

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1057458

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate Operator Name: OXY USA Inc. License Number: 5447 Operator Address: 5 E GREENWAY PLZ PO BOX 27570 HOUSTON TX 77227 Contact Person: LAURA BETH HICKERT Phone Number: 620-629-4253 Lease Name & Well No.: WILLIAMS 1-2 Pit Location (QQQQ): SW SE Type of Pit: Pit is: Twp. 30 Emergency Pit Burn Pit Proposed X Existing East X West Settling Pit Drilling Pit If Existing, date constructed: 04/05/2011 2740 Feet from North / X South Line of Section X Haul-Off Pit Workover Pit 1900 Feet from East / X West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 14000 Haskell (bbis) County Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: ma/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No Yes X No BENTONITE AND CUTTINGS 125 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: . (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. 330 Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water\_ feet. Source of information: 2226 measured X KDWR well owner electric log Depth of water well **Emergency, Settling and Burn Pits ONLY:** Drilling, Workover and Haul-Off Pits ONLY: FRESH WATER MUD Type of material utilized in drilling/workover: Producing Formation:\_ 2 Number of producing wells on lease: \_ Number of working pits to be utilized: **EVAPORATION AND BACKFILL** Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY

15-081-21947-00-00

06/09/2011

Date Received:

Liner

Steel Pit

RFAS

Lease Inspection: X Yes No

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
(	1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(	2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(	3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)		Each violation of this regulation shall be punishable by the following:
(		A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Complete	ar	nd return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off p	it w	ill be located in an on-site disposal area: ☑ Yes ☐ No
□Yes □	$\exists N$	located in an off-site disposal area on acreage owned by the same landowner:  o If yes, written permission from the land owner must be obtained. Attach written o haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: 

Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 10, 2011

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: Drilling Pit Application WILLIAMS I-2 Sec.07-30S-33W Haskell County, Kansas

#### Dear LAURA BETH HICKERT:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

### NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.