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For KCC Use: KANSAS CORPO	RATION COMMISSION 1049179	Form C-1
Effective Date: 01/19/2011 OIL & GAS CON	SERVATION DIVISION '	March 2010 Form must be Typed
District #		Form must be Signed
		All blanks must be Filled
Must be approved by KCC five	e (5) days prior to commencing well	
Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Notification Act, MUST be submitted with t	his form.
5	Sant Department	
Expected Spud Date:	Spot Description:	40 🗀 🖼
•	N2 - SE - NE - SW Sec. 14 Twp. 5	
OPERATOR: License# 33190	1.670 feet from N	
Name: Noble Energy, Inc.	2.310 feet from E	/ X W Line of Section
Address 1: 1625 Broadway. Ste 2200	Is SECTION: Regular Irregular?	.
Address 2:	(Alaca Lacata wall on the Section States of	
City: DENVER State: CO Zip: 80202 +	(Note: Locate well on the Section Plat on n County: Chevenne	everse side)
Contact Person: Linda Pavelka	County.	22.14
Phone: 303-228-4064	Lease Name: Roberson Farms	Well #: 23-14
11010.	Field Name: Cherry Creek Niobrara	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes No
Name: Advise on ACO-1 - Must be licensed by KCC	Target Formation(s): Niobrara	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
	Ground Surface Elevation: 3645 Estimated Estimated	feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:	∏Yes ⊠No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: 330	
Seismic ; # of HolesOther		
Other:	Depth to bottom of usable water: 330	*
Cit Classic, and well information on following	Surface Pipe by Alternate: XI III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 380	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 1800	
Original Completion Date: Original Total Depth:	_ Formation at Total Depth: Niobrara	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	X Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	- Will Cores be taken?	Yes No
	If Yes, proposed zone:	
	ii lea, proposed zono.	RECENT
AF	FFIDAVIT	- IAE
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	DEC 072
It is agreed that the following minimum requirements will be met:		220 0 / 2
•		1/0-
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ear 	ch drilling rig:	KCC WICH
The minimum amount of surface pipe as specified below shall be seen as a specifie	et by circulating cement to the top; in all cases surface pipe	shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.	
4. If the well is dry hole, an agreement between the operator and the di	istrict office on plug length and placement is necessary pr	ior to plugging;
5. The appropriate district office will be notified before well is either plu	gged or production casing is cemented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 DA	YS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alte	rnate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to	any cementing.
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Submitted Electronically		
•	Remember to:	
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface	e Owner Notification
15-023-21295-00-00	Act (KSONA-1) with Intent to Drill:	e Owner Notification

For KCC Use ONLY API # 15 - 15-023-21295-00-00	
Conductor pipe required0 Minimum surface pipe required380 Approved by: Rick Hestermann 01/14/2	
This authorization expires: 01/14/2012 (This authorization vold if drilling not started within	

Maj to: KOC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry:
- Submit plugging report (CP-4) after plugging is completed (within 60 days);

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- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date)
 please check the box below and return to the address below.

Ϋ́	Well will not be drilled or Permit Expired	Date / 2-7-1/
1	Signature/of Operator or/Agent!	
	Cheyl John	m