	API NUMBER	15-001-21190-00-00	$\mathcal{O}$
STATE CORPORATION COMMISSION	NWSWNE	Sec/Twp/Rge 16 - 26S - 21E	
Wichita State Office Bldg PLUGGING SECTION	3351	feet from south section line	
130 S. Market, Room 2078 Wichita, Kansas 67202	2428	feet from east section line	
TECHNICIAN'S PLUGGING REPORT	Lease/Well#	Daniels MUR79-O (19)	
Operator License # 101	County	Allen	
Operator: State of Kansas	Well Total Depth	475 feet	
Name &	Production Pipe:	2.875 Size Feet 475	
Address	Surface Casing:	6.25 Size Feet	
AB oil well XXXX Gas Well SWD	Well/ Input Well	D & A	
Other well as hereinafter indicated:			
Plugging Contractor: Kepley Well Service, LLC		Lic. # 33749	
Address: 19245 Ford Road Chanute, KS 66720	P. 115 1 P. 115 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Company to plug at: Hour:Day:	3	Month: <u>3</u> 2010	
Plugging proposal received from: Mike Kepley			
Company Name: Kepley Well Service, LLC		Phone: 620-431-9212	
Plugging Propose	al Received by:	Ryan M. Duling TECHNICIAN	
Plugging Propose Plugging attended by Agent: All	al Received by:		
	Part	TECHNICIAN	
Plugging attended by Agent: All  Operations Completed: Hour: Day:	Part3	TECHNICIAN None XXXX	
Plugging attended by Agent: All  Operations Completed: Hour: Day:	Part 3 e the 6.25" surface casi	TECHNICIAN None XXXX  Month: 3 2010  ng with a backhoe approximately	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  Dug down beside	Part 3 e the 6.25" surface casi y the 2.875" casing is ce	TECHNICIAN None XXXX  Month: 3 2010  Ing with a backhoe approximately emented inside the 6.25" casing.	
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside  4'. Torched hole in the 6.25" surface casing to verify	Part  3 e the 6.25" surface casi y the 2.875" casing is ce " casing to 475'. Circul	TECHNICIAN None XXXX  Month: 3 2010  Ing with a backhoe approximately emented inside the 6.25" casing.  ated cement through the 1" pipe	
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside  4'. Torched hole in the 6.25" surface casing to verify  Pulled 425' of 1" pipe. Ran 1" pipe inside the 2.875	Part  2 the 6.25" surface casi  2 the 2.875" casing is ce  3 casing to 475'. Circul  4 225' of 1" pipe. Circul	TECHNICIAN None XXXX  Month: 3 2010  Ing with a backhoe approximately emented inside the 6.25" casing.  ated cement through the 1" pipe ated cement through the 1" pipe	
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside  4'. Torched hole in the 6.25" surface casing to verify  Pulled 425' of 1" pipe. Ran 1" pipe inside the 2.875  inside the 2.875" casing from 475' to surface. Pulle	Part  2 the 6.25" surface casi  2 the 2.875" casing is ce  3 casing to 475'. Circul  4 225' of 1" pipe. Circul  4 the remaining 1" pipe	TECHNICIAN None XXXX  Month: 3 2010  Ing with a backhoe approximately emented inside the 6.25" casing.  ated cement through the 1" pipe ated cement through the 1" pipe  Topped the well off with  The casing was cut off below	
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside  4'. Torched hole in the 6.25" surface casing to verify  Pulled 425' of 1" pipe. Ran 1" pipe inside the 2.875  inside the 2.875" casing from 475' to surface. Pulle  inside the 2.875" casing from 250' to surface. Pulle	Part  2 the 6.25" surface casi 2 the 2.875" casing is co 3 the 2.875" casing is co 4 casing to 475'. Circul 4 225' of 1" pipe. Circul 5 d the remaining 1" pipe 6 used to plug this well.	TECHNICIAN None XXXX  Month: 3 2010  Ing with a backhoe approximately emented inside the 6.25" casing.  Install care through the 1" pipe ated cement through the 1" pipe ated cement through the 1" pipe  Topped the well off with  The casing was cut off below  TOS 37.78521842REC	EIV
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside  4'. Torched hole in the 6.25" surface casing to verify  Pulled 425' of 1" pipe. Ran 1" pipe inside the 2.875  inside the 2.875" casing from 475' to surface. Pulle  inside the 2.875" casing from 250' to surface. Pulle  cement. A total of 19 sacks of portland cement was	Part  2 the 6.25" surface casi  2 the 2.875" casing is consisted to 475'. Circulated 225' of 1" pipe. Circulated the remaining 1" pipe aused to plug this well.  279 GPS 4-16-0	TECHNICIAN None XXXX  Month: 3 2010  Ing with a backhoe approximately emented inside the 6.25" casing.  Install care through the 1" pipe ated cement through the 1" pipe ated cement through the 1" pipe  Topped the well off with  The casing was cut off below  TOS 37.78521842REC	EN
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside  4'. Torched hole in the 6.25" surface casing to verify  Pulled 425' of 1" pipe. Ran 1" pipe inside the 2.875  inside the 2.875" casing from 475' to surface. Pulle  inside the 2.875" casing from 250' to surface. Pulle  cement. A total of 19 sacks of portland cement was  surface and the site was restored.  Remarks: Contract #12391 Control #20100001-0	Part  2 the 6.25" surface casi  2 the 2.875" casing is consisted to 475'. Circulated 225' of 1" pipe. Circulated the remaining 1" pipe aused to plug this well.  279 GPS 4-16-0	TECHNICIAN None XXXX  Month: 3 2010  Ing with a backhoe approximately emented inside the 6.25" casing.  Inside the 6.25" casing.  Inside the 1" pipe atted cement through the 1" pipe atted cement through the 1" pipe  Inside the well off with the casing was cut off below  Inside the Annual Control of the Inside the Annual Control of the Inside the Annual Control of the Inside the Insi	EIV!