

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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1050873

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.			License Number: 5316				
Operator Address: 125 N MARKET STE 1252			WICHITA KS 67202				
Contact Person: CYNDE WOLF			Phone Number: 316-262-1378				
Lease Name & Well No.: R.JOSSERAND 1-4(SW)			Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW _ SE _ SE _ SW				
Emergency Pit Burn Pit	X Proposed Existing		Sec. 4 Twp. 28 R. 30 East X West				
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / X South Line of Section				
			2,000 Feet from East / X West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: 8,500 (bblo)		Gray				
	·	(bbls)	County				
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
X Yes No	Yes X		NATIVE CLAY & MUD				
Pit dimensions (all but working pits):	20 Length (fe	et)	Width (feet)N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	4 (feet) No Pit				
If the pit is lined give a brief description of the li	ner		dures for periodic maintenance and determining				
material, thickness and installation procedure.		interintegrity, ii	ncluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water158feet. Source of information:					
feet Depth of water well	450 feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
			Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure: ALLOW TO DRY COMPLETELY THEN					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		BACKFILL.					
		Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
Cubilitied Liectronically							
	ксс	OFFICE USE O	NLY				
Liner Steel Pit X RFAC RFAS							
Date Received: 02/16/2011 Permit Num	ber:	Perm	it Date: 02/21/2011 Lease Inspection: X Yes No				

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607	DICDOCAL	<b>VE DIKE</b>	VND	DIT	CONTENTS
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(a)	Each operator shall perform one of the following when disposing of dike or pit co	ntents:
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- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
  - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
  - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
  - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
  - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

#### Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: 🗹 Yes 🗆 No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: $\square$ Yes $\square$ No If yes, written permission from the land owner must be obtained. Attach writter permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator: $\square$ Yes $\square$ No $\square$ If yes, written permission from the land owner must be obtained. Attack permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be ocated, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

**Corporation Commission** 

Sam Brownback, Governor

February 21, 2011

CYNDE WOLF Falcon Exploration, Inc. 125 N MARKET STE 1252 WICHITA, KS 67202-1719

Re: Drilling Pit Application R.JOSSERAND 1-4(SW) Sec.04-28S-30W Gray County, Kansas

#### Dear CYNDE WOLF:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as practical after drilling operations have ceased.

#### NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.