KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32887	API No. 15 - 125-32142-00-00
Name: Endeavor Energy Resources, LP	Spot Description:
Address 1: PO Box 40	<u>W2_NW_SESec27Twp33sR17</u> V_EastWest
Address 2:	1,980 Feet from North / South Line of Section
City: Delaware State: OK Zip: 74027 +	2,310 Feet from ▼ East / □ West Line of Section
Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	□ NE □ NW ☑ SE □ SW
· · · · · · · · · · · · · · · · · · ·	D County: Montgomery
Name: Well Refined Drilling	Lease Name:
	112 ield Name: Coffeyville - Cherryvale
Burchager, NA	Bradusina Formation: Mississippi and Riverton
KCC WICH	Televation: Ground: 774' Kelly Bushing:
Designate Type of Completion:	Kelly Busning: Rely Busning: 996'
✓ New Well Re-Entry Workover	Total Depth: 1005' Plug Back Total Depth: 996'
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 38' 10" Feet
☐ Gas ☐ D&A ☐ ENHR	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 38' 10"
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 50 sx cmt.
Operator:	
	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	,
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
10-4-11 10-5-11 11-16-11	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	1 5
and the statements herein are complete and correct to the best of my knowledge	Confidential Release Date:
Signature Ope Date 10	Wireline Log Received
Signature: 1 20.12	☐ UIC Distribution ☐ UIC Distribution
Title: Operations Superintendent Date: 1-30-12	UIC Distribution ALT I IZI III Approved by: Dig Date: 2/8/12

Side Two

Operator Name: <u>En</u>	deavor Energy Ro	esources, LP	Lease I	Name:	John Startz		Well #:2/-	·1
Sec. 27 Twp.33	s. R. <u>17</u>	✓ East West	County	Mont	gomery	- 4-1 1	·	
ime tool open and clo ecovery, and flow rat	osed, flowing and shu	d base of formations pe t-in pressures, whether st, along with final chart well site report.	shut-in pres	sure read	ched static level,	hydrostatic pre	ssures, bottom h	ole temperature, fluid
Orill Stem Tests Taker		☐ Yes ☑ No	***************************************	V L	og Formation	n (Top), Depth a	and Datum	Sample
Samples Sent to Geo	,	∏Yes 🗸 No		Nam			Тор	Datum
ores Taken lectric Log Run lectric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No	,	Squirr	go Lime el Sand on Coal		350 466 619 878	
ist All E. Logs Run:							RECE	EIVED
Deep induction log Litho Density CDL/CNI Samma Ray Neutron (FEB n	F 2012
		CASING Report all strings set	RECORD	Ne		on, etc.	KCC WII	6 2012 CHITA Type and Percent Additives
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#		38' 10"	Class A	50	
Production	7 7/8"	5 1/2"	17#		996'	Thick Set	130	AMADELIA INCIDENTIA IN
		ADDITIONA	L CEMENTIN	NG / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone		1.		»	- hararana and a said a		umakum anan iran wasan erana da	
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Ceme	ent Squeeze Record Material Used)	d Depth
2	881 - 882.5		.,,,,,,	1000 gal 15% HCL				
2	893 - 895			***				
TUBING RECORD:	Size: 1.9" Fiberglass	Set At: 925'	Packer A	t:	Liner Run:	Yes ✓ N	lo	A CONTRACTOR OF THE CONTRACTOR
Date of First, Resumed Waiting for electri	Production, SWD or EN	HR. Producing Me	thod: Pumpin	g 🗌	Gas Lift 🔲 C	Other (Explain)		and the second s
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er BI	bls.	Gas-Oil Ratio	, Gravity
DISPOSITI	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	d Used on Lease	Open Hole Other (Specify)	Perf.	Dually (Submit		nmingled mit ACO-4)		

