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12-1

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App.
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,399-00-00
SE SE NW, SEC. 35, T 20 S, R 33 W/R

TECHNICIAN'S PLUGGING REPORT

3190 feet from S section line
3380 feet from E section line

Operator License # 5565

Lease Name ALS Farms Well # 1

Operator: National Cooperative Refinery
Name & Association
Address 1775 Sherman, Suite 3000
Denver, CO 80203

County Scott 163.48
Well Total Depth 5030 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 316

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 3 a.m. Day: 1 Month: 12 Year: 19 89

Plugging proposal received from Bill Craig

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841
Elevation 2936'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2060'

1st plug at 2100' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,

3rd plug at 330' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11:45 a.m. Day: 1 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2100' with 50 sx cement,

2nd plug at 1250' with 80 sx cement,

3rd plug at 330' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

STATE CORPORATION COMMISSION
RECEIVED
WELL - 4 1989
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

(If you did not observe this plugging.

DATE 12-13-89

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 26795

12-1

EFFECTIVE DATE: 11-19-89 State of Kansas
NOTICE OF INTENTION TO DRILL 171-20,399-60-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 23 89
month day year

AP SE SE NW Sec 35 Twp 20 S, Rg 33 East
West

OPERATOR: License # 5565
Name: National Cooperative Refinery Association
Address: 1775 Sherman, Suite 3000
City/State/Zip: Denver, CO 80203
Contact Person: Morris Bell
Phone: (303) 861-4883

3190 feet from South line of Section
3380 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Scott
Lease Name: ALS Farms Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes no
Target formation(s): Morrow
Nearest lease or unit boundary: 740'
Ground Surface Elevation: 2932 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1300'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: None
Projected Total Depth: 5000'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
well farm pond other
DWR Permit #: Unknown - will file
Will Cores Be Taken?: yes no
If yes, proposed zone:

CONTRACTOR: License # 5422
Name: Abercrombie Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic; # of Holes

If OWO: old well information as follows:
Operator: N/A
Well Name: N/A
Comp. Date: N/A Old Total Depth: N/A

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

Exp. 5/14/90

200' Alt. II Req.

AFFIDAVIT

PUSHER Bill Lane
TD 5030 FORMATION Miss
SURFACE PIPE 8 5/8 @ 316 w/ 200
ANHYDRITE 2060 ELEVATION 2932
STARTING TIME & DATE 3:40 A.M.
COMPLETION TIME & DATE 11:45 A.M.
1st PLUG @ 2100 FT. W/ 50 SX
2nd PLUG @ 1250 FT. W/ 80 SX 4 # Flow Seal -
3rd PLUG @ 330 FT. W/ 40 SX
4th PLUG @ 40-0 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 15 SX
WATER WELL PLUGGED W/ irrigation SX
CEMENT COMPANY Holston Well - 60/40 808-670
TECHNICIAN SA

TYPE OF CEMENT

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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RECEIVED

STATE COMMISSION

NOV - 4 1989

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.