is ROUNE

STATE OF KANSAS OF STATE CORFORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely					om 70 o	7 D	c se tu
Make Required Affidavit		Harper			27 Twp. 3		6 X/W
Mail or Deliver Report to	Locatio		CNW ASWA	or foota	ge from 1	ines	
Conservation Division	1.0000 (	C NE NE	To all to Dec		Companii	·	<del></del> .
State Corporation Comm. 245 North Water	Lease N	Owner Ana	LY "B"	oduction		ell No.	1
Wichita, KS 67202						-	
wienita, Ab 0.202					eral, Kans Dil, Gas o		
	Charact		I (Comp.	reted as C	oii, Gas O	r Dry nor	.67
		Dry Hole		<u> </u>		1/12	1980
		ell comple tion for		* filed /		1/13 6/ <u>1</u> 0:	1980
		,			Verbally 1		1980
27		g commenc	_	5 approved		.1/12	1980
	,	g complet		<del> </del>		1/12	1 980
				of well or	producin		
	. 1	ory Hole		•			
			ell is a	abandoned,	date of	last prod	luction
							19
Locate well correctly on above					Conservat		ion or
Section Plat					mmenced?_		
Name of Conservation Agent who sup					Don Thomps		77.40401
Producing formation		th to top		ottom	Total De	pen or we	11,4840
Show depth and thickness of all wa	ater, ori	i anu gas	TOTMACIC	JII5 •			
OIL, GAS OR WATER RECORDS	,			•		CASING RE	COPD
		1 7704	1	Lorga		THE AMERICAN PROPERTY.	<del></del>
FORMTION	NTENT	. FROM	ТО	SIZE	254'	PULLED 0	OUT
		<u> </u>		8-5/8"	254	<u> </u>	
	<del> </del>		<del> </del>		<del> </del>	<del>                                     </del>	
	<del></del> -	· · · · · · · · · · · · · · · · · · ·			<del> </del>		-
		<del></del>					
feet for each plug	set.	Spotted 40 w/hvy mud	sxs @ 2	240 <b>',</b> 10 s		feet sxs rath	
				,			
							<del></del>
Annual Control of the							
Andrew with the second section of the second			<del> </del>				
(If additional des	cription	is necess	ary, us	e BACK of	this shee	t)	'
Name of Plugging Contractor		Brandt Dri	lling Co	o., Inc.			<del></del>
		at .	F.77 T.D.				
STATE OF KANSAS Paul Campbell	COUN	TY OF SE	WARD			ss.	
	C1 - 4 1	-		•	ner) or 🕸		-
of the above-described well, being the facts, statements, and matters as filed and that the same are tru	herein	contained	and the	log of t	he above-d	described	well
	(6)		Yaul	( min	Lul		
- The state of the	(Sign	nature)	Ully.	251 TA	ral, Kansa	· 67003	
was a supplied to the supplied of the supplied	· · · · · · · · · · · · · · · · · · ·	H.	V. BOX		ral, Kansa Address)	<del></del>	
SUBSCRIBED AND SWORN TO befor	e me thi	s 174	day	/ F	www.	, 19	81
	*	g	Severl	y J.	Delle.	dno tary Pub	lic
My commission expires November 21,	1982	•			140	rumay audi.	