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Fig. Satisfic Commissions in contraction					· STE A			
Rig#	1		Lic #,32	887	NEW Y	S27	T33S	R17E
API#: 🌣 🔾	15-125-	32142-0000			Rig.#2	Location ²		W2,N2,SE
Operator:	Endeav	or Energy Resou	rces LP		Rig#2	County		Montgomery
Address:	PO Box	: 40			THE DIE			
200	Delawa	re, Ok 74027		·····		:⊭∈Gas/Te	ests	rificario especial ficancia
Well#:		Lease Name:	John St	artz				flow - MCF
Location:	1980		Line	100		- Taring 10 (10 to 10 to 1	ericana ter	
NOTE OF	2310		Line		See Page 3			
Spud Date:		10/4/2011	·			٠		
Date Completed		10/5/2011	TD:∦#₽	1005				
Driller: 1937	Josiah I	Kephart						
Casing Reco		Surface 🐎	Produc	tion 💥 🕍				
Hole Size	10 m	12 1/4"		7 7/8"				2
Casing Size		8 5/8"					-	RECEIVED B 0 6 2012 WICHITA
Weight 🦠		24#					-	· · · · · · · · · · · · · · · · · · ·
Setting Dep		₊38' 10"			* 1		rl	B 0 6 2012
Cement-Ty		Portland					140	
Sacks :		Service Company					VCC	MICHI
Feet of Cas	ing**							MICHIA
		<u> </u>						
Note:							· · · · · · · · · · · · · · · · · · ·	
With a solution with a second								<u> </u>
11LU-10051	11-R2-05	8-John Startz 27	2 - 4 - 2 - 2 - 2 - 3	2.00	2 2 4-1 2 5-1 1-1 1-1 1-1 1-1 1-1 1-1 1-1 1-1 1-1			
		4		Well L	og 🎠 🖅	To the state of		
₩ _{\$} Top _€ ,	Bottom	Formation // F	.∗Top∌	Bottom	Formation	⊯Top,	Bottom	Formation 🚁
0		overburden	135	140	lime	342	350	shale
1		clay	140	140.5		350		Oswego lime
6		shale - water	140.5		shale	361		oil odor
24		lime	154		sandy shale	382		shale
26		shale - water	159		shale	384	388	Summit blk shale
32		lime	256		blk shale / coal			wet
34		shale - water	257		lime	388		shale
61		coal	259		shale	391		lime
62		shale lime	265		lime oil odor	414		shale
65 72		shale	277 285		shale	415 418.5		Excello blk shale Mulky coal
77		broken lime w	288		bik shale / coal	418.5		Breezy Hill lime
 	30	with shale streaks	292	293.5		432		shale
90	106	shale	293.5		shale	432	440.5	— · · · · · · · · · · · · · · · ·
106		lime	318		sand	440.5		shale
113		shale	5,0	020	good oil odor	466		ratty sand
125		lime	323	327	shale	477		sand
133	·	shale	327		sand - oil odor			slight odor
			· · · · ·					

	1169655749	经预数公司的	Lease Na	me:	John Startz	Well#	27-1	page
· Top:	Bottom	Formation :	Top:	Bottom	Formation	.∗Top 🔅	Bottom	≨ Formation
482	491	sand						
		no odor						
491	497	sandy shale						
497		shale						
541	543	lime			· · · · · · · · · · · · · · · · · · ·			
543	550	shale						
550	551.5	coal						
551.5	572	shale		1				
572	573	lime	······································					
573		coal						
574		shale					<u> </u>	
582		sand						·
591		shale						
619		coal					•	
620		shale					····	
651		shale with lime			·			
- 331		streaks	,				<u> </u>	
664	670	laminated sand						
670		sand						
673		laminated sand						
674		shale						
700		sand	1		· · · · · · · · · · · · · · · · · · ·		<u></u>	
707		laminated sand						
707		lime						RECEIVED EB 0 6 2012 WICHITA
		shale						CUEIVED
711						·		5D 000
722		coal						-D U 5 2012
723		shale					K	7 144
815	816.5						116	- WICHITA
816.5		shale						3,1117
878		coal						
880		shale						
891		chat						
898		lime					-	
974	1005	chat/lime						
1005		Total Depth			· · · · · · · · · · · · · · · · · · ·			
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Onerator *** Endoning	Cara		
Operator.		Gas Tests	Well #
		Oz. Orfice I flow MCF	
	155	No Flow	
	255	No Flow	

280 No Flow 305 1 3/8" 3.56 330 3 44.7 355 1" 36.5 380 Gas Check Same 405 Gas Check Same 430 2.5 1" 40.1 480 Gas Check Same Gas Check Same 505 530 Gas Check Same 555 Gas Check Same 580 Gas Check Same 605 Gas Check Same 630 Gas Check Same 655 Gas Check Same Gas Check Same 680 705 Gas Check Same 730 Gas Check Same Gas Check Same 830 880 8 1" 73.1 909 13 93.6 930 Gas Check Same 955 Gas Check Same 980 Gas Check Same 1005 Gas Check Same 11LJ-100511-R2-058-John/Startz 27-1-EER

