

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1066738

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33030	API No. 15
Name: Kimzey, Marvin T. dba Kimzey Drilling	Spot Description:
Address 1: 20284 HADSALL RD	NW_SE_NE_SW Sec16 Twp26 S. R21
Address 2:	
City: PARKER State: KS Zip: 66072 + 9108	3193 Feet from ▼ East / West Line of Section
Contact Person: Marvin T. Kimzey	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 818-2375	□ NE □NW ☑ SE □SW
CONTRACTOR: License #_33030	County: Allen
Name: Kimzey, Marvin T. dba Kimzey Drilling	Lease Name: Sanders Well #: K13
Wellsite Geologist: no	Field Name:
Purchaser:	Producing Formation: bartlesville
Designate Type of Completion:	Elevation: Ground: 1054 Kelly Bushing: 3
✓ New Well Re-Entry Workover	Total Depth: 738 Plug Back Total Depth:
✓ SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 728
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 80 sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 100 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Haul Off Pit
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: kimzey Drilling
Dual Completion Permit #:	Lease Name: don nelson License #: 33030
ENHR Permit #:	Quarter NW Sec. 21 Twp. 26 S. R. 21 VEast West
GSW Permit #:	County: allen Permit #: E-17350
9/5/2011 10/7/2011 10/7/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Gerrisor Date: (02/10/2012)

Side Two

1066738

Operator Name: Kimz	<u>zey, Marvin T. d</u>	ba Kimz	ey Drilling	Lease	Name: _	Sanders		Well #:K13	3	
Sec. 16 Twp.26	s. <sub>R.</sub> 21	✓ East		County	: Allen	<u> </u>				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	sed, flowing and shu s if gas to surface to	ut-in pressi est, along v	ures, whether s with final chart(	hut-in pres	sure rea	ched static level,	hydrostatic pre	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	Y	es 📝 No				n (Top), Depth a			Sample
Samples Sent to Geolo	ogical Survey		es 🗹 No		Nam Attach			Top Attached		Datum ttached
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	· ·		es 🗌 No							
List All E. Logs Run:										
gamma ray neutron l	og									
				RECORD		ew Used				
Purpose of String	Size Hole		ort all strings set- ze Casing	conductor, si Wei		ermediate, product Setting	ion, etc.  Type of	# Sacks	Туре	and Percent
Fulpose of String	Drilled	Se	t (In O.D.)	Lbs.	/Ft.	Depth	Cement	Used	Α	Additives
	•								-	
casing	10	7		7		20	portland	5		
casing	5.875	2.50		6.50		728	portland	80		
	<u> </u>		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			<del></del>	· · · · · · · · · · · · · · · · · · ·
Purpose:  —— Perforate	Depth Top Bottom	Туре	Type of Cement # S		cks Used Type and Percent Additives					
Protect Casing Plug Back TD	_									
Plug Off Zone	•									
	DEDEODAT	ION DECO	DD Drides Dive	. Cal/Time		Apid Ero	sture Shot Come	ent Saussa Booss		
Shots Per Foot			RD - Bridge Plug Each Interval Per				mount and Kind of I	ent Squeeze Record Material Used)	·	Depth
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes N	lo		
Date of First, Resumed F	Production, SWD or EN	IHR.	Producing Metl	hod:	ıg 🗌	Gas Lift 🔲 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:	- · <del>-</del>	Λ	METHOD OF	COMPLE	ETION:		PRODUCTIO	N INTER	
Vented Sold	Used on Lease			Perf.	Dually	Comp. Cor	nmingled			
(If vented, Subr	-		Other (Specify)		(Submit	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Kimzey, Marvin T. dba Kimzey Drilling
Well Name	Sanders K13
Doc ID	1066738

## Tops

kers	ীত্র	Deffere
soil &clay	0	6
lime	6	175
shale	175	277
lime	277	332
shale	332	388
lime	388	507
shale	507	704
sand	704	710
shale	710	738TD.

### PAYLESS CONCRETE PRODUCTS,INC.

P.O. BOX 664 802 N. INDUSTRIAL RD. IOLA, KS 66749

Voice: 620-365-5588

CASH FOR C.O.D.'S 802 N: INDUSTRIAL RD. IOLA, KS: 66749

Fax:

Bill To:

•	<b></b> 40	-			_
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Invoice Number: 30424

Invoice Date:

Oct 6, 2011

Page:

Duplicate

c.

MARVIN KIMZEY

20284 HADSALL RD. PARKER, KS 66072

Ship to:

		<b>I</b>	t Terms
CASH/C.O.D.	KIMZEY/K-13	C.0	.D.
Sales Rep ID	Shipping Method	Ship Date	Due Date

Quantity	Item	Description	Unit Price	Amount
	CEMENTWATER	CEMENT & WATER PER BAG MIX	7.60	608.00
	TRUCKING	TRUCKING CHARGE	50.00	100.00
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~	* *			
		Subtotal		708.00

Check/Credit Memo No: 4768(#30424)

 Subtotal
 708.00

 Sales Tax
 53.45

 Total Invoice Amount
 761.45

 Payment/Credit Applied
 761.45

 TOTAL
 0.00