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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,424-00-00

TECHNICIAN'S PLUGGING REPORT

App. NW SW SE, SEC. 14, T. 20 S, R. 33 W/E
990 feet from S section line
2235 feet from E section line

Operator License # 8247

Lease Name Pyle Well # 4

Operator: Robert F. Hembree
Name & Address: P.O. Box 458
Ness City, KS 67560

County Scott 152.16
Well Total Depth 4682 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 252

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 4 p.m. Day: 15 Month: 3 Year: 19 91

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2111-2127'
1st plug at 2130' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,
3rd plug at 780' with 40 sx cement, 4th plug at 270' with 40 sx cement,
5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 p.m. Day: 15 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2130' with 50 sx cement,
2nd plug at 1300' with 80 sx cement,
3rd plug at 780' with 40 sx cement,
4th plug at 270' with 40 sx cement, 5th plug at 40-0' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED (if did not) observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE APR 02 1991

INV. NO. 31274

RECEIVED STATE CORPORATION COMMISSION
MAR 22 1991
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 3-6-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL 171-20,424-~~00-00~~ 2
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 3.....4.....91.....
month day year

APP NW SW SE Sec 14 Twp 20 S, Rg 33 East West

OPERATOR: License # 8247
Name: Robert F. Hembree
Address: PO Box 458
City/State/Zip: Ness City, KS 67560
Contact Person: Fred J. Hembree
Phone: 913-798-3408

.....990'..... feet from South line of Section
.....2235'..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5146 emphasis
Name: Rains & Williamson

County: Scott
Lease Name: Pyle Well #: 4
Field Name: Shallow Water

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Mam - Miss
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2944 feet MSL

RECEIVED
STATE CORPORATION COMMISSION

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 190'
Depth to bottom of usable water: 1250'
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth:

MAR 22 1991

Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: N/A
Projected Total Depth: 4700'

CONSERVATION DIVISION
Wichita, Kansas DWR Permit #:

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

Will Cores Be Taken?: yes no
If yes, proposed zone:

Exp. 9/1/91

240' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Fred Hembree

SPUD DATE 3-5-91 INIT. _____

LENGTH SURFACE PLANNED 240

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 5/8 @ 252 CONDUCTOR
ANHYDRITE T-2111 B-2127 ELEVATION

TD 4682 FORMATION MISS

RAN PIPE @	DV TOOL	ALT II DONE
<u>SX</u>	<u>SX</u>	<u>Y N</u>
Arbuckle Plug @	Ft. W/	SX
Hug./Council @	Ft. W/	SX
1 Anhydrite Base @ <u>7130</u>	Ft. W/ <u>50</u>	SX
2 1/2 Base Anyh. @ <u>1300</u>	Ft. W/ <u>80 1/2</u>	SX
3 1/2, 1/2 Plug @ <u>280</u>	Ft. W/ <u>40</u>	SX
4 Bottom Surface @ <u>270</u>	Ft. W/ <u>40</u>	SX
5 40' Plug @ <u>40-0</u>	Ft. W/ <u>10</u>	SX

RAT HOLE CIRC/W/S SX MOUSE HOLE W/10 SX

WATER WELL SX (Irr. Well) Pond
TECHNICIAN SD DATE 3-15-91 Hauling
TYPE OF CEMENT 60/40 6% 14

STARTING TIME 4: (AM/PM) DATE _____

COMPLETION TIME 6:30 (AM/PM) DATE 3-15-91

CEMENT COMPANY Fremont

Actual 240