RECEIVED FEB 0 6 2012 KCC WICHITA # 244970

GOMEOL BATED

CEMENT FIELD TICKET AND TREATMENT REPORT

Endesvor LS 2520 John Startz #27-1 BARTLESVILLE EMENT PUMP (2 HOUR MAX) JIPMENT MILEAGE (ONE-WAY) JILK DELIVERY (WITHIN SO MILES) MENT (BLB OWC 4% GEL 2% CAL, CLOF PHENOSEAL KOL SEAL (50 # SK) PREMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL) ATER TRANSPORT (CEMENT)	RIDE 130 80 650 300 5	2 3/8 2 HRS MAX PER MLE PER LOAD 0 0 0 0	Excess (10) Density Water Required Yelid Sturry Weight Siurry Volume Displacement Displacement P MIX PSI Rate (\$975.00 \$4.00 \$330.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22 \$0.44	3	23.2 400 200 5 975.00 180.00 330.00
John Startz #27-1 BARTLESVILLE EMENT PUMP (2 HOUR MAX) JIPMENT MILEAGE (ONE-WAY) ULK DELIVERY (WITHIN 50 MILES) MENT (BLB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 # SK) PREMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	RGE Formation Hole Size Hole Depth Casing Size Casing Dept Drill Pipe Tubing 998 45 1 1 998 RIDE 130 80 650 300 5	33 17 77/8 1005 5 1/2INCH, J-55 (1 996 2 3/8 2 HRS MAX PER MILE PER LOAD 0 0 0 0 0 0 0 0 0 0 0 0	Density Water Required Yelid Slurry Weight Slurry Volume Displacement P MIX PSI Rate (\$975.00 \$4.00 \$330.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22 \$0.44	1.75 227.5 cuft 227.5 cuft \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	23.2 400 200 5 975.00 180.00 330.00
John Startz #27-1 BARTLESVILLE EMENT PUMP (2 HOUR MAX) JIPMENT MILEAGE (ONE-WAY) JILK DELIVERY (WITHIN 50 MILES) MENT (BLB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 # SK) PREMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	RGE Formation Hole Size Hole Depth Casing Size Casing Deptl Drill Pips Tubing 1 45 1 1 996 RIDE 130 80 650 300 5	17 7 7/8 1005 5 1/2INCH, J-55 (1) 996 2 3/8 2 HRS MAX PER MILE PER LOAD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Yelld Slurry Weight Siurry Weight Siurry Volume Displacement Displacement MIX PSI Rate (\$975.00 \$4.00 \$975.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$18.30 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22	2227.5 cuft SI \$ \$ \$ \$ \$ \$ \$ \$ \$	23.2 400 200 5 975.00 180.00 330.00
BARTLESVILLE EMENT PUMP (2 HOUR MAX) JIPMENT MILEAGE (ONE-WAY) ULK DELIVERY (WITHIN 50 MILES) MENT (BLB OWC 4% GEL 2% CAL, CLOF PHENOSEAL KOL SEAL (50 # SK) PREMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	Formation Hole Size Hole Depth Casing Size Casing Depti Orill Pipe Tubing 1 45 1 45 1 80 80 650 300 5	1005 5 1/2INCH, J-55 (1) 996 2 3/8 UNS 2 HRS MAX PER MILE PER LOAD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sturry Weight Sturry Volume	2227.5 cuft SI \$ \$ \$ \$ \$ \$ \$ \$ \$	23.2 400 200 5 975.00 180.00 330.00
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EMENT PUMP (2 HOUR MAX) JIPMENT MILEAGE (ONE-WAY) ULK DELIVERY (WITHIN SO MILES) MENT (8LB OWC 4% GEL 2% CAL, CLOP PHENOSEAL KOL SEAL (50 # SK) REMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	998 RIDE 130 80 650 300 5	2 HRS MAX PER MILE PER LOAD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$975.00 \$4.00 \$330.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00		975.00 180.00 330.00 209.16 1,694.16 2,379.00 97.60 286.00 78.00
EMENT PUMP (2 HOUR MAX) JIPMENT MILEAGE (ONE-WAY) ULK DELIVERY (WITHIN SO MILES) MENT (8LB OWC 4% GEL 2% CAL, CLOP PHENOSEAL KOL SEAL (50 # SK) REMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	998 RIDE 130 80 650 300 5	2 HRS MAX PER MILE PER LOAD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$4.00 \$4.00 \$330.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	330.00 209.16 1,694.16 2,379.00 97.60 286.00 60.00 78.00 -
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MENT (BLB OWC 4% GEL 2% CAL, CLOF PHENOSEAL KOL SEAL (50 # SK) PREMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	RIDE 130 80 850 300 5	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$18.30 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ 00 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	209.16 1,694.16 2,379.00 97.60 286.00 60.00 78.00
MENT (8LB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 \$ SK) REMIUM GEL/BENTONITE (508) CITY WATER (PER 1000 GAL)	RIDE 130 80 850 300 5	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$1.00 \$18.30 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ 00 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	209.16 1,694.16 2,379.00 97.60 286.00 60.00 78.00
MENT (8LB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 \$ SK) REMIUM GEL/BENTONITE (508) CITY WATER (PER 1000 GAL)	RIDE 130 80 850 300 5	0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 EQUIPMENT T \$18.30 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	OTAL \$	1,694.16 2,379.00 97.60 286.00 60.00 78.00
MENT (8LB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 \$ SK) REMIUM GEL/BENTONITE (508) CITY WATER (PER 1000 GAL)	RIDE 130 80 850 300 5	0 0 0 0 0 0 0 0 0 0 0 0	\$18.30 \$18.30 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	OTAL \$	1,694.16 2,379.00 97.60 286.00 60.00 78.00
MENT (8LB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 \$ SK) REMIUM GEL/BENTONITE (508) CITY WATER (PER 1000 GAL)	RIDE 130 80 850 300 5	0 0 0 0 0 0 0 0 0 0 0	\$18.30 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	S	2,379.00 97.60 286.00 60.00 78.00
MENT (8LB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 \$ SK) REMIUM GEL/BENTONITE (508) CITY WATER (PER 1000 GAL)	RIDE 130 80 650 300 5	0 0 0 0 0 0 0 0 0 0 0	\$18.30 \$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,379.00 97.60 286.00 60.00 78.00
MENT (8LB OWC 4% GEL 2% CAL. CLOP PHENOSEAL KOL SEAL (50 \$ SK) REMIUM GEL/BENTONITE (508) CITY WATER (PER 1000 GAL)	RIDE 130 80 650 300 5	0 0 0 0 0 0 0 0 0 0 0	\$1.22 \$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	97.60 286.00 60.00 78.00
MENT (8LB UWC +% CEC. PHENOSEAL KOL SEAL (50 # SK) REMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	80 650 300 5	0 0 0 0 0 0 0 0 0 0	\$0.44 \$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	286.00 60.00 78.00
KOL SEAL (50 # SK) PREMIUM GEL/BENTONITE (50#) CITY WATER (PER 1000 GAL)	650 300 5	0 0 0 0 0 0 0 0 0	\$0.20 \$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,900.6 448.0
KOL SEAL (50 # SK) PREMIUM GEUBENTONITE (50#) CITY WATER (PER 1000 GAL)	300 5	0 0 0 0 0 0 0 0 0	\$15.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 CHEMICAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	78.00 - - 2,900.6
CITY WATER (PER 1000 GAL)	8 R	0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 CHEMICAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,900.6
CITY WATER (PER 1000 GAL)	R	0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 CHEMICAL	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2,900.6 448.0
	The second state of the se	ECEIVED	\$0.00 \$0.00 \$0.00 \$0.00 CHEMICAL	TOTAL 5	2,900.6 448.0
ATER TRANSPORT (CEMENT)	The second state of the se	ECEIVED	\$0.00 \$0.00 \$0.00 CHEMICAL	\$ \$ \$ TOTAL \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,900.6 448.0
ATER TRANSPORT (CEMENT)	The second state of the se	ECEIVED 0	\$0.00 \$0.00 CHEMICAL	\$ \$ TOTAL \$ \$ 10 \$ \$ \$ 10 \$ \$ 10 \$ \$ 10 \$ \$ \$ 10 \$ \$ \$ 10 \$ \$ \$ 10 \$ \$ \$ 10 \$ \$ \$ \$	2,900.6 448.0
ATER TRANSPORT (CEMENT)	The second state of the se	ECEIVED °	\$0.00 CHEMICAL	TOTAL \$	2,900.6 448.0
ATER TRANSPORT (CEMENT)	The second state of the se	ECEIVED	CHEMICAL	TOTAL \$	448.0
TER TRANSPORT (CEMENT)	The second state of the se	NTC-1170 经发现公司基础的基础的		10 \$	448.0
TER TRANSPORT (CEMENT)	- 51	P. O. TEROPANSPO	ORT (CEME \$112.0	0 \$	448.0
ATER TRANSPORT (CEMENT)	- 5	D O TERTRANSPO	SO OC	3	·
MATER TRANSPORT (UEMERT)					
ATEN TIVATOR SILL			\$0.00) [3	
		0	TRANSPORT	TOTAL \$	448.0
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11. 等一个大家的大家的大家的		PFR		100 000	
5 '1/2" RUBBER PLUG			and of the same of		यास्त्रास्य अस्यास्यास्य स्थ
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		CEMENT	T FLOATING EQUIPMEN	TOTAL 5	5,11
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	Carrier Service Control		S	ALES TAX N	USB DLASTY J
Scullawi, Bryan			DISCOUNT	ED TOTAL \$	
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				,	
		TITLE			
	511/2* RUBBER PLUG	S-1/2* RUBBER PLUG	5 '1/2' RUBBER PLUG 1 PER Chancey Scullawl, Bryan	0 \$0.0 0	0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ 0 \$0.00 \$ CEMENT FLOATING EQUIPMENT TOTAL \$ SUB

COMPOLIDATED OR THE DEVIAND LIST THE DESIGNATION OF THE PROPERTY OF THE PROPE

		County	Montgomery , Kansas	Cement Type	CLASS A
Customer	Endeavor	State, County	27	Excess (%)	30
	LS	Section	33	Density	13.8
Justomer Acct #	2520	TWP	47	Water Required	0
Meil No.	John Startz #27-1	RGE	1/	Yeild	1.75
Mailing Address	John Starter was	Formation	<u> </u>	Siurry Weight	0
City & State		Hole Size	7 7/8		227.5 cuft
Zip Code	0	Hole Depth	1005	Slumy Volume	
Contact	0	Casing Size	5 1/2INCH, J-55 (17 LBS) Displacement	23.2
Em el i	0	Casing Depth	996	Displacement PSI	
Celi	0	Drill Pipe	0	MIX PSI	200
Office	0		2 3/8	Rate	
<u> </u>	PART FOULE	Tubing	1		

Dispatch Location	BARTLESVILLE	
REMARKS	el ahead est. circulation, pumped 130 sks thick set cement, flu	shed pump and lines
Pumped 6 sks ge	el ahead est. circulation, pumped 130 sks trick set cernen,	
displaced plug to	el ahead est. circulation, pumpes 1999. o bottom set shoe shut in. Circulated cement to surface.	
dishiacca hing a		
Sulet	MTL	
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- Chancel	<u> </u>	
Bryan		

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CEMENT FIELD TICKET AND TREATMENT REPORT

