

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

061823

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

31021	API No. 15
OPERATOR: License # 31021	
Name: Castelli Exploration, Inc.	Spot Description:  S2 N2 SW SW Sec. 20 Twp. 33 S. R. 16 ☐ East 🗸 West
Address 1:6908_W 112TH	
Address 2:	770 Feet from North / South Line of Section
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976	Feet from East / 🗹 West Line of Section
Contact Person: Tisha Love	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 722-5511	□ne □nw □se ☑sw
CONTRACTOR: License #5929	County: Comanche
Name: Duke Drilling Co., Inc.	Lease Name: Gregg Well #: 2-20
Wellsite Geologist: Geodnynamic	Field Name: Unnamed
Purchaser:	Producing Formation: Mississippi
	Elevation: Ground: 1797 Kelly Bushing: 1810
Designate Type of Completion:	Total Depth: 5202 Plug Back Total Depth: 5140
✓ New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 343 Feet
Oil WSW SWD SIOW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
✓ Gas □ D&A □ ENHR □ SIGW	If yes, show depth set: Feet
OG GSW Temp. Abd.	
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	·
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 52000 ppm Fluid volume: 950 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: Hauled to Disposal
Conv. to GSW	Location of fluid disposal if hauled offsite:
Plug Back: Plug Back Total Depth	
Commingled Permit #:	Operator Name: Oil Producers Inc. of Kansas
Dual Completion Permit #:	Lease Name: Rich C License #: 8061
SWD Permit #:	Quarter NW Sec. 22 Twp. 32 S. R. 19 East West
ENHR Permit #:	County: Comanche Permit #: D28178
GSW Permit #:	·
05/25/2011 05/31/2011 06/13/2011  Stud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONL!							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
<b>✓</b> Wireline Log Received							
Geologist Report Received							
UIC Distribution  ALT							

Side Two

1061823

Operator Name: Cas	stelli Exploration,	Inc.	Lease N	Name:	Gregg		Well #:				
Sec. 20 Twp. 33				: Com							
time tool apon and cla	osed, flowing and shu es if gas to surface te	nd base of formations per t-in pressures, whether s est, along with final chart( well site report.	hut-in press	sure read	ched static level,	hydrostatic pressu	ires, bottom i	тоге тетр	erature, ilulu		
Drill Stem Tests Taker		☐ Yes 📝 No	***************************************	[√] Lo	og Formation	n (Top), Depth and	l Datum		Sample		
(Attach Additional Samples Sent to Geo	•	✓ Yes		Nam Lansin		4	Top 1295	_	Datum 485		
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No		Pawnee Mississippi			1890 1989		-3080 -3179		
List All E. Logs Run:											
DIL Compensated Density											
		-	RECORD	√ Ne	_						
Purpose of String	Size Hole Drilled	Report all strings set- Size Casing Set (In O.D.)	conductor, su Weig Lbs./	ght	Setting Depth	on, etc. Type of Cement	# Sacks Used		and Percent dditives		
Conductor	30	20	52.73		35	8 sx grougt	135				
Surface	17.5	13.375	48		343	A servlite & 60/40	375	6% gel	3% cellflake		
Production	7.875	5.5	15.5		5188	60/40 Poz & AA2	170	3%gel 10	)% salt 5% calsel		
		ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD						
Purpose:  Perforate Protect Casing	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and Pe	Type and Percent Additives				
Plug Back TD Plug Off Zone									/		
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	s Set/Type forated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth		
2	Perf Mississippia	1			Acidize w/25	00 gal15% MCA	& 100 seal	er balls	4992-4999 5025-34		
4	Perf Mississippia	<u> </u>							5013-22		
	Frac Mississippia	<u> </u>	<u>.</u>		See attached	Frac Job			4992-5022		
TUBING RECORD:	Size: 2 7/8"	Set At: 4875	Packer At	t:	Liner Run:	Yes ✓ No					
Date of First, Resumed 06/22/2011	Production, SWD or EN	HR. Producing Met	hod:  Pumpin	g 🗆	Gas Lift O	ther (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bt	ols. G	as-Oil Ratio		Gravity		
DISPOSITI	ON OF GAS:		METHOD OF		Comp. Con	nmingled nit ACO-4)	PRODUCTI	ON INTER	VAL:		
	bmit ACO-18.)	Other (Specify)									

Great Plains Fluid Svc set & filled w/ city water 17 – 500 bbl frac tanks. SICP – 660#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 66,000 gal pad, 2040# @ 82 bpm. Stage #2; 20,000 gal w/ .1# of 30/70 sand, 2053# @ 82 bpm. Stage #3; 20,000 gal w/ .2# of 30/70 sand, 1928# @ 82 bpm. Stage #4; 21,000 gal w/ .3# of 30/70 sand, 1846# @ 82 bpm. Stage #5; 26,000 gal w/ .4# of 30/70 sand, 1823# @ 82 bpm. Stage #6; 26,000 gal w/ .5# of 30/70 sand, 1805# @ 82 bpm. Stage #7; 26,000 gal w/ .6# of 30/70 sand, 1766# @ 82 bpm. Stage #8; 26,000 gal w/ .7# of 30/70 sand, 1722# @ 82 bpm. Stage #9; 26,000 gal w/ .8# of 30/70 sand, 1684# @ 82 bpm. Stage #10; 23000 gal w/ .9# of 30/70 sand, 1610# @ 82 bpm. Stage #11; 20,000 gal w/ 1# of 16/30 sand, 1497# @ 82 bpm. Stage #12; 4,000 gal w/ 1.5# of 16/30 resin sand, 1467# @ 82 bpm. Stage #13; 2,000 gal w/ 2# of 16/30 resin sand, 1447# @ 82 bpm. Stage #14; 6,522 gal flush, 1468# @ 82 bpm. ISIP – 402#, 5 min – 294# & 10 min – 267# & 15min - 250. Total load – 7636 bbl. RDMO Basic Energy Svc. SDFN



### TREATMENT REPORT

· Customer /	STELL	r Z	EXP.		L	Lease No.					Date						
	TREGO				Ŋ	/ell #	2	20	TD		٠	<u> </u>	<u> 31-</u>	201			
Field Order	Station	٦ / ا	72/1	TT, K	, 5 ,			Casing	Z Depth	5202	Count	460,	MANO	ME	St	ate Ks.	
Type Job	7NW -	5	12"	1.5					Formation				Legal D	escription	- 14	ri C.	
PIP	E DATA		PERF	ORAT	ING	DATA		FLUID	JSED			TREA	TMENT	RESUME	=		
Casing Size	Tubing Si	ze :	Shots/F	1	Ca	77-	Agi	gtssk S	CAV (C)		RATE	PRE	SS	ISIP			
Depth 74.4	/ Depth		From		То	·		Pad / (,k		Max			,	5 Min.			
Volume	Volume	-	From	•	T6.₹	から-	Par	355K1	14a	Min.	Amunia	19	. m. v	10-Min.			
Max Press 1500	Max Pres	s	From		То			°(a)1.3		Avg.				15 Min.			
Well Connection	on Annulus \	/ol.	From		То			"Majagari?"		HHP Use				Annulus	Press	sure	
Plug Depth,	Packer Di	epth	From		То		Flu	sh/23.	5-24bK	6as Volui	ne			Total Loa	ad		
Customer Rep	presentative )	ZICA	1 Pc	PP		Station			Scott		Trea	ater /<	1.6	164			
Service Units	19870	198	389	198	42	1983	2	19862									
Driver Names	LESLEY		CHEU			HUNT	E12	***************************************					<u></u>		·		
Time	Casing Pressure		bing ssurë	Bbls	. Pum	ped		Rate ş				Servi	ce Log				
10:45Am									ONLO	CATI				J MEE	<u>=                                    </u>	<u> </u>	
11:45 Am									RUN.	122 ST	5.5	1/2">	<u>(15.5</u>	<u> </u>	<u>} ·                                    </u>		
							<del></del>		CENT	-2,	4,5	, lo,	7.8	- Late		<u></u>	
1.50 Por -1	REDPAS								BASK	-3	(CIF	<u> </u>	JTL LAG	85)		<u></u>	
1 COPM									259	ON		TOI	2		~ ·	1/2/2	
3 15Pm									HOOK	UPTO		59. <sub>7</sub>		AK CU		L. s	
4.05Fm	DUD				10			(o	MIX	35 <u>5k</u>			IGER (			<u> 4 AL</u>	
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1024	FINE TIME	ray v	A 1	7 <b>0</b> ( E										Taylor	r Printin	g, Inc. 620-672-3656	



FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET

		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
DATE	TICKET NO	www.se. 555 55

NEW NO OLD TIPROD TINJ TWOW

DATE OF 3	2011	DISTRICT PRATE		MENT X	WELL !	PROD IN	ı 🗀 wow	Цŏ	RDER NO.:			
		I EXPLORAT	a paper		LEASE GREGG WELL NO.2-							
ADDRESS	<u>) 12 kokoa</u>		1 302 2 2 1 1 1 1		COUNTY (	<u>/3</u>	ANCHE	STATE	p/c	4		
CITY	1. 1. 1	STATE	ary, s.		SERVICE CREW/YSLEY, MITCHELL, HUNTER							
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET

<u> 1718 8 8 % 3 5 7</u>

Continuation

DATE ... TICKET NO 171804284A

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DATE OF 5 3	1.20	)[] []	STRICT RAME	4. =		MELL N	VELL .	ROD []INJ	EN ANDIA	Lo	RDER NO.:	$\dashv$
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14870						* * * bay.		ABRIVED AT	T JOB	6	AM () \	15
19889-198	42		**					START OPE	RATION.		AM 4/ 6	2.5
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			RACT CONDITIONS: (This		<u> </u>			7. A. 24. May		Li 5.		
	anline incl	udes all o	RACT CONDITIONS: (This xecute this contract as an a if and only those terms and the written consent of an of	ficer of Bas	ic Energy Se	rvices LP.		IGNED A	ER, OPERATOR,	CONT	/_/~_/\	ENT)
REF. NO.		M/	ATERIAL, EQUIPMENT	AND SEF	IVICES OS	EU				T	210	76
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATOR CONTRACTOR OF AGENT)

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE



### TREATMENT REPORT

Gustomer	II. F v	ploration	an Til	ease No.	ated			Dâte			1
Lease		21015111	W W	lell# 2	-20			1	) - L	$\bigcirc$ $\bot$	
Field Order #	Station	Pratt	Tansa		Casing	54 SEB	3441	County Co	manch	e Sta	te ansas
		Conduct				Formation		f	Legal Des		W
	E DATA		ORATING	DATA	FEWID (	JSED		TREA	TMENT R	ESUME	
Casing/Size	Tubing Siz				ARTO A Se	( )	vith 6	ATE PRE	\$% C.C.	ISIR 5161	sh.celifo
Depthy Fee	↓ Depth	From	To		Pie Pie Gal	7.75	Max 15			5 Min./ 5/L	**************************************
Volume _	Volume	From	To	111	Page Page	<del>'1                                    </del>	Min			10 Min.	
Max Press	Max Press		to 1	5 50	Pf 560/	40P02 Wi	1×19286	el. 380	T.C., 2	35 Min/s/t. (	rellfjalte
Well Connection	on Annulus V		To	4.8L	6.16al. 5	5.18Gal	HHP Used	,21 cu		Annulus Press	ure .
Plug Depth.	Packer De	epth From	То		Flush 50.5	BULFR	Gas Volum			Total Load	
Customer Rep	presentative	palen R	oach	Station		id Sc	ott	Ereater re	nce R.	Messic	
Service Units		19,903		19.96	60 19,418				·		
Driver Me		Ma	ttal	F	enwich					Ì	
4	Casing Pressure	Tubing Pressure	Bbls. Pum	ped	Rate				ice Log	4	
1:00								ationg	ind hali	d safet	meeting.
3.00	Dutte	rilling	start t	o. (vn	8 Toints	new 54	,5 Lb,1		8" Cas		
5:10		Í				Casing	inwell			<u> 5 minu</u>	<u>ľes.                                    </u>
5:20	200				5	Start	Fresh	<u>Vater</u>	13(0-1)	103/12	<u></u>
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1024	4 NE Hiv	vay 61 • F	P.O. Box	8613	• Pratt, KS	67124-86	13 • (620	672-12	01 • Fax	(620) 672	-5383 g, Inc. 620-672-3656



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# ) FIELD SERVICE TICKET 1718 04099 A

DRES	SURE PUM	PING & WIRELINE	0:	33	5-161	N	DATE TICKET NO
DATE OF 5 - 26	-11 1	DISTRICT Praff	ans	as -	NEW G (	NELL	PROD INJ WDW CUSTOMER ORDER NO.
		Exploration,	Inc		LEASE (5)	eag	WELL NO.2-20
ADDRESS	- 1/				COUNTY	omo	inche state Tansas
CITY		STATE			SERVICE GE	EWC.	Nessidt M. Mattal J. Ferwich
AUTHORIZED BY	<del>- 11</del>				JOB TYPE: (	5.11.1	VConductor
EQUIPMENT#	HAS	EQUIPMENT#	HAS	EQU	JIPMENT#	HRS	TRUCK CALLED 5-05 1 2M TIME
37.216	.75						ARRIVED AT JOB 5-26-11 PM 100
							START OPERATION AMPS 15
9,903-19,905	1,75					1.11/2	FINISH OPERATION AM 1 00
			<u> </u>		·		RELEASED 5-26-11 SAM 6-15
9,960-19,918	1.75						MILES FROM STATION TO WELL 75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned egrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE:	S USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	T
CP 106	A Serv Lite Cement		sπ	200		划。	7,600	20
CP 103	60/40 Poz Cement	3	Sh	175	<b>\$</b>		<u> 2,100                                   </u>	100
,				F. B. W. W.			747	-
CC 102	Cellflate		Lb.	94_		\$		80
CC 109	Calcium Chloride		<u>L6</u>	975	4		<u>:023</u>	#3
				Wange gar		1	318	70
E. 100 .	Pictup Mileage		MI	42	<b>*</b>	7	. 0.50	00
E 101	Heavy Equipment Mileage		Mi	150 1219		<del>\$</del>	4 50	50
E 113	Bull Delivery		† M _	1.411		4	4 1 2	1212
			nrs	4		4,	1.000	50
CE 300	Cement Pump: OFeet To 500F	·- <del>(2)</del>	5h	775	<b>基</b>		525	00
CE 240	Blending and Mixing Service	·	211					
C 0.07	Service Supervisor		Nrs.	8		4	175	00
5003	Jervice Jupervisor	e tarking				<u>*   .</u>		
					5.4%	_		1
			7		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>:</u>  -		4
						4		-
						-		-
L				i de la companya de La companya de la co	SUB TOTA		2 E 20	· ·
CHE	EMICAL / ACID DATA:		45.17	0/374	<u> </u>	2 4	<u> 4,221</u>	120
		SERVICE & EQUIPA	ACIV I		X ON \$	1		
		IVIATERIALS	nerte en j		TOTA	iL	<del></del>	
			and the second					

	ALPONIA AND CEDITOR	•
SERVICE A AM CONTROL OF A AM C	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY CASH	
REPRESENTATIVE PROJECT K IN CODE	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	
The state of the s	(WELL OWNER OPERATOR CONTRACTION OF ACCUSE	j