	14	No.	Driver	Comp	Common
Bulktrk	p.u.	No.	Driver	ROK	Poz. Mix
			Driver		Gel

JOB SERVICES & REMARKS

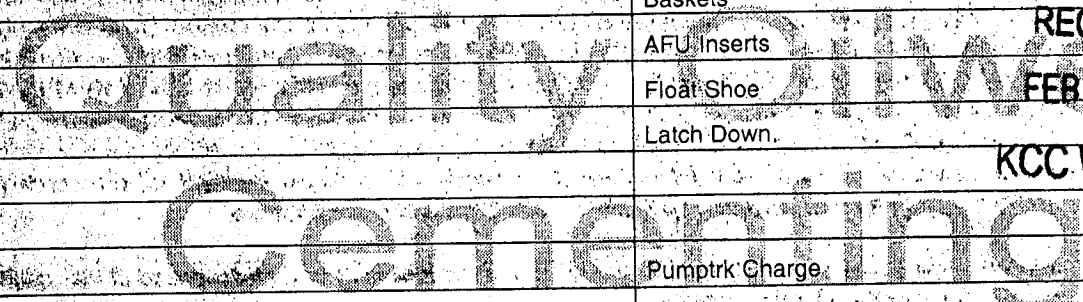
Remarks	Richie Rich #1				
Rat Hole					
Mouse Hole					
Centralizers					
Baskets					
D/V or Port Collar	CFL-117 or CD110 CAF 38				
Cement did	Circulate.				
	Sand				
	Handling				
	Mileage				

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	
Mileage	

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Signature	<i>[Handwritten Signature]</i>	Tax	
		Discount	
		Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 193

Date	12-8-11	Sec	4	Twp.	17	Range	11	County	BAETON	State	KS	On Location		Finish	8:15 PM
Lease	Recht Rich	Well No.	1			Location HIRCHMAN BLK TOP E CLAFIN BLK TOP 15-4W									
Contractor	ROYAL REG #2			Owner: J INTO -											
Type Job	PLUG			To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8			T.D. 3346											
Csg.	P			Depth											
Tbg. Size	D.P. 4 1/2			Depth 3326											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Meas Line				Displace H2O/mud											
EQUIPMENT												Cement Amount Ordered 185 5x 6940 4% GEL			
Pumptrk	No. 1	Cement	1/16 FLO-SEAL												
Bulktrk	No. 14	Driver	Common												
Bulktrk	No. DRUP	Driver	Poz. Mix												
JOB SERVICES & REMARKS												Gel.			
Remarks:	CEMENT DID NOT CIRCULATE											Calcium			
Rat Hole	30 5x											Hulls			
Mouse Hole	15 5x											Salt			
Centralizers	-											Flowseal			
Baskets	-											Kol-Seal			
D/V. or Port Collar												Mud CLR 48			
												CFL-117 or CD110 CAF-38			
												Sand			
25 5x @ 3326'												Handling			
25 5x @ 730'												Mileage			
80 5x @ 330'												FLOAT EQUIPMENT			
10 5x @ 40' W-PLUG												Guide Shoe			
RAT HOLE 30 5x												Centralizer			
MOUSE HOLE 15 5x												Baskets			
												AFU Inserts			
												Float Shoe			
												Latch Down			
												1 DRY HOLE PLUG			
												Pumptrk Charge			
												Mileage			
												Tax			
												Discount			
Signature: <i>[Handwritten Signature]</i>												Total Charge			

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Cementing