

RECEIVED

FEB 14 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32158
Name: H&B Petroleum Corporation
Address 1: PO Box 277
Address 2:
City: Ellinwood State: KS Zip: 67526 + 0 2 7 7
Contact Person: Al Hammersmith
Phone: (620) 564-3002
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc
Wellsite Geologist: Josh Austin
Purchaser:

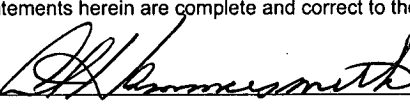
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):


If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
02-11-2011 02-18-2011 02-18-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-26092-00-00
Spot Description:
S2_N2_SE_NE Sec. 2 Twp. 13 S. R. 18 East West
1,880 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Crissman B Well #: 4
Field Name: Ubert Northwest
Producing Formation:
Elevation: Ground: 2070 Kelly Bushing: 2080
Total Depth: 3710 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: 
Title: President Date: 02/13/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by:  Date: 2/14/12

Operator Name: H&B Petroleum Corporation Lease Name: Crissman B Well #: 4
 Sec. 2 Twp. 13 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1320</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>1361</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3063</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3300</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3349</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>3577</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3610</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1320		Base Anhydrite	1361		Topeka	3063		Heebner	3300		Lansing	3349		Base Kansas City	3577		Arbuckle	3610	
Name	Top	Datum																							
Anhydrite	1320																								
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Heebner	3300																								
Lansing	3349																								
Base Kansas City	3577																								
Arbuckle	3610																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	327	Class A Common	185	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 14 2012 KCC WICHITA </div>		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126183

Invoice Date: Feb 12, 2011

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526



Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Crissman B #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Feb 12, 2011	3/14/11

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	13.50	2,497.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
185.00	SER	Handling	2.25	416.25
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Cement Long Surface	991.00	991.00
5.00	SER	Pump Truck Mileage	7.00	35.00
1.00	EQP	8.5/8 Wooden Wiper Plug	53.00	53.00

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Subtotal	4,662.50
Sales Tax	183.98
Total Invoice Amount	4,846.48
Payment/Credit Applied	
TOTAL	4,846.48

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 932.50

ONLY IF PAID ON OR BEFORE
 Mar 9, 2011

COPY

ALLIED CEMENTING CO., LLC. 034109

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks

DATE <u>2-18-2011</u>	SEC. <u>2</u>	TWP. <u>13s</u>	RANGE <u>18w</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00PM</u>	JOB FINISH <u>6:30PM</u>
LEASE <u>CRISSMAN</u> WELL # <u>B-4</u>	LOCATION <u>Hay's Ks. N 2 1/2 E 3/4 N 1/4 W</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SOUTH WIND DRILLING Big #1 OWNER _____
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3710 CEMENT _____
 CASING SIZE 8 5/8 SURFACE DEPTH 326' AMOUNT ORDERED 245 SX 190 4% GEL
 TUBING SIZE _____ DEPTH _____ 1/4 # FLO-SEAL
 DRILL PIPE 4 1/2 X-H DEPTH 3610 _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM ✓
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 61</u>		@	<u>2.45</u>	<u>149.45</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>245</u>	@	<u>2.25</u>	<u>551.25</u>
MILEAGE	<u>140 pk/mile</u>			<u>300.00</u>
TOTAL				<u>3887.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN
 # 398 HELPER WODY
 BULK TRUCK _____
 # 398 DRIVER MARK
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

25 SX @ 3610'
25 SX @ 1340'
100 SX @ 680'
40 SX @ 370'
10 SX @ 40'
15 SX @ mouse
30 SX @ Rat
THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>7</u>	@	<u>71.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1039.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 DRILL AUG</u>			<u>WC</u>
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome
 SIGNATURE Frank Rome

Y900

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126254

Invoice Date: Feb 18, 2011

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526



Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Crissman #B-4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Feb 18, 2011	3/20/11

Quantity	Item	Description	Unit Price	Amount
147.00	MAT	Class A Common	13.50	1,984.50
98.00	MAT	Pozmix	7.55	739.90
8.00	MAT	Gel	20.25	162.00
61.00	MAT	Flo Seal	2.45	149.45
245.00	SER	Handling	2.25	551.25
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Rotary Plug	990.00	990.00
7.00	SER	Pump Truck Mileage	7.00	49.00

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Subtotal	4,926.10
Sales Tax	310.34
Total Invoice Amount	5,236.44
Payment/Credit Applied	
TOTAL	5,236.44

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 985.33

ONLY IF PAID ON OR BEFORE
Mar 15, 2011

COPY