

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 8942  
Name: V & F Oil Company  
Address 1: 512 W. 31 st Street  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Doug Vanloenen  
Phone: (785) 625-3090  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet) none  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 065-21241-00-01  
Spot Description: 2970 north 4950 west  
SW SW NW \_\_\_\_\_ Sec. 4 Twp. 10 S. R. 21  East  West  
2970 Feet from  North /  South Line of Section  
4950 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Rudman Well #: 1  
Date Well Completed: 2-1-12  
The plugging proposal was approved on: 1-20-12 (Date)  
by: Marvin Mills (KCC District Agent's Name)  
Plugging Commenced: 2-1-12  
Plugging Completed: 2-1-12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Arbuckle	oil	production	5 1/2	3886	
Dakota	water	production	5 1/2	1060	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hole perforated at lowest depth reachable (2131), anhydrate formation (1785), and Dakota water zone (1060). Ran tubing to 2131 and pumped 105 sacks cement mud fluid using mixer and pump truck. Also 200 pounds hulls. Moved tubing up to 1065 and pumped 120 sacks and 200 pounds hulls. circulated cement to surface. Removed tubing and topped off casing with 10 sacks cement. Pressure tested and approved by Pat Staab. Checked and found outside of casing well anchored with cement. Casing cut off below ground level and welded shut.

Plugging Contractor License #: not available 99996 Name: Allied Oil and Gas Services, LLC  
Address 1: P. O. Box 31 Address 2: 24 S. Lincoln St.  
City: Russel State: KS Zip: 67665 + \_\_\_\_\_  
Phone: (785) 483-2627

RECEIVED  
FEB 03 2012

Name of Party Responsible for Plugging Fees: V & F Oil Company  
State of Kansas County, Ellis, ss. \_\_\_\_\_  
William M. Vanloenen  Employee of Operator or  Operator on above-described well,  
(Print Name)

KCC WICHITA

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: William M. Vanloenen

# ALLIED OIL & GAS SERVICES, LLC 056951

REMIT TO: P.O. BOX 311, RUSSELL, KANSAS 67665 SERVICE POINT: RUSSELL

DATE <u>2-1-12</u>	SEC <u>4</u>	TWP. <u>5</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>7 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Rudman</u> WELL # <u>1</u> LOCATION <u>PARCE 1 24<sup>th</sup> - 1<sup>st</sup> - 3<sup>rd</sup> - 1<sup>st</sup> - 1<sup>st</sup> - 1<sup>st</sup></u>						COUNTY <u>Rock</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR: W.O. OWNER:

TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>5 1/2</u> T.D.	AMOUNT ORDERED <u>350</u> <sup>SK</sup> <u>60</u> <sup>4%</sup> <u>24</u>
CASING SIZE <u>5 1/2</u> DEPTH	<u>1/4</u> # OF FLC-SKAL <u>24</u> SK
TUBING SIZE <u>2 1/8</u> DEPTH <u>2131</u>	COMMON <u>78</u> @ <u>16.25</u> <u>1267.5</u>
DRILL PIPE DEPTH	POZMIX <u>52</u> @ <u>8.50</u> <u>442.00</u>
TOOL DEPTH	GEL <u>5</u> @ <u>21.25</u> <u>106.25</u>
PRES. MAX MINIMUM	CHLORIDE @
MEAS. LINE SHOE JOINT	ASC @
CEMENT LEFT IN CSG. <u>2131 FT.</u>	FLC-SKAL <u>33</u> @ <u>2.70</u> <u>89.1</u>
PERFS.	<u>HULLS</u> <u>8</u> @ <u>31.85</u> <u>254.80</u>
DISPLACEMENT	<u>358</u> @ <u>2.25</u> <u>805.5</u>

EQUIPMENT	MILEAGE <u>70 X 358 X 11</u> @ <u>1.10</u> <u>2756.6</u>
PUMP TRUCK # <u>4109</u> CEMENTER <u>Bob Smith</u> HELPER <u>TONY</u>	TOTAL <u>5721.75</u>
BULK TRUCK # DRIVER <u>RON + CHRIS</u>	SERVICE
BULK TRUCK # DRIVER	DEPTH OF JOB <u>2131 FT</u>

REMARKS: Plug 1 @ 2131 Ft Pumped 105 SK @ 200 PSI  
Plug 2 @ 1065 Ft pumped 120 SK @ 200 PSI  
C.R. related cement to surface  
TOPped OFF casing 10 SK  
TOTAL 130 SK

PUMP TRUCK CHARGE <u>1250.00</u>	EXTRA FOOTAGE @
MILEAGE <u>11</u> @ <u>70</u> @ <u>7.00</u> <u>490.00</u>	MANIFOLD <u>10</u> @ <u>28.00</u> <u>280.00</u>
BACK SIDE <u>CEMENT OFF</u>	TOTAL <u>2020</u>

CHARGE TO: V&F OIL  
 STREET \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL RECEIVED  
 FEB 03 2012  
 PLUG & FLOAT EQUIPMENT  
 KCC WICHITA

To Allied Oil & Gas Services, LLC  
 You are hereby requested to rent cementing equipment

