

ALT2

Date 3/19/04

- New Situation
- Response to Request
- Follow-up

Operator American Warrior ^{INC} # 4058

Address PO Box 399
Garden City, KS 67846

Location C 250W, Sec 33, T21, S, R 40W

Lease Gilcrease Well # 1-33

Phone No.

Oper. 620-275-7461 Other _____

County Hamilton

Reason for Investigation: Alt 2 completion

Problem: _____

RECEIVED

Person(s) Contacted: _____

MAR 25 2004

KCC WICHITA

Findings: Perforate @ 1000'

RU Swift Services, pump 150 SK CMT & circulate
30 SK to pit. Good circulation throughout job.

photos taken: _____

Action/Recommendations: Alt 2 completed

- Lease Inspection
- Complaint
- Field Report

By Jim Holland



LEASE INSPECTION

- YES NONE COMMENTS
- I.D. Sign
- Tank Battery ; Condition: good questionable overflowing
- Pits, tank battery ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Pit, injection site ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow _____; seepage _____
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. Prob. _____; currently producing _____
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- Monitoring records
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____

base cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

water samples taken _____

ports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

For KCC Use:
 Exp: 9-1-04
 3-6-04
 Effective Date:
 District #
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-075-20811
 RECEIVED
 FEB 27 2004
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 8 2004
 month day year

OPERATOR: License# 4058
 Name: American Warrior, Inc.
 Address: PO Box 399
 City/State/Zip: Garden City, KS 67846-0399
 Contact Person: Cecil O'Brate
 Phone: 620-275-9231

CONTRACTOR: License# 5382
 Name: Cheyenne Drilling, LP INC

Spot East
 West
~~S~~ C SW SW Sec. 33 Twp. 21 S. R. 40
660 feet from N / S Line of Section
660 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Hamilton
 Lease Name: Gilcrease Well #: 1-33
 Field Name: Bradshaw

* Is this a Prorated / Spaced Field? Yes No

Target Information(s): Chase

* Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 3565 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1200'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: NONE

Projected Total Depth: 3100'

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

Pusher Noel
 SPUD DATE 3-10-04 INIT. SA
 LENGTH SURFACE PLANNED 300' ± 8%
MTN 220' ALT 2
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE @ N CONDUCTOR
 ANHYDRITE T- B- ELEVATION
 TD FORMATION
 RAN PIPE @ DV TOOL ALT II DONE
 SX SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ Ft. W/ SX
 1/2 Base Anyh. @ Ft. W/ SX
 1/2, 1/2 Plug @ Ft. W/ SX
 Bottom Surface @ Ft. W/ SX
 40' Plug @ Ft. W/ SX
 RAT HOLE CIRC/W SX MOUSE HOLE W/ SX
 WATER WELL SX (Irr. Well Pond Hauling)
 TECHNICIAN DATE
 TYPE OF CEMENT
 STARTING TIME : (AM/PM) DATE
 COMPLETION TIME : (AM/PM) DATE
 CEMENT COMPANY