

12/28/2010	RATION COMMISSION 1048495 ISERVATION DIVISION	Form C-1 March 2010 Form must be Typed
SGA? Yes NOTICE OF IN		orm must be Signed lanks must be Filled
Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Notification Act, MUST be submitted with this i	form.
Expected Spud Date: 1/15/2011 day year	Spot Description:	
33190	SW - NW - NE - SE Sec. 17 Twp. 5 S. R	
OPERATOR: License#	2.294 feet from N /	S Line of Section
Name: Noble Energy, Inc.	1,046 feet from E / E	W Line of Section
Address 1: 1625 Broadway, Ste 2200 Address 2:		
City: DENVER State: CO Zip: 80202 +	(Note: Locale well on the Section Plat on revers County: Cheyenne	se side)
Contact Person: Linda Pavelka	Lease Name: Baker	1AINU #. 43-17B
Phone: 303-228-4064	Field Name: _Cherry Creek Niobrara Gas Area	vveii #
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	₩es No
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Niobrara	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): _346	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3673 Estimated Estimated	feet MSL
Gas Storage Pool Ext. XAir Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 340	
Other:	Depth to bottom of usable water: 340	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	
· ·	Length of Surface Pipe Planned to be set: 390	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 2800 Formation at Total Depth: Nibrara	***
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	- (Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	☐Yes ⊠No
	If Yes, proposed zone:	DECENTER A
AF	FIDAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.	DEC 0.7 20
It is agreed that the following minimum requirements will be met:		הבר היו פה
Notify the appropriate district office prior to spudding of well;		
2. A copy of the approved notice of intent to drill shall be posted on eac	ch drilling rig;	KCC WICHI
3. The minimum amount of surface pipe as specified below shall be set	• • •	all be set
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction.	· •	o olugaina:
5. The appropriate district office will be notified before well is either plug	. • • •	o progging,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 DAYS o	. •
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	· · · · · · · · · · · · · · · · · · ·	•
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFT district office prior to any o	zementing.
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Submitted Electronically		
Oublined Electromouny	. Bowney to .	
For KCC Use ONLY	Remember to:	mar Matification
API # 15 - 15-023-21287-00-00	 File Certification of Compliance with the Kansas Surface Ov Act (KSONA-1) with Intent to Drill; 	wiei Notification 3
Conductor pipe required 0 feet	• · · = = · · · · • · · · · · · · · · ·	
1 1	 File Drill Pit Application (form CDP-1) with Intent to Drill; 	
Latinimum purfoce sign required VVV final ALT LVIII III I	- File Completion Form ACO-1 within 120 days of spud date;	OT
William Surface pipe requiredreer per Act. [25]111	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order 	ers;
Approved by: Rick Hestermann 12/23/2010	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orde Notify appropriate district office 48 hours prior to workover of 	ers; or re-entry:
Approved by: Rick Hestermann 12/23/2010 This anthorization expires: 12/23/2011	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order 	ors; or re-entry; within 60 days);
Approved by: Rick Hestermann 12/23/2010	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orde Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (ors; or re-entry; within 60 days);
Approved by: Rick Hestermann 12/23/2010 This anthorization expires: 12/23/2011	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orde Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (CP-4) obtain written approval before disposing or injecting salt was a lf well will not be drilled or permit has expired (See: authorize please check the box below and return to the address below 	ers; or re-entry; within 60 days); eleter.

Mail to: NCC - Conservation Division, 30 S. Market - Room 2078, Wichita, Kansas 67202

Well will not be drilled of Permit Expired
Signature of Operator or Agent: