		API NUMBER	13-0	<u>01-21</u>	148	7-00-00
STATE CORPORATION COMMISSION		SESENW	_Sec/Twp/Rge	<u> 16 - 268</u>	S - 21E	<u> </u>
Wichita State Office Bldg PLUGGING SECTION		2840 feet from south section line				
130 S. Market, Room 2078 Wichita, Kansas 67202		2788	feet from e	east section	n line	
TECHNICIAN'S PLUGGING REPORT	•	Lease/Well#	Daniels M	IUR84-0	(2	7)
Operator License # 101		County	Allen			
Operator: State of Kansas		Well Total Depth	50 feet			et
Name &		Production Pipe:		Size Fe	et	<u></u>
Address		Surface Casing:		8 Size Fe	eet	
AB oil well XXXX Gas Well	SWD Well/	/ Input Well		D & A		
Other well as hereinafter indicated:						···
Plugging Contractor: Kepley Well Service	ce, LLC	· · · · · · · · · · · · · · · · · · ·		Lic. #		33749
Address: 19245 Ford Road Chanute, k	S 66720					
Company to plug at: Hour:	Day:	5	Month:		4	2010
Plugging proposal received from: Mike K	epley					
Company Name: Kepley Well Service	ce, LLC		Phone:	620-431	1-9212	<u> </u>
Were: Clean out and prepare well fo	r plugging and c	circulate cement to	surface.			
·	,			<del></del>		<del></del>
Pluggi	ag Proposal Po	politod by		Puon M. Du	dina	
Pluggii	ng Proposal Red	ceived by:	F	Ryan M. Du		
Plugging attended by Agent: All	ng Proposal Red	ceived by:	F		IAN	XXXX
	ng Proposal Red	Part	F	TECHNIC	IAN	XXXX 2010
Plugging attended by Agent: All Operations Completed: Hour:	Day:	Part	Month:	TECHNIC None	4	2010
Plugging attended by Agent: All Operations Completed: Hour:	Day:	Part 5	_Month:	TECHNIC None the 8" surf	4 face c	2010 asing
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved	Day: drilling rig onto 1" pipe inside t	Part 5 location. Drilled on the 8" