

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-077-21,148 0001

LEASE NAME Winter

WELL NUMBER #1-7

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 7 TWP. 32 RGE. 8 XEX or (W)

COUNTY Harper

Date Well Completed

Plugging Commenced 7-2-92

Plugging Completed 4:30 PM

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Fairchild Exploration, Inc.

ADDRESS Rt 3, Kingman, Ks 67068

PHONE # (316) 532-3047 OPERATORS LICENSE NO. 9533

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7-2-92 (date)

by Jack Luthi (KCC District Agent's Name)

Is ACO-1 filed? Yes If not, is well log attached?

Producing Formation Depth to Top 4416 Bottom 4417 T.D. 5212

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	248	0
				5 1/2	4972	3092

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other p were used, state the character of same and depth placed, from feet to feet each. Bottom plug: sanded to 4300 ft & bailed 5 sx cement.

Top plug: pulled casing to 1400 ft & spotted 35 sx cement, pulled casing to 900 ft & spotted 35 sx cement, pulled casing to 300 ft & circulated to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 251, Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Fairchild Exploration, Inc.

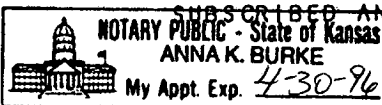
STATE OF Kansas COUNTY OF Barton, ss.

Gary G. Burke (Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Gary G. Burke

(Address) Box 251, Great Bend, Kansas 67530



My Commission Expires: 4-30-96

RECEIVED
STATE CORPORATION COMMISSION
Anna K. Burke 7 1992
Notary Public

07-07-92
CONSERVATION DIVISION
Wichita, Kansas
Form 992
Revised 05

15-077-21148-0001



COMPENSATED
DENSILOG®
 LINEAR POROSITY NEUTRON
 GAMMA RAY

FILE NO.	COMPANY <u>FAIRCHILD EXPLORATION, INC.</u>
API NO.	WELL <u>WINTER NO. 1-7</u>
<u>15-077-21.148</u>	FIELD <u>ATTICA EXT (1/8 W)</u>
	COUNTY <u>HARPER</u> STATE <u>KANSAS</u>

FINAL PRINT CONSERVA WICHT APR 3 STATE CORPORATION COMMISSION RECEIVED	LOCATION: <u>100°E & 50'N OF</u> <u>C S/2 SE NE</u>	OTHER SERVICES <u>LL/GR/NEU/CAL</u>
	SEC <u>7</u> TWP <u>32S</u> RGE <u>8W</u>	

PERMANENT BOTTOM LOGGING MEASURED FROM	GROUND LEVEL	ELEV. <u>1514</u>	ELEVATIONS
DRILLING MEASURED FROM	<u>K.B. 5</u>	FT. ABOVE P.D.	KB <u>1519</u>
	<u>KELLY BUSHING</u>		DF <u>1514</u>
			GL <u>1514</u>

DATE	<u>01/18/87</u>		
RUN	<u>1</u>		
SERVICE ORDER	<u>136999</u>		
DEPTH-DRILLER	<u>4950</u>		
DEPTH-LOGGER	<u>4948</u>		
BOTTOM LOGGED INTERVAL	<u>4947</u>		
TOP LOGGED INTERVAL	<u>3300</u>		
CASING - DRILLER	<u>8 5/8</u>	<u>@ 248</u>	<u>@</u>
CASING - LOGGER	<u>250</u>		
BIT SIZE	<u>7 7/8</u>		
TYPE FLUID IN HOLE	<u>Q-MIX</u>		
DENSITY / VISCOSITY	<u>9.1</u>	<u>45</u>	
PH / FLUID LOSS	<u>9.0</u>	<u>15.2</u>	
SOURCE OF SAMPLE	<u>FLOWLINE</u>		
RM AT MEAS. TEMP.	<u>.494</u>	<u>@ 60</u>	<u>@</u>
RMF AT MEAS. TEMP.	<u>.370</u>	<u>@ 60</u>	<u>@</u>
RMC AT MEAS. TEMP.	<u>.617</u>	<u>@ 60</u>	<u>@</u>
SOURCE OF RMF / RMC	<u>M</u>	<u>M</u>	
RM AT BHT	<u>.247</u>	<u>@ 120</u>	<u>@</u>
TIME SINCE CIRCULATION	<u>2 HRS.</u>		
MAX. REC. TEMP. DEG. F	<u>120</u>		
EQUIP. NO. / LOC.	<u>HL 6355</u>	<u>GREAT BEND</u>	
RECORDED BY	<u>RJS</u>	<u>DIRK BECKER</u>	
WITNESSED BY	<u>ELDON J. SCHIERLING</u>		