

To: 1 060107
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-20 API NUMBER 15-171-20,441-00-00 202
App. NW NW SW, SEC. 16, T. 20 S, R. 33 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4779
Operator: North American Resources Co.
Name & Address 16 E. Granite
Butte, MT 59701

2000 feet from S section line
4950 feet from E section line
Lease Name Buckner Well # 2
County Scott 157.95
Well Total Depth 4860 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1630

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Red Tiger Drilling Company License Number 5302
Address 1720 KSB&T Bldg., Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 19 Month: 11 Year: 19 91

Plugging proposal received from Rick Barringer
(company name) Red Tiger Drilling Company (phone) 316-263-2371

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1905-1971'
1st plug at 2900' with 100 sx cement, 2nd plug at 2000' with 50 sx cement,
3rd plug at 1300' with 50 sx cement, 4th plug at 650' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug: _____

Plugging Proposal Received by _____ Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 a.m. Day: 20 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2900' with 100 sx cement,
2nd plug at 2000' with 50 sx cement,
3rd plug at 1300' with 50 sx cement,
4th plug at 650' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
NOV 26 1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel # floeal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

~~(If not observed, do not observe this plugging.)~~

DATE 12-9-91
INV. NO. 34058

Signed _____
(TECHNICIAN)

FOR KCC USE:

EFFECTIVE DATE: 11-3-91

DISTRICT # 1

SGA?Yes. No

State of Kansas

NOTICE OF INTENTION TO DRILL 171-20,441-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

Expected Spud Date: 10 28 91
month day year

Operator: License #: 4779

Name: NORTH AMERICAN RESOURCES CO.

Address: 16 E. GRANITE

City/State/Zip: BUTTE MT. 59701

Contact Person: TED NEES

Phone: 406-782-4233

CONTRACTOR : License #: 5302

Name: RED TIGER DRILLING CO.

Spot APX-NW -NW -SW Sec 16 Twp 20 S, Rg 33 WW East West

2000 feet from (South) / ~~West~~ Line of Section
4950 feet from (East) / ~~West~~ Line of Section

IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: SCOTT

Lease Name: BUCKNER Well #: 2

Field Name: UNNAMED

Is this a Prorated/Spaced Field? yes XX no

Target Formations(s): MISSISSIPPI

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2963 feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 1200

Surface Pipe by Alternate: X 1 ~~2~~

Length of Surface Pipe Planned to be set: 1700

Length of Conductor pipe required: NONE

Projected Total Depth: 5000

Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit #: _____

Will cores Be Taken?: yes XX no

If yes, proposed zone: _____

1220' Alt. I Reg.

* Alt I completion

Well Drilled For:	Well Class:	Type Equipment:
<u>XX</u> Oil	<u>XX</u> Infield	<u>XX</u> Mud Rotary
Gas	Pool ext.	Air Rotary
OWWO	Wildcat	Cable
Seismic;	# of Holes	Other
Other		

IF OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore: yes XX no

If yes, true vertical depth: RECEIVED

Bottom Hole Location STATE COMMISSION

Exp. 4/29/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
Wichita, Kansas

Pusher Rick Berlinger

SPUD DATE Nov 6, 1991 INIT. GB

LENGTH SURFACE PLANNED 1700ft

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 1630 CONDUCTOR
ANHYDRITE T- 1905 B- 1971 ELEVATION

TD 4860 FORMATION

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

1 Arbuckle Plug @ 2900 Ft. W/ 100 SX

2 Anhydrite Base @ 2000 Ft. W/ 50 SX

3 1/2 Base Anhy. @ 1200 Ft. W/ 50 SX

4 1/2, 1/2 Plug @ 650 Ft. W/ 50 SX

5 Bottom Surface @ 40 Ft. W/ 10 SX

6 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX

WATER WELL SX (Irr. Well Pond)

TECHNICIAN DATE 11-2-91 Hauling

TYPE OF CEMENT 6040 678 475

STARTING TIME 11:00 (AM/PM) DATE 11-19-91

COMPLETION TIME 2:00 (AM/PM) DATE 11-20-91

CEMENT COMPANY Alwell