

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JAN 25 2012

Form CP-4
March 2009

WELL PLUGGING RECORD KCC WICHITA
K.A.R. 82-3-117

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3830
Name: AX&P, Inc.
Address 1: P.O. Box 1176
Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Contact Person: Jurgen J. Hanke
Phone: (620) 325-5212
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Neodesha Sand Depth to Top: 795 Bottom: 810 T.D. 802
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 205-01056-00-00
Spot Description: _____
_____ SW SE SW Sec. 21 Twp. 30 S. R. 16 ☒ East ☐ West
120 Feet from ☐ North / ☒ South Line of Section
3,574 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Wilson
Lease Name: Unit 1 - Clegg Well #: Clegg#4
Date Well Completed: 1964
The plugging proposal was approved on: 11/22/2011 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 11/30/2011
Plugging Completed: 1/15/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Neodesha Sand	Oil	Production	2 7/8"	836	0
		Note: Recompleted			
		in 1986			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIH 1" pipe to 751' inside 2 7/8". Filled hole w. cement. POH 1" pipe. Topped off.
Used 22 sx cement.
Cementing was done by WW Production Co; Chanute, KS 66720. Copy attached.

Plugging Contractor License #: 3830 Name: AX&P, Inc.
Address 1: P.O. Box 1176 Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Phone: (620) 325-5212
Name of Party Responsible for Plugging Fees: AX&P, Inc.
State of Kansas County, Wilson, ss.
Jurgen J. Hanke ☒ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

API# 15.205.01056.00.00

W & W Production Company

1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

Invoice

DATE INVOICE NO.
1/15/2012 45856

BILL TO

AX&P Inc.
20147 200 Road
Neodesha, Kansas 66757

Plug Well
Clegg #4
Wilson County, Kansas

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KCC WICHITA

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
1/3/2012	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	For plugging	22	9.00	198.00T
	Vacuum truck	Haul water	2	80.00	160.00T

Pump cement to surface with 22 sacks portland
cement. Pull pipe & wash out.

Sales Tax (6.3%) \$47.75

Total \$805.75

Fax #

620-431-3183

carolwimsett4@yahoo.com

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KCC WICHITA

NUCLEAR WELL LOG

Adams Jetwell Service, Inc.

629 So. Santa Fe

Chanute, Kansas 66720

COMPANY A.W. BAILEYBOX 446, NEODESHA, KS 66757WELL FEE 2 CLEGG # 4

FIELD _____

COUNTY WILSON STATE KANSAS

Location:

Sec. 21 Twp. 30S Rge. 16E

Other Services:

Permanent Datum: _____, Elev. _____

Log measured from G.L. _____ ft. above perm. datum

Drilling measured from _____

Elev.: K.B. _____

D.F. _____

G.L. _____

Date	1-23-86	1-23-86	1-23-86
Run No.	1-N.W.	1-N.W.	1-N.W.
Type Log	GAMMA RAY	PERFORATE	NEUTRON
Depth - Driller			
Depth - Logger	836.6'		836.6'
Bottom logged interval	830'		835'
Top logged interval	500'		500'
Type fluid in hole	WTR.	WTR.	WTR.
Cemented with			
Plug - Set at			
Level	FULL	FULL	FULL
Max. rec. temp., deg F.			
Type of shots		2 1/8 STRIP JETS	
Recorded by	B. ADAMS	B. ADAMS	B. ADAMS
Witnessed by	BAILEY	BAILEY	BAILEY

RUN No.	BORE-HOLE RECORD			CASING RECORD			
	Bit	From	To	Size	Wgt.	From	To
				2 7/8"		0	T.D.