

| Effective Date: 01/23/2011 OIL & GAS CO | ORATION COMMISSION 1049226 Porm C-1 March 2010 NSERVATION DIVISION INTENT TO DRILL Ive (5) days prior to commencing well Form must be Signed All blanks must be Filled |
|---|---|
| Form KSONA-1, Certification of Compilance with the Kans | as Surface Owner Notification Act, MUST be submitted with this form. |
| Expected Spud Date: 2/1/2011 month day year | Spot Description: |
| OPERATOR: License# 33190 Name: Noble Energy, Inc. | S2 NW NW Sec. 26 Twp. 5 S. R. 40 DE XW |
| Address 1: 1625 Broadway, Ste 2200 Address 2: | Is SECTION: Regular Irregular? |
| City: DENVER State: CO Zip: 80202 + | (Note: Locate well on the Section Plat on reverse side) County: Cheyenne |
| Contact Person: Linda Pavelka | Lease Name: Finegan Trust Well #: 11-26 |
| Phone: 303-228-4064 | Field Name: Unnamed |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? Target Formation(s): Niobrara |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): 660 |
| Well Drilled For: Well Class: Type Equipment: Oil Enh Rec XInfield Mud Rotary Gas Storage Pool Ext. XAir Rotary Disposal Wildcat Cable | Ground Surface Elevation: 3639 Estimated Estimated feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No |
| Seismic ; # of Holes Other Other: | Depth to bottom of fresh water: 330 Depth to bottom of usable water: 330 |
| old well information as follows: | Surface Pipe by Alternate: X III Length of Surface Pipe Planned to be set: 380 |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: 1800 |
| Original Completion Date: Original Total Depth: | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| KCC DKT #: | ── (Note: Apply for Permit with DWR) ── Will Cores be taken?Yes ⊠No |
| 1 | If Yes, proposed zone: |
| • | RECEIVE |
| The undersigned hereby affirms that the drilling, completion and eventual | AFFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. DEC 0.7, 20 |
| It is agreed that the following minimum requirements will be met: | · · · · · · · · · · · · · · · · · · · |
| through all unconsolidated materials plus a minimum of 20 feet Into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be came Or pursuant to Appendix "B" - Eastern Kansas surface casing orde | set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. district office on plug length and placement is necessary prior to plugging; |
| Submitted Electronically | |

| For KCC Use ONLY API # 15 - 15-023-21304-00-00 | |
|--|--|
| _ | |
| This authorization explos: 01/18/2012 This authorization evid of drilling not started with | |
| Spud date: Agent: | |

130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; 5
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: 1-2-7-11 |
|--|----------------|
| Signature of Operator or Agent | |
| - Chough for | |