stomer	Endeavor	State, County	Montgomery, Kansas	Cement Type	CLASS A
	Surf	Section	27	Excess (%)	50
о Туре	2520	TWP	33	Density	15.6
storner Acct # atl No.	John Startz #27-1	RGE	17	Water Required	
	John Contains	Formation		Yeild	1.18
Billing Address		Hole Size	12 1/4	Slurry Weight	
y & State		Hole Depth	40	Slurry Volume	
Code		Casing Size	8 5/8INCH, 23	Displacement	
intact	The second secon	Casing Depth	38	Displacement PSI	
nell		Drill Pipe		MIX PSI	
4	BARTLESVILLE	Tubing		Rate	
spetch Location		CUMPRA CO	Unit	Price for Unit	
		4	2 HRS MAX	\$775.00	\$ 775
5401S	CEMENT PUMP (SURFACE PIPE)	50	PER MILE	\$4.00	\$ 200
5406	EQUIPMENT MILEAGE (ONE-WAY)	1	PER LOAD	\$330.00	\$ 330
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)		0	\$0.00	\$
0			1 0	\$0.00	\$
0	A-1		0	\$0.00	\$
0			Ö	\$0.00	\$
0			0	\$0.00	\$
0		360		157847 18877	\$
		(A) 2	and the second s	EQUIPMENT TOTAL	L \$ 1,30
		ma <i>Perille</i> Service (17)			
		50	0	\$14.25	\$ 71
1104S	CLASS "A" CEMENT (SALES) BLEND(SK)	100	 	\$0.70	\$ 70
1102	CALCIUM CHLORIDE	80	+ - 0	\$1.22	\$ 9
1107A	PHENOSEAL	150	1 0	\$0.20	\$ 3
1118B	PREMIUM GEL/BENTONITE (50#)	2	0	\$15.60	\$ 3
1123	CITY WATER (PER 1000 GAL)		0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
00			0	\$0.00	5
0			0	\$0.00	\$
0	<u> </u>		0	\$0.00	\$
0				CHEMICAL TOTA	L S 94
		报名10 00000000000000000000000000000000000	N CONTROL OF CONTROL O		E VICENCY ET ATTEMPTS
		The state of the s	TER TRANSPORT (CEM	\$112.00	\$ 44
5501C	WATER TRANSPORT (CEMENT)		0	\$0.00	\$
0			- 0	\$0.00	\$
0				TRANSPORT TOTA	
	Limited and interpretations			Va. 1. 10:3 40 000 200 200 200 200 200 200 200 200	
2 3 4 4 5 4 6	State of the state		ASSESSMENT OF THE PROPERTY OF THE PARTY OF T	\$0.00	\$
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	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	A CONTRACTOR OF THE PARTY OF TH		\$0.00	\$
0	A STATE OF THE STA	AND THE SPECIAL PROPERTY AND THE PARTY AND T	0	TERROTTE DE L'ESTRE L	NEW YORK STREET
一般过程政策				\$0.00	\$
0	The second secon	TANAN MINISTERNA MINISTERNA	0	NOTES AND THE PARTY OF THE PART	BEST STORES
J-77 P 0 5 19 19			TD 0	\$0.00	\$
0		hoose to return de transmissiones e	4D 0		No. of Control of Control
· 自由於20	T. THE STREET STREET			\$0.00	\$
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AVAILABITES.		2020 2021 200 2020 2020	0	\$0.00	S
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建物域制度		THE COME		\$0.00	\$
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	A A A STANKAN	THE PERSON NAMED OF PERSONS ASSESSED.	0	\$0.00	\$
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1.60元号编程的99			0	\$0.00	S
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			0	\$0.00	\$
00	<u></u>		CEMENT FLOATING		L S
		785 38A	CEMILITI FLOATING	SUB TOTA	L [S 2,61
NAME OF THE PARTY	CHAPET NAME	MORNE	10	% (-DISCOUN	T) \$ 21
36 T133	Williams, Chancey B Lucas, Bryan			SALES TA	XX A USE AND A SECOND
518 arts TP	Lucas, Or Jan			DISCOUNTED TOTA	AL \$ 2,479
anna 15					
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AUTHORIZATIO	n la Quell	π	ΠΕ	:	

LACIDIOWILEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OWN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Endeavor	State, County	Montgomery , Kansas		CLASS A
	Surf	Section	27	Excess (%)	50
Customer Acct #		TWP	33	Density	15.6
Well No.	2520	RGE	17	Water Required	0
Mailing Address	John Startz #27-1	Formation	0	Yelid	1.18
City & State	0	Hole Size	12 1/4	Slurry Weight	0
Zip Code	0	Hole Depth	40	Slurry Volume	0
Contact	0		8 5/8INCH, 23	Displacement	1.5
Email	0	Casing Size	38	Displacement PSI	100
Cell	0	Casing Depth	0	MIX PSI	0
Office	0	Drill Pipe	0	Rate	0
Dispatch Location	BARTLESVILLE	Tubing	<u> </u>	Trato	19
DEMARKS			-1d-ukh 4 E bbl		
Pumped 3 sks ge	el ahead est circulation, pumped 50 sks 2% calci	ium cement, dis	placed with 1.5 bbi	······································	
to leave 15ft in c	casing, shut in. Circulated cement to surface.				
111	MATI		•		
	y MTb				
(pop					
Chancy					
Break					
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