15-007-21081-0000

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

live All Information Complete	. •	_			0.1 m	100 m - 1/11 m				
ake Required Affidavit	· · · · · · · · · · · · · · · · · · ·	Barber				33S Rge. 14W E				
lail or Deliver Report to		Location as "NE/CNW1SW1" or footage from lines								
Conservation Division		200' N of C SE/4 Lease OwnerTexas West Oil and Gas Company								
State Corporation Comm.										
245 North Water			ar Ranc			= 11 No. 1-31				
Wichita, KS 67202						Midland, Texa				
] Chara	cter of Well	(Comp	leted as C	Dil, Gas on	· Dry Hole)				
	1.5			DRY HOLE						
<u> </u>	Date	Well comple	ed		April	6. 19				
		cation for		g filed	April					
		cation for			i April	19				
		ing commence			Apri]					
		ing complete			April					
		n for aband		of well or						
				DRY HOLE						
	If a	producing w	ll is	abandoned.	date of 3	last productio				
		,				19				
<u> </u>	Was n	ermission o	tained	from the	Conservati	ion Division o				
Locate well correctly on above Section Plat		gents before			the state of the s	YES				
Mame of Conservation Agent wh					urice Les]					
roducing formation		epth to top		ottom		oth of Well5.0				
how depth and thickness of a						<u></u>				
now depen and engonicopy of a	22	B ·								
OIL, GAS OR WATER RECORDS				es to s		CASING RECORD				
						T				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED_OUT				
				8-5/8"	870 '					
			<u> </u>							
	· .			1						
Describe in detail the man		<u> </u>		<u> </u>		<u> </u>				
feet for each r	lug set.	Mud to 885'	, 50 sx	cement						
		Mud to 40',	plug,	1/4 sk hu	lls,					
		10 sacks in	rathol	e						
				4.5						
		· · · · · · · · · · · · · · · · · · ·		· .						
			ī							
	·			<u> </u>	· · · · · · · · · · · · · · · · · · ·					
(If additional	descriptio	n is necess	arv. us	e BACK of	this sheet	t)				
Name of Plugging Contractor		•								
Tugging contractor					***************************************					
	~~									
TATE OF Kansas		UNTY OF	Sedgv			SS.				
Donald E. Hunt				- ·		WXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
f the above-described well,										
he facts, statements, and ma s filed and that the same ar	tters hereir	n contained	and the	e log of the	he above-d	escribed well.				
s liled and that the same ar	e crue and c	orrect. Sc	merb ,	ile dou.	_					
·	(S+	ignature)	X)	00 5 //						
					Douglas 1	Wichita, Kansa				
		Sui	te 250		Address)	vicilla, kansa				
CHECOLIDED AND CHOON TO	hafawa wa 41	-4 10-1	40	-		10.81				
JUBSCRIBED AND SWORN TO	beiore me ti	nis 10th	day	OI Ap	rii	, 1981				
SP NO IMPLIES			1/2	1 > 10	\mathcal{A}_{\bullet}	,				
			Kath	MIN &	Migen	town Duble				
y commission expires Janaur	20 100E		Kathi	een L. Gre	ger // No	tary Public.				
Janaur Janaur	y 20, 1985			•		RECEIVED				
The second second					C T/	ATE CORPORATION COM				
Comment Kings					317	(1,77.				
- Transfer						5.00 0 4.00				

ION TAPR 2 7 1981

- Wichita: Kansas

CONSERVATION DIVISION

KANSAS '	•	\cap						()			
WELL COMPLET	ION REPORT	AND			٠	٠			1		. 33S R. 14 W	
API No. 15 —	007	2	21,08	1-00	00		Ĵ	_ &		oc. <u>200</u> ¶	N/C SE/4 SE/4	
Operator	County		Numb	er				<u> </u>	_	ounty Ba	rber	
Texas West Oil	l & Gas Cor	porati	ion								640 Acres N	
Address						-		·		T		
1480 Midland National Bank Tower, Midland, Texas 79702									160	160		
Well No.	Lease Name) l								 _ _		
1-31 Footage Location	Z-Bar R	anen		 						<u> </u>	1-104-1-1	
1520 feet from	(SK) (S) time 13	320		feet	from (E) (¥ ∕⁄) li	ne				├─├─╂┤╼┧╼┪╼┫	
Principal Contractor	(III)		Geologi		110111 (2	, (10,			_	160	60	
Dunne-Gardner				d Sande								
Spud Date	Date Completed	1	Total Depth P.B.T.D.					Locate well correctly				
03/24/81	04/06/8	31		00'				⁵	Elev.: Gr.			
Directional Deviation		i	Oil and	nd/or Gas Purchaser Dry-Hole				DF_			231 KB 18251	
	· · · · · · -	I			····							
	·		·	CASING		RD		·				
Report of all string	js set — surface,			oduction, et	tc.							
Purpose of string	Size hole drilled	Sixe casin (in O.D	g set W	eight lbs/ft.	Setting	depth	1	Type cement		Sacks	Type and percent additives	
Surface	12½"	8-5,	/8"	24#	870	1 .	C1	ass "	Α''	425	3% CaCl ₂	
	<u> </u>			 '								
	1											
น์ อาณัต กน้ำ พนัดกัน	77139				,	31.		•	could			
1.7.73					3 .	:	,	- 3 3 -				
ুক্ষণৰ ু ুক্ষাপ্ত	LINER RECOI	LINER RECORD			15.	CL. 3 3 LA PERF				FORATION RECORD		
Top, ft. g	Bottom, ft.	So	cks cem	ent	25	Shots per ft.			Size	& type	Depth interval	
1 1 2 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TUBING RECO	ORD		· · · · · · · · · · · · · · · · · · ·	υ ξ		,	- 9				
Size - 3	Setting depth Packer set at				or in large				<u> </u>			
		ACID, FR	ACTUR	E, SHOT,	CEMEN	IT ŞQU	EEZ	E RECO	RD	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
mance opera	Amou	ent and kir	nd of ma	iterial used						1	Depth interval treated	
				 			•	· · ·				
				····				<u>,</u>	<u> </u>			
			ST	ATE CORPO	CEIV	ED						
<u> </u>		·			-C-HOM	COMMIS	SION	1		1		
ST				MAY	9 4			<u> </u>	<u> </u>	5 · 85 ·	orgif Con	
			0		RODŪC'	TION					•	
Date of first production		Pro	ducing r	netMon Aflor	TION FUN Ving, FUN Kanen	(\$9)9)/g	s lift,	, etc.)				
RATE OF PRODUCTION	Oil		·	Gas	sa	<u>s</u>	_	Water			Gas-oil ratio	
PER 24 HOURS			bbis.	<u> </u>		MCF Producing interval(s				bbls.	CFPE	
Disposition of gas (vented		sold)						Produci	ng intervo	i (s)	·	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas West	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry-Hole					
Well No. 1-31	15-007-21081-0000					
s 31 T 33S R 14 W		Ranch		,		•
Show all important zones of cluding depth interval tested,		f; cored interv			SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	RKERS, LOGS RUN, E INFORMATION.
FORMATION DESCI	RIPTION, CONTENTS, ETC.	·	ТОР	воттом	NAME	DEPTH
Sand & Shale	•	A.C.	01	194'	Mississipian	4860 '
Shale & Shell		J. 1.C.	133 194 1	.՝ 661 '		
Shale		- •	661'	885 '		:
Sand & Shale			885 '	1770'		
Shale	and and the first contrast of the contrast of		1770'	2085'		ting the same age of the same of
Lime			2085'	2352'		
Shale & Lime			2352	25601		
Lime			2560'	27431		
Shale & Lime			2743 '	3077 '		
Lime			3077 '	4932		*
Mississippian Lin	ne	,	4932 '	5000' TD		
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	and the second s	_ = []				
₹ . .	No. 1				17.3: 17.5:	
3 - 1-33 - 33 - 33 - 33 - 33 - 33 - 33			7.		1	i i
		-	;		,	•
1 m 4, 10 4 d =	USE ADDITIONAL SH	IEETS. IF N	ECESSARY. TO	COMPLETE WE	LL RECORD.	
Date Received				11.	1 10	7
Marria Tast Oil A	Graporation		-6		Signature	*
				Office Man	ager	
Ĉ¢ <u>÷</u>	57°0	. A		5 May 198	1 000,00,000	7, 27, 4/
					Date 3. 33	

DRILLERS LOG

#1-31 Z-BAR RANCH 200' N OF C SE/4 Section 31-33S-14W Barber County, Kansas

OPERATOR:

TEXAS WEST OIL AND GAS COMPANY

1480 Midland National Bank Tower

Midland, Texas 79701

CONTRACTOR:

DUNNE-GARDNER PETROLEUM, INC.

Suite 250, 200 West Douglas

Wichita, Kansas 67202

COMMENCED:

March 24, 1981

COMPLETED:

April 6, 1981

CASING RECORD:

8-5/8" @ 870' w/425 sx

FROM	TO	DESCRIPTION
0	194	Sand and Shale
194	661	Shale and Shell
661	885	Shale
885	1770	Sand and Shale
1770	2085	Shale
2085	2352	Lime
2352	2560	Shale and Lime
2560	2743	Lime
2743	3077	Shale and Lime
3077	4932	Lime
4932	5000	Mississippian lime
5000	•	Rotary total depth

STATE OF KANSAS

ss

COUNTY OF SEDGWICK)

I hereby certify that the above is a true and correct log to the best of my knowledge and belief.

Donald E. Hunt

Subscribed and sworn to before me this 10th day April, 1981.

My appointment expires:

Notary Public

OF