<b>3</b>	1020231	5-27	
To:		API NUMBER 15- 171-20.	,384-00-00
CONSERVAT	RPORATION COMMISSION TION DIVISION - PLUGGING SECTION	C SW SW , SEC. 31	T20 s, R33 was
	RADO DERBY BUILDING KANSAS 67202		from S section line
TECHNICIA	AN'S PLUGGING REPORT		
Operator	License / 5104	Lease Name Crist	Well # 1
Operator:	Blue Goose Drilling Company, Inc.	County Scott	
Name& Address	P.O. Box 1413	Well Total Depth	
	Great Bend, KS 67530	Conductor Pipe: Size	
•		• • •	<u>.</u>
Abandoned	1 Oll Well Gas Well!		
	1 as hereinafter indicated	THE THE THE SWU W.	OTID&AX
	Contractor Blue Goose Drilling Compa	any. Inc.	5104
•			e Number
	P.O. Box 1413, Great Bend, KS 67530		
Company t	o plug at: Hour: 11 a.m. Day: 29	9 Month: 5	Year:19 89
Plugging	proposal received from Martin Miller	r	
(company	name) Blue Goose Drilling Company,	Inc.	(phone)316-792-5633
	fill hole with heavy mud and spot cer		_
lst plug	at 2120' with 40 sx cement, 2nd plug	g at 1600' with 50 sx ce	ement,
3rd plug	at 600' with 40 sx cement, 4th plug	at 208° with 40 sx ceme	ent,
5th plug	at 40' with 10 sx cement, 6th plug	to circulate rathole wit	th 15 sx cement,
7th plug	to circulate mousehole with 10 sx cer	nent.	<del></del>
	Plugging Proposa	I Received by Gler	nn Barlow
			(TECHNICIAN)
Plugging	Operations attended by Agent?: All_	Part	None X
Operation	s Completed: Hour: 2:45 p.m. Day:	29 Month: 5	Year:19 89
ACTUAL PL	UGGING REPORT 1st plug at 2120' with		
2nd plug	at 1600' with 50 sx cement,		STATE CORPORTE CEIVED
3rd plug	at 600' with 40 sx cement,		STATE CORPORATION COMMISSION
4th plug	at 600' with 40 sx cement,  at 208' with 40 sx cement, 5th plug  to circulate rathole with 15 sx cemen	at 40-0' with 10 sx cen	nent. 2 1989
6th plug	to circulate rathole with 15 sx cemen	nt,	Wichita, Kanses
	to circulate mousehole with 10 sx cer		- Mansis
	Used 60/40 Pozmix 6% gel by Allied.		
	(If additional description is nec	essary, use BACK of thi	s form.)
I VENTAN ()	di (not) poserve this plugging.		0011
	-5-89	Signed Senn E	S arlaw

SE SE

FORM CP-2/3 Rev.01-84

FORM MUST BE TYPED FORM C-1 12/88

Well Drilled For:

X. oil

... Gas

month

... Storage ... Disposal

15-171-20,384

ALL BLANKS MUST BE FILLED

## NOTICE OF INTENTION TO DRILL

approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ....April 18, 1989... .C. SW. SW. sec 31: Twp 20' s, Rg 33 day ......660 ...... feet from South line of Section OPERATOR: License # 5104 ....4620 ..... feet from East line of Section Name: Blue Goose Drilling Company, Inc. (Note: Locate well on Section Plat Below) Address: P.O. Box 1413 City/State/Zip: ..Great Bend. KS. 67530..... county: ... SCQtt. Contact Person: .. Martin Miller Lease Name: ...Crist,...... Well #: ..1..... Field Name: Wildcat Phone: 316.792-5633..... Is this a Prorated field? ... yes .X. no
Target Formation(s): Mississipp1
Nearest lease or unit boundary: ... 660' CONTRACTOR: License #: ..Same ... Name: Company Tools Ground Surface Elevation: unknown feet MSL Domestic well within 330-feet: .... yes .X. no Well Class: Type Equipment: Municipal well within one mile: .... yes .X. no Depth to bottom of fresh water: ....1801 X. Mud Rotary ... Infield Depth to bottom of usable water: ...1150! ... Pool Ext. ... Air Rotary X. Wildcat ... Cable Surface Pipe by Alternate: ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: .. N/A..... Projected Total Depth: ...5000! If OMMO: old well information as follows: Formation at Total Depth: .Mississippian ...... Operator: ..... Well Name: ...... Water Source for Drilling Operations: Comp. Date: ..... Old Total Depth ..... ... well .X. farm pond .... other DWR Permit #: ...... Will Cores Be Taken?: If yes, proposed zone: ..... AFFIDAVIT

Directional, Deviated or Horizontal wellbore? .... yes XX. no If yes, total depth location: ...... 2080 Het 2 Keg. STARTING TIME STATE CORPORATION COMMISSION

JUN -2 1989

CONSERVATION DIVISION

Wichita Kansas Wichita, Kansas

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H			$\exists$	$\perp$	$\perp$			-		I			330
2 3	2	3 8	8	3300	970	2 9	2 9	2 5	3 5	3 8	3	38	

Jpm udie: 5-22-89 Agent:

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.