

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Submit in Duplicate

1055156

Form CDP-1 May 2010 Form must be Typed

# APPLICATION FOR SURFACE PIT

Operator Name: Shelby Resources LLC License Number: 31725 Operator Address: 2717 Canal Blvd Suite C **HAYS** KS 67601 Contact Person: Chris Gottschalk 785-623-1524 Phone Number: 4-7 **₩**33-7 Lease Name & Well No.: Eakin Pit Location (QQQQ): NE NE NW NE Type of Pit: Pit is: Sec. 7 Twp. 22 R. 16 East X West Emergency Pit Burn Pit X Proposed Existing 5,232 Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / X South Line of Section Workover Pit X Haul-Off Pit 1,639 Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 3.000 Pawnee (bbls) Is the pit located in a Sensitive Ground Water Area? X Yes mg/l Chloride concentration: (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes X No **Drilling** mud X Yes 70 Pit dimensions (all but working pits): N/A: Steel Pits Length (feet) Width (feet) 5 Depth from ground level to deepest point: ... (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. 10 Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: 424 X KDWR measured well owner electric log Depth of water well. feet feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: drilling mud Type of material utilized in drilling/workover: Producing Formation: Number of producing wells on lease: \_ Number of working pits to be utilized: Allow liquids to evaporate, let cuttings Barrels of fluid produced daily: Abandonment procedure: dry and then backfill. Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically X Liner X RFAS Steel Pit 05/04/2011 05/04/2011 X Yes No Permit Date: Lease Inspection: Date Received: Permit Number

### Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

		TILING REQUIREMENTS
82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or road maintenance or construction locations approved by the department;
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling an completion of the well; or
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements mainclude any of the following:
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)		Each violation of this regulation shall be punishable by the following:
		A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Comple	te a	nd return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off	pit v	rill be located in an on-site disposal area: 🗹 Yes 🗆 No
□Yes		located in an off-site disposal area on acreage owned by the same landowner:  o If yes, written permission from the land owner must be obtained. Attach writte b haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Tyes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 04, 2011

Chris Gottschalk Shelby Resources LLC 2717 Canal Blvd Suite C HAYS, KS 67601

Re: Drilling Pit Application Eakin 4-7 Sec.07-22S-16W Pawnee County, Kansas

#### Dear Chris Gottschalk:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

### NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The free fluids in the Haul-Off pit should be removed after the salt section has been drilled through and as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.