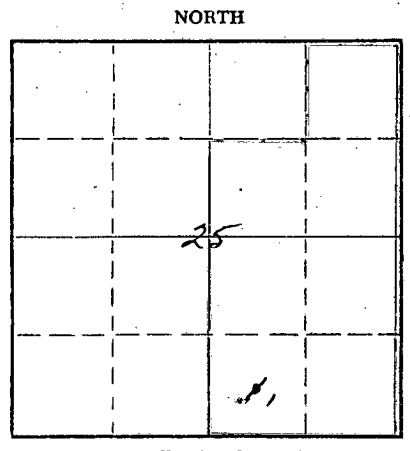


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barber County. Sec. 25 Twp. 33S Rge. (E) 10 (W)
Location as "NE/CNW/SW" or footage from lines C SW/4 SE/4
Lease Owner Skelly Oil Company
Lease Name A. C. Adams Well No. 1
Office Address P.O. Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 24, 19 57
Application for plugging filed December 24, 19 57
Application for plugging approved December 26, 19 57
Plugging commenced December 24, 19 57
Plugging completed December 24, 19 57
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Verbally)

Name of Conservation Agent who supervised plugging of this well Mr. J. Lewis Brock
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4653 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TD	OD SIZE	PUT IN	PULLED OUT
Mississippi Lime	Dry	4544'	4653'	8-5/8"	313'0"	None

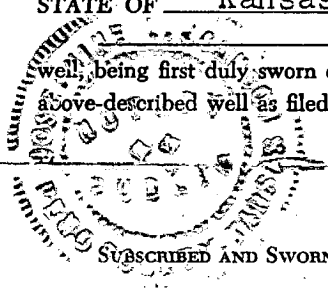
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

25 sacks of cement	4653' to 4582'
Heavy mud	4582' to 300'
25 sacks of cement	300' to 225'
Mud	225' to 35'
10 sacks of cement	35' to 6'
Surface soil	6' to 0'

RECEIVED
STATE CORPORATION COMMISSION
JAN 9 1958
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Chas. Hulme Drlg. Contr.
Address Box 36, Great Bend, Kansas

STATE OF Kansas COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) [Signature]
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of January, 19 58
My commission expires April 7, 1959
[Signature] Notary Public.

PLUGGING
FILE SEC. 25 T. 33 R. 10W
BOOK PAGE 72 LINE 4

SKELLY OIL COMPANY



Well Record

Lease Name and No. A. C. Adams #53745 Well No. 1 Elev. 1362' AD
 Lease Description NE 1/4 NE 1/4 & SW 1/4 NE 1/4 Sec. 25-33E-10N, Barber Co., KS
& all that part of the 1/2 Sec. 30-33E-9N, lying north of AT&SF
RR Co. (Harper County, Kans.) (432 Area)
 Location made Dec. 7, 19 57 by S. L. Dix
660 feet from North line 660 feet from East line 98/4
660 feet from South line 660 feet from West line of Sec. 25

Work com'd 12/8 19 57 Rig comp'd 12/9 19 57 Drlg. com'd 12/9 19 57 Drlg. comp'd 12/23 19 57
 Rig Contractor Chas. Hulme Drlg. Contr.
 Drilling Contractor Chas. Hulme Drlg. Contr., Great Bend, Kansas
 Rotary Drilling from 0' to 4653' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____
 Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 4653'

CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	6-5/8"	2.7	6J	320'				8	313	0	Araco 5W	A	200	Halliburton
	(6-5/8" casing set 2' in collar)													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot		Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Keebner Shale	3516'						
Kans. City Lime	4073'						
Harmaton	4346'						
Cherokee	4456'						
Mississippi	4544'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

PLUGGING
 FILE SEC 25 T 23 R 10W

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Sand	0	65	
Red bed and shells	65	280	
Red bed	280	320	Set and cemented 8-5/8" OD, 27.7, R-3, Araco, S.E., I.V. casing (a cond.) at 320' with 200 sacks of common cement, 2% aquagel and 1% calcium chloride.
Shale and shells	320	510	
Shale and lime	510	2310	
Shale	2310	2725	
Shale and lime	2725	2840	
Lime and shale	2840	3170	
Shale	3170	3220	
Shale and lime	3220	3320	
Shale and shells	3320	3440	
Shale and lime	3440	4100	<u>TOP MISSISSIPPI 3516'</u> <u>TOP KANSAS CITY LIME 4073'</u>
Lime	4100	4130	
Lime and chert strips	4130	4167	
Lime	4167	4545	<u>BASE KANSAS CITY LIME 4279'</u> <u>TOP MISSISSIPPI 4346'</u> <u>TOP CHOKOIA 4456'</u> <u>TOP MISSISSIPPI 4544'</u>
Lime and chert	4545	4554	

CASING RECORD

FORMATION	TOP	BOTTOM	REMARKS
Light gray fresh chert, few pieces with poor porosity and scattered brown stain, also some soft mushy chert	4554	4570	San Halliburton drill stem test No. 1, packer set at 4556', used 14' anchor, open 1 hour, weak blow of air throughout test, recovered 30' of watery mud, IFF-55, FFP-55, BHP-140 in 20 minutes.

FORMATION	TOP	BOTTOM	REMARKS
White to light gray mottled specks, mostly chert, poor spotted brown to black spotted stain	4570	4600	San Halliburton drill stem test No. 2, packer set at 4570', used 30' anchor, open 1 hour, weak blow of air throughout test, recovered 120' of muddy salt water, IFF-40, FFP-30, BHP-1605 in 20 minutes.

FORMATION	TOP	BOTTOM	REMARKS
Gray chert with streaks of chalky limestone	4600	4610	
Gray chert with brown streaks of limestone with some stain	4610	4620	
White chalky limestone	4620	4653	San Schlumberger Survey. San Halliburton drill stem test No. 3, packer set at 4600', used 53' anchor, open 1 hour, very weak blow of air throughout test, recovered 50' of watery mud, IFF-30, FFP-60, BHP-1620 in 20 minutes.

TOTAL DEPTH 4653'

As there were no commercial shows of oil or gas encountered in drilling to the total depth, regular authority was granted to plug and abandon the well as follows:

25 sacks of cement	4653' to 4582'
Heavy mud	4582' to 300'
25 sacks of cement	300' to 225'
Mud	225' to 35'
10 sacks of cement	35' to 6'
Surface soil	6' to 0'

Plugged and abandoned December 24, 1957.

LOG TEST DATA: 500', 0 Degrees; 750', 0 degrees; 1000', 1/2 degree; 1500', 0 degrees; 2000', 1/2 degree; 3328', 1/2 degree; 4000', 1/2 degree deviation from vertical.

DATE	TIME	DEPTH	TEMPERATURE	PRESSURE	REMARKS