



For KCC Use:
 Effective Date: 12/28/2010
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION **1048497**
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 1/15/2011
month day year

OPERATOR: License# 33190
 Name: Noble Energy, Inc.
 Address 1: 1625 Broadway, Ste 2200
 Address 2: _____
 City: DENVER State: CO Zip: 80202 + _____
 Contact Person: Unda Pavelka
 Phone: 303-228-4064

CONTRACTOR: License# _____
 Name: Advise on ACO-1 -- Must be licensed by KCC

| | | |
|--|--------------------------------------|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Mud Rotary |
| | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> Other: _____ | | |

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 NE - SE - SW - NE Sec. 14 Twp. 5 S. R. 40 E W
(10/100)
2,110 feet from N / S Line of Section
1,640 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Chayenne
 Lease Name: Roberson Farms Well #: 32-14
 Field Name: Cherry Creek Niobrara Gas Area
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara

Nearest Lease or unit boundary line (in footage): 530
 Ground Surface Elevation: 3842 Estimated Estimated _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 330
 Depth to bottom of usable water: 330
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 390
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 1800
 Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-023-21286-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 380 feet per ALT. I II
 Approved by: Rick Hestermann 12/23/2010
 This authorization expires: 12/23/2011
 (This authorization voids if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 12-7-11
 Signature of Operator or Agent: Cheyl Johnson

14
5
40
 E W