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Face Manage Copped	RATION COMMISSION 1049178 Form C-1
01/10/2011	11
District # OIL & GAS CONS	SERVATION DIVISION Form must be Typed
	TENT TO DRILL Form must be Signed All blanks must be Filled
	(5) days prior to commencing well
	Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 3/2/2011	Spot Description:
month day year	NE - SW - SE - NW Sec. 14 Twp. 5 S. R. 40 EXW
33190	(arccc) 2.110 feet from N / S Line of Section
OPERATOR: License#Noble Energy. Inc.	1.850 feet from E / X W Line of Section
Address 1: _1625 Broadway. Ste 2200	Is SECTION: Regular Irregular?
	13 OCO TOTA. [X] Tregular:
Address 2: State: _CO _ Zip: _80202 _ +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Linda Pavelka	County: Cheyenne
Phone: 303-228-4064	Lease Name: Roberson Farms Well # 22-14
	Field Name: Cherry Creek Niobrara
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: _Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 790
Oil Enh Rec XInfield Mud Rotary	Ground Surface Elevation: 3646 Estimated Estimated feet MSL
XGas Storage Pool Ext. XAir Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 330
Other:	Depth to bottom of usable water: 330
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 380
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1800
Original Completion Date: Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? ☐ Yes ☑No
	If Yes, proposed zone:
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The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	drilling rig; by circulating cement to the top; in all cases surface pipe shall become underlying formation. rict office on plug length and placement is necessary prior to plugging;
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;
3. The minimum amount of surface pipe as specified below shall be set to	by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the distr	rict office on plug length and placement is necessary prior to plugging:
The appropriate district office will be notified before well is either plugger	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	•
	33.891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 - 15-023-21294-00-00	
Conductor pipe required	feet
Minimum surface pipe required 380	
Approved by Rick Hestermann 01/14	1/2011
This authorization expires: 01/14/2012 (This authorization void if drilling not started with	W- 4 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Spud date: Agent:	
Mail to: KCC - Conserva 130 \$. Market - Room 2078, Wic	-

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;
 File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Submit plugging report (Cr-4) after plugging is completed (within 60 days)
 Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date)
 please-check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	12-7-11
Signature of Operator or Agent		
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