BEVERLY J. WILLIAMS
Seward County, Kansas
My Appt. Exp. 1121/83

<b>.</b>	***										
			$\bigcirc$	KA	NSAS		$\hat{}$				
-= 1	) WELL COMPLET	ION REPORT	. AND			(	J.		жx		
	DRILLER'S LOG	ION KEIOKI	AITD				s	. <u>27</u> т. <u>3</u>	31 R. 6 W		
	API No. 15 —	077	20	0,627 000	<b>o</b> .		L	oc. <u>C</u> N	IE NE		
County				Number				ountyHar	per		
٥	perator	aduation Co			• .		7	· · · · · · · · · · · · · · · · · · ·	40 Acres		
┢	Anadarko Pr	oduction co	mpany	· · · · · · · · · · · · · · · · · · ·	······				N		
L	P. O. Box 3	51, Liberal	, Kan	sas 67901				160	160		
W	/ell No.	Lease Name									
F	1 ootage Location	KELLY	7	<del></del>					101-1-1		
1.		(N) (X) line		660 feet	from (E) KMC)	line	ŀ	<b> - -</b>  -			
Pr	rincipal Contractor			Geologist				160	160		
Ļ	Brandt Dril										
\ \frac{1}{2}p	oud Date	Date Completed	- 1	Total Depth	P.B.T.D			Locate ev.: Gr. 140	well correctly		
鳰	10/29/80 irectional Deviation	11/13/80	,	4840 ' Oil and/or Gas Pure	chaser				•		
	not applicab	le	- 1	Dry Hole			P	1415	_= кв_1416'		
					RECORD				, , , , , , , , , , , , , , , , , , , ,		
-		<del> </del>									
) _	Report of all string	gs set — surface,					<del>:</del>	<del> </del>	<b>.</b>		
_	Purpose of string	Sixe hole drilled	Size cosin (in O.D	g set Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives		
	á	12.7.48	0 5 4	20 #	2541	<b>G</b>		250	20 07 07		
-	Surface	12-1/4"	8-5/8	B" 20#	254'	Common		250	3% CACL		
							}				
Г											
-	<del> </del>				<del> </del>			· · · · · · · · · · · · · · · · · · ·			
l	-										
-		LINER RECOR	D				EDEOD V.	TION DECOR			
		er from germ					ERFORA	ORATION RECORD			
-			Soc	ks cement	Shote	per ft	Sizo	Se type	Denth interval		
Ŧ		Bottom, ft.	Sac	:ks cement	Shots	per ft.	Size	G type	Depth interval		
7.		Bottom, ft.		iks cement	Shots	per ft.	Size	& type	Depth interval		
-	op, ft.	Bottom, ft. TUBING RECO	RD		Shots		Size	& type	Depth interval		
	op, ft.	Bottom, ft.	RD	iks cement	Shots		Size	& type	Depth interval		
-	op, ft.	TUBING RECO	Pac	ker set at				G type	Depth interval		
-	op, ft.	Bottom, ft.  TUBING RECO Setting depth	Pac	ker set at							
	op, ft.	Bottom, ft.  TUBING RECO Setting depth	Pac	ker set at					Depth interval		
-	op, ft.	Bottom, ft.  TUBING RECO Setting depth	Pac	ker set at							
-	op, ft.	Bottom, ft.  TUBING RECO Setting depth	Pac	ker set at							
-	op, ft.	Bottom, ft.  TUBING RECO Setting depth	Pac	ACTURE, SHOT,	CEMENT SQ	UEEZE RECO					
-	op, ft.	Bottom, ft.  TUBING RECO Setting depth	Pac	ACTURE, SHOT,	CEMENT SQ	UEEZE RECO		Dep			
-	op, ft.	Bottom, ft.  TUBING RECO Setting depth	Pac	ACTURE, SHOT, d of material used	RECEIVE CORPORATION	UEEZE RECO		Dep			
) si	op, ft.	Bottom, ft.  TUBING RECO Setting depth	CID, FR	CKer set at  ACTURE, SHOT, d of material used  STATE	RECEIVE CORPORATION	UEEZE RECO		Dep			
)   51	op, ft.	Bottom, ft.  TUBING RECO Setting depth	CID, FR	STATE  INITIAL PE	RECEIVE CORPORATION	ED COMMISSION  981  as lift, etc.)		Dep			
) si	op, ft.  ize  vate of first production	Bottom, ft.  TUBING RECO Setting depth	CID, FR	STATE  INITIAL PE	RECEIVE CORPORATION	ED COMMISSION  981  as lift, etc.)		Dep			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

ell No.	tion Company Lease Name		<del></del> ,			
1	KELLY "B"		Dry Hole			
27 T 31 R 6 W						
	WELL LOG porosity and contents thereof; c, cushion used, time tool open, flo	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESC	CRIPTION, CONTENTS, ETC.	7/17	тор	воттом	NAME	DEPTH
Soil, Sand Red Beds & Shale Lime & Shale Cherty Lime Lime & Shale Lime Shale Lime Shale Lime Sand & Shaley Sa Lime, xln Lime & Chert Lime & Chert Dolomitic Lime Shale Sand	nd	Zi -	0,' 1538' 1538' 1626' 2388' 2602' 2653' 2918' 2933' 3136' 3478' 3729' 3935' 4110' 4386' 4645' 4795'	289' 717' 1538' 1626' 2388' 2602' 2653' 2918' 2933' 3136' 3478' 3729' 3935' 4110' 4386' 4645' 4795' 4840'		
RTD		-		4840 <b>'</b>		
	15-30-60-120 (Sim IFP 137-782, ISIP				th opens, rec 3	
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er e	÷ `					
S.	use additional shee	TS, IF N	ECESSARY, TO	COMPLE <del>TE</del> , WI	ELL RECORD.	
Date Received				1//	V.1	Ç.
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1.300

Date