

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 31160  
Name: PHILLIPS EXPLORATION COMPANY, L.C.  
Address 1: 1601 SAGEBRUSH  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67230 + \_\_\_\_\_  
Contact Person: JAMES PHILLIPS  
Phone: (316) 636-2256  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 165-21956-00-00  
Spot Description: \_\_\_\_\_  
NE SW SW Sec. 22 Twp. 19 S. R. 16  East  West  
400 Feet from  North /  South Line of Section  
600 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: RUSH  
Lease Name: DYER Well #: 1-22  
Date Well Completed: 1/25/12  
The plugging proposal was approved on: 1/24/12 (Date)  
by: DANIEL BERMASCOMI (KCC District Agent's Name)  
Plugging Commenced: 1/25/12  
Plugging Completed: 1/25/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8 5/8	1131	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 200 sacks of 60/40 Poz, 4% gel, 1st plug @ 3750' with 50 sacks, 2nd plug @ 1160' with 50 sacks, 3rd plug @ 470' with 50 sacks, 4th plug @ 60' to surface with 20 sacks, 30 sacks for rat hole, by Allied (Ticket #042396), job was complete @ 5:30 pm on 1/25/2012.

Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING  
Address 1: 8 NORTH MAIN Address 2: PO BOX 276  
City: ELLINWOOD State: KANSAS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800  
Name of Party Responsible for Plugging Fees: PHILLIPS EXPLORATION COMPANY, L.C.  
State of KANSAS County, BARTON, ss.  
JILL WAHLMEIER  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jill Wahlmeier

RECEIVED

JAN 30 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Dyer 1-22

Plugging Received from KCC Representative:

Name: Michelle Date: 1/24/12 Time: 9 AM  
Daniel Bermasco mi

3750

1st plug @	<u>Asb</u> feet,	<u>50</u> sacks	Stands	<u>61</u>	<u>✓</u>
2nd plug @	<u>1160</u> feet,	<u>50</u> sacks	Stands	<u>18</u>	<u>✓</u>
3rd plug @	<u>470</u> feet,	<u>50</u> sacks	Stands	<u>7</u>	<u>✓</u>
4th plug @	<u>60</u> feet,	<u>20</u> sacks	Stands	<u>1</u>	<u>✓</u>
5th plug @	_____ feet,	_____ sacks	Stands	_____	_____

Mousehole: n/a sacks

Rathole: 30 sacks

Total Cement Used: 200 sacks

Type of cement: 6440 po2 4% gel Allied

Plug Down @ 5:30 pm 042396 1/25/12

Call KCC When Completed:

Name: Eric Date: 1/26/12 Time: 9 AM

RECEIVED  
JAN 30 2012  
KCC WICHITA