Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Signature:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117 API No. 15 - 009-04194 • 00 • 00 OPERATOR: License #: 31561 Name: C & K Oil Company Spot Description: ___ C_-SW_NW_SE_Sec. 12_Twp. 18_S. R. 11_ East \ West Address 1: ____P.O. Box 531 1,650 Feet from North / V South Line of Section Address 2: _____ City: Claflin State: KS Zip: 67525 + ____ 2,310 Feet from 🗸 East / West Line of Section Contact Person: Chris Hoffman Footages Calculated from Nearest Outside Section Corner: Phone: (620) 786-8744 NE NW ✓ SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: Barton Water Supply Well Other: SWD Permit #:_____ Lease Name: Hertach Well #: 9 ENHR Permit #: _____ Gas Storage Permit #: ___ Date Well Completed: ___10/31/1958_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 09/30/2011 (Date) by: Case Morris (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) Plugging Commenced: 01/18/2012 Bottom: ___ _ Depth to Top: ___ Plugging Completed: 01/19/2012 _ Depth to Top: _____ Bottom: ___ Show depth and thickness of all water, oil and gas formations. Casing Record (Surface, Conductor & Production) Oil, Gas or Water Records Casing Pulled Out Formation Size Setting Depth Content Surface 8-5/8" 260 Production 5-1/2" 3291 1495.5' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. 01/18/12 - 8.5 Rig hrs - Arrived to wellsite. Tailgate safety meeting. Rigged up pulling unit. Rigged up dump bailer. Went in hole - tagged bottom @ 3240'. Racked up sand truck - shoveled 52 gallons sand. Let sit for 1 hr. Picked up bailer - tagged sand @ 3140'. Mixed 5 sacks cement. Made 3 passes to top sand - dropped bailer. Moved in casing jacks. Pulled Braden head - slips on 5-1/2" casing strings. Stacked out on 5-1/2" string. Pulled 400 lbs in casing jacks. Pulled jacks to max on 5-1/2" - 625 lbs. Had 5-1/2" stretch. Worked string up & down @ 625 lbs - 5-1/2" stretch or 1600' - 5-1/2" casing. Cleaned hand tools. Shut down for day. 01/19/12 - 7 Rig hrs - Arrived to wellsite. Tailgate safety meeting. Rigged up loggers - stacked out casing string. Pulled 500 lbs on casing jacks. Shoot casing off @ 1598' w/4' stand off @ 1594'. Casing did not come free. Stacked out on casing string. Pulled 500 lbs on casing jacks. Shoot casing off @ 1500' w/4-1/2" stand off @ 1495.5'. Casing came free. Rigged down loggers. Trip out of hole & tally 5-1/2" casing. 1st plug @ 1500', 125 sacks 60/40 w/4% gel & 300# hulls. 2nd plug @ 600', 50 sacks 60/40 w/4% gel & 100# hulls. 3rd plug @ 260' circulate cement to surface. Rigged down jacks & pulling unit. Cleaned equipment & hand tools. Moved off location. Plugging Contractor License #: 6901 Name: D.S. & W. Well Servicing, Inc. Address 1: 1822 24th Street Address 2: ____ State: <u>Kansas</u> zip: <u>67530</u> + ____ City: Great Bend Phone: (620_) 793-5838 Name of Party Responsible for Plugging Fees: C & K Oil Company State of Kansas _____ _{County,} <u>Barton</u> Employee of Operator or Operator on abov Tim Dickson being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and