

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: PO Box 40
Address 2: _____
City: Delaware State: OK Zip: 74027 + _____
Contact Person: Joe Driskill
Phone: (918) 467-3111

CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: NA
Purchaser: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-15-11	11-16-11	1-11-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24663-00-00

Spot Description: _____
_____ NW NW NW Sec. 23 Twp. 33 S. R. 17 East West
330 Feet from North / South Line of Section
510 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Labette
Lease Name: Startz Brothers Well #: 23-3

Field Name: Cherokee Basin Coal Area

Producing Formation: Mulky

Elevation: Ground: 770' Kelly Bushing: _____

Total Depth: 955 Plug Back Total Depth: 947

Amount of Surface Pipe Set and Cemented at: 20' 9" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 20' 9"

feet depth to: surface w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 1-30-12

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DLC Date: 2/8/12

Operator Name: Endeavor Energy Resources, LP Lease Name: Startz Brothers Well #: 23-3
 Sec. 23 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Litho Density CDL/CNL porosities Gamma Ray Neutron Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>350</td> <td></td> </tr> <tr> <td>Summit</td> <td>387</td> <td></td> </tr> <tr> <td>Mulky</td> <td>414</td> <td></td> </tr> <tr> <td>Mississippi Lime</td> <td>891</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego Lime	350		Summit	387		Mulky	414		Mississippi Lime	891	
Name	Top	Datum														
Oswego Lime	350															
Summit	387															
Mulky	414															
Mississippi Lime	891															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	20' 9"	Portland	6	
Production	7 7/8"	5 1/2"	17#	947'	Thick Set	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	415 - 417	<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg);"> RECEIVED FEB 06 2012 KCC WICHITA </div>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: Waiting for electric

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #	2	Lic #	32887	S23	T33S	R17E
API #	15-099-24663-0000			Location	NW,NW,NW	
Operator	Endeavor Energy Resources LP			County	Labette	
Address	PO Box 40					
	Delaware, Ok 74027					
Well #	23-3	Lease Name:	Startz Brothers	Depth	Oz	Office
Location	330	FNL	Line			flow - MCF
	510	FWL	Line			
Spud Date	11/15/2011					
Date Completed	11/16/2011	TD	955			
Driller	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"		7 7/8"			
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 9"					
Cement Type	Portland					
Sacks	6					
Feet of Casing						
Note:						

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11LK-111611-R2-059-Startz Brothers 23-3-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	150	250	shale	468	473	sand - oil odor
1	5	clay	250	269	lime	473	484	sandy shale
5	7	blk shale - wet	269	271	shale	484	485	coal
7	38	shale	271	273	Anna blk shale	485	498	shale
38	50	shale	273	274.5	Lexington coal	498	499	coal
50	52	coal - wet	274.5	350	shale	499	528	shale
52	57	shale	350	385	Oswego lime	528	530	coal
57	58	coal - wet	385	387	shale	530	549	sandy shale
58	65	shale	387	390	Summit blk shale	549	593	shale
65	69	lime	390	391	shale	593	594.5	coal
69	70	shale	391	415	lime	594.5	645	shale
70	89	lime	415	416	shale	645	657	sandy shale
89	99	shale	416	418	Excello blk shale	657	665	shale
99	110	lime - water	418	419.5	Mulky coal	665	666	coal
110	116	shale	419.5	428	Breezy Hills lime	666	700	shale
116	125	lime	428	442	shale	700	701.5	coal
125	140	shale	442	444	coal	701.5	795	shale
140	150	sand	444	468	shale	795	796.5	coal

Riverton coal Gas Tests			
Depth	Oz.	Orifice	flow - MCF
105		No Flow	
155		No Flow	
280	5	3/8"	7.98
380	4	3/8"	7.14
405	5	3/8"	8
430	6	3/4"	34.7
455	8	3/4"	40
480	21	3/4"	63.5
505	26	3/4"	72.4
530	5	1 1/4"	98.1
605	4	1 1/4"	87.8
680		Gas Check Same	
705		Gas Check Same	
730		Gas Check Same	
78/0		Gas Check Same	
805		Gas Check Same	
870	5	1 1/4"	98.1
880		Gas Check Same	
905		Gas Check Same	
930		Gas Check Same	
955		Gas Check Same	

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245930



CEMENT FIELD TICKET AND TREATMENT REPORT

3390000226

Customer	ENDEAVOR	STARTZ	Labette, Kansas	Cement Type	CLASS A
Job Type	LONGWSTRING	Section	6	Excess (%)	30
Customer Acct #	2530	TWP	34S	Density	13.8
Well No.	STARTZ BROS 23-3	RGE	18E	Water Required	8.5
Mailing Address		Formation		Yeild	1.75
City & State		Hole Size	7.875	Slurry Weight	
Zip Code		Hole Depth	955	Slurry Volume	
Contact		Casing Size	5.5	Displacement	22.5
Email		Casing Depth	947	Displacement PSI	800
Cell		Drill Pipe		MIX PSI	300
Dispatch Location	BARTLESVILLE	Tubing		Rate	5
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$975.00	\$ 975.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	55	PER MILE	\$4.00	\$ 220.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$330.00	\$ 330.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	947	PER FOOT	\$0.21	\$ 198.87
	Cement, Chemicals and Water			EQUIPMENT TOTAL	\$ 1,723.87
1126A	THICK SET CEMENT (BLB OWC 4% GEL 2% CAL. CHLORIDE)	120	0	\$18.30	\$ 2,196.00
1110A	KOL SEAL (50 # SK)	600	0	\$0.44	\$ 264.00
1107A	PHENOSEAL	80	0	\$1.22	\$ 97.60
1118B	PREMIUM GEL/BENTONITE (50#)	400	0	\$0.20	\$ 80.00
1123	CITY WATER	5,000	GALLONS	\$0.02	\$ 78.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 2,715.60
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ 448.00
	Cement Floating Equipment (TAXABLE)				
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Barite and Fluor Barite		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Ball Valve, Swabbers, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4406	5 1/2" RUBBER PLUG	1	PER UNIT	\$70.00	\$ 70.00
0			0	\$0.00	\$ -
	DRIVER NAME			CEMENT FLOATING EQUIPMENT TOTAL	\$ 70.00
473	DONNIE			SUB TOTAL	\$ 4,957.47
419	JAMES N			(-DISCOUNT)	\$ 495.75
486	JEFF F			SALES TAX	\$ 189.29
TP	NUNNLEY			DISCOUNTED TOTAL	\$ 4,651.01

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AUTHORIZATION _____
DATE _____

TITLE _____
FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

11/17/2011



CEMENT FIELD TICKET AND TREATMENT REPORT

3390000226

Customer	ENDEAVOR	State, County	Labette, Kansas	Cement Type	CLASS A
Customer Acct #	LONGWSTRING	Section	6	Excess (%)	30
Well No.	0	TWP	34S	Density	13.8
Mailing Address	STARTZ BROS 23-3	RGE	18E	Water Required	8.5
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	7.875	Slurry Weight	0
Contact	0	Hole Depth	955	Slurry Volume	0
Email	0	Casing Size	5.5	Displacement	22.5
Cell	0	Casing Depth	947	Displacement PSI	800
Office	0	Drill Pipe	0	MIX PSI	300
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	5

REMARKS

EST CIRC WITH GEL H2O. RUN 120 SX THICK SET WITH KOL AND PHENO. WASH OUT PUMP AND LINES AND RELEASE PLUG. DISP 22.5 BBLs TO SET SHOE. CMT TO SURF

SA [Signature]
JF
[Signature]

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