TO: 2 CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING		API NUM	BER 15-	<u>171-20.</u>	<u> 345 - 0</u>	0-08		
		NW NW SE	, SEC.	16	т20	S, R_	33	_w/x
	KANSAS 67202		2310	feet	from	S sec	tion	1 ine
TECHNICIA	N'S PLUGGING REPORT		2310	feet	from	E sec	tion	line
Operator	License / 5399	Lease N	ame Flyi	ng M Ra	inch We	В-	-1	
Operator:	American Energies Corporation	County_	Scott				15°C	1.00
Nameå Address	575 Fourth Financial Center		tal Depi					
	Wichita, KS 67202		or Pipe:			•		
		Surface	Casing	Size_8	3 5/8	feet_2	254	
Abandoned	Oll Well Gas Well	Input Wel	1	SWD I	dell		D&A_	Х
	l as hereinafter indicated				•			
*	Contractor Beredco Inc.	•				er 5	5147	
•	401 E. Douglas, #402, Wichita,					-	7	
Company to	o plug at: Hour: 1:30 p.m. Day:	2 M	onth:	11	·	ear:19	86	
	proposal received from Howard Ca							
	name) Beredco			y *	(phone	316-6	- 553–2	2463
	fill hole with heavy mud and spot				Elev	ration 2	2960'	'
	plug at 2146 with 50 sx cement,	•			_	•		
C	plug at 280° with 50 sx cement,						ieire,	
	, ,							
	plug to circulate rathole with 1 plug to circulate mousehole with				 			
				D -	1 7 41	•		
	Plugging Prop	osal Receiv	ed by	Pau		IICIAN)		
Plugging (Operations attended by Agent?: A	41	Part_		No.	ne X		
	s Completed: Hour: <u>4:30 p.m</u> .Day:_						86	
•	UGGING REPORT 1st plug at 2146			- 		_		
2nd	plug at 1450' with 75 sx cement,							
-	plug at 280' with 50 sx cement,							
14	plug at 40-0' with 10 sx cement,		· · · · · · · · · · · · · · · · · · ·					
	plug to circulate rathole with 1		,				,	
6th	plug to circulate mousehole with	10 sx ceme	nt.		- NO	√ 5 11- <i>0</i> 5	-80	······
	Used 60/40 Pozmix 6% gel by Hal							
 `•	(If additional description is	necessary,	use BAC	K of th	nis for	·m•)		
I Marra ()	did not) observe this plugging.		7	00	1	2-10-		
	1-5-86	\$igned_	au	(TECH	· Ku	m	,	
AIE/-	The same of the sa							

FORM CP-2/3 Rev.01-84

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date .	Qc.to. m		1986 year	API Number 15-	171-20,34	5-60-00			
Name Amer	ican Energ	ies Cornora	tion	231.0	Sec. 16. Twp. 20. S, 1	m South Line of Castina			
Address		riuancial.C	ent.er	2310 Ft. from East Line of Section					
City/State/Zip .	۸۱۵۳ ۲ مه ۸۱	.Non/ZUZ	••••••	(Note: Locate well on Section Plat on reverse side)					
Phone 316		. Heropaa							
CONTRACTO		٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠		Nearest lease or unit boundary line330feet					
Name Ber	edco Twa	ਕ ਕਾਰਤ:≤ ./.ਪ੍ਰ	7						
City/State W	ichita KS	······	••••••	Lease Name.Flying. M. Ranch Well # B-1					
Well Drilled Fo	ACALA 1401 5 17.17.			Ground surface elev	vation N/A	feet MSL			
_X Oil	SWD	Well Class: Infield	oypo Equipment.	Domestic well withi	yes X_no				
Gas		Pool Ext.	_X Mud Rotary	Municipal well with	yes X_no				
owwo		X Wildcat	Air Rotary	Surface pipe by Alte	1_2X				
	well info as follow		Cable		fresh water220!				
			•••••	Depth to bottom of	usable water .1350!				
Well Name	•••••		******************	Surface pipe planne	ed to be set 2501				
Comp Date		Old Total Banch	•••••	Projected Total Dep	4750	feet			
I certify that w	ell will comply	with K.S.A. 55-10	l, et seq., plus eventual	Formation	issippian				
						dent fullia			
Date Oct.	22, 1986 _{ign}	ature of Operator	or Agent Com	production caring.	mit Wilson Doct	. Austr			
For KCC Use:			Alan L	DeGood	TideVice-Presi	4595			
Conductor Pipe	Required	····· feet;	Minimum Surface Pine	Required	250 10-24-86	4			
This Authorizat	tion Expires	4-28-8	7	Annroyed By	10-24-91	per Alt. 💋 🥻			
			CDUD ID-	26-86	······································	A Partition			
	****		SPUD - 10-	23-06	•	(100 min.)			
		, ,							
		PLUC	CINC PROPOSAT	IE ABOVID TO T					
			GING PROPOSAL						
This plugging pi	roposal will be re	viewed and appro	ved or revised at the tim	e th e district office is ca	alled prior to setting surface	casing (call 7 a A-			
5 p.m. workday:	s).	,	/		, and a second	casing (can 7 a.m. to			
	A /	46 /							
ist piug (a	1450'	T. P. D Jecel	t depth with $\dots $	······································	cs of 60				
zna piug @ 3rd plug @∙	250'	en Dopphal	t depth with	sx	60-40 Poz 60-40 Poz 60-40 Poz	2011			
ara bing @	40'	feet	t depth with 50	••••• SX	s of 60-40 Poz				
ith plug @				SX	s of 60-40 Poz				
oth plug @		rfeet	depth with	sx	cs of				
2) Rathole with	1 	sxs		(b) Mousehole with 10				
		0 6	XX XX XX	SX SX	The same of the sa	SAS			
i .	, 4	12,10							
	7 7	Pirked	0 0 10						
-	V 7 1	10 1/2 1 ;	3 2 6 9		E Q'	•			
	S 10 12			100	(4)				
2.	7 14 B	الكلاه	FT. W/ FT. W/ FT. W/		7 4				
	", \frac{1}{8}	ida II			3 3				
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	\$ 100 B	1 4 6 5	000	ED ATI					
	FORMATION 8 5/8 " @ 46 BELEVA		4850	AT I	3 3 ,				
5	7 00 3	1 % 署、	7 7 7 3	G KG	× 100 10				
Howard Caine	0 2 2		4 8 4 8	CIRCULATED W/ CIRCULATED W/	A A				
\mathcal{A}	S PIPE		<u>മ</u> മെ മ	CI E CI	e z Nov	5 194			
1 '		S S	ဗ ဥ ပ ့	DLE CI HOLE WELL	CONFANY 11AN AND NOW NOW	- 			
점	7 7 ₫ ౙ		PLUG @ PLUG @ PLUG @		H C				
PUSHER	TD 4800 FORMATION MASURFACE PIPE 898 6 2.	ARI PI	• • • • • •	ISE ER	百百人				
Pu	SU	STARTING-TIME-& DATE	lst 2nd 3rd	RAT EC	CEMENT COM FECTIVICIAN				
		,		<i></i>	₩ =				