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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 25 2012

Form CP-4
March 2009

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD KCC WICHITA

K.A.R. 82-3-117

OPERATOR: License #: 3830
Name: AX&P, Inc.
Address 1: P.O. Box 1176
Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Contact Person: Jurgen J. Hanke
Phone: (620) 325-5212
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Neodesha Sand Depth to Top: 795 Bottom: 810 T.D. 822
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 205-01055-00-00
Spot Description: CC
SW SE SW Sec. 21 Twp. 30 S. R. 16 East West
400 Feet from North / South Line of Section
4,900 Feet from East / West Line of Section.
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Unit 1 - Fee 2 Well #: Vandervort#2
Date Well Completed: 1964
The plugging proposal was approved on: 1/22/2011 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 11/30/2011
Plugging Completed: 1/15/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Neodesha Sand	Oil	Intermediate	4 7/8"	769'	0
		Production	2 7/8"	820'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIH 1" pipe to 753'. Hit Iron. Filled hole w. 29 sx cement. POH 1" pipe. Topped off.
Cementing was done by WW Production Co; Chanute,KS 66720. Copy attached.

Plugging Contractor License #: 3830 Name: AX&P, Inc.
Address 1: P.O. Box 1176 Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Phone: (620) 325-5212
Name of Party Responsible for Plugging Fees: AX&P, Inc.
State of Kansas County, Wilson, ss.
Jurgen J. Hanke Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AK

W & W Production Company

Invoice

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

DATE INVOICE NO.
 1/15/2012 45858

BILL TO

AX&P Inc.
 20147 200 Road
 Neodesha, Kansas 66757

Plug Well
 Vandervort #2
 Wilson County, Kansas

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KCC WICHITA

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
1/3/2012	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	For plugging	29	9.00	261.00T
	Vacuum truck	Haul water	2	80.00	160.00T

Pump cement to surface with 29 sacks of portland cement. Pull pipe & wash out.

Sales Tax (6.3%) \$51.72

Total \$872.72

Fax #

620-431-3183

carolwimsett4@yahoo.com

CORNISH

OIL WELL SERVICES

Phone HE 1-9308 Box 260 Chanute, Kansas

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>A. W. BAILEY</u> WELL <u>W. 2nd #2</u> FEE NO. <u>2 (West of Lower)</u> FIELD <u>EAST NEODESHA</u> COUNTY <u>WILSON</u> STATE <u>KANSAS</u>						
	LOCATION:				OTHER SERVICES:		
	SEC <u>21</u>	TWP <u>30S</u>	RGE <u>16E</u>				
	PERMANENT DATUM: <u>GL</u> , ELEV _____				ELEV.: K.B. _____		
	LOG MEASURED FROM <u>TOP OF SP</u> FT. ABOVE PERM. DATUM				D.F. _____		
	DRILLING MEASURED FROM _____				G.L. _____		
DATE	<u>7-24-64</u>						
RUN NO.	<u>1 OW</u>						
TYPE LOG	<u>GAMMA RAY</u>						
DEPTH-DRILLER							
DEPTH-LOGGER	<u>823'</u>						
BOTTOM LOGGED INTERVAL	<u>822'</u>						
TOP LOGGED INTERVAL	<u>580'</u>						
TYPE FLUID IN HOLE	<u>OIL & WTR</u>				RECEIVED JAN 25 2012 KCC WICHITA		
SALINITY, PPM-CL.							
DENSITY:							
LEVEL							
MAX. REC. TEMP., DEG F.							
OPERATING RIG TIME							
RECORDED BY	<u>CORNISH</u>						
WITNESSED BY	<u>BAILEY</u>						
RUN	BORE-HOLE RECORD				CASING RECORD		
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				<u>4-7/8"</u>		<u>0</u>	<u>669.5'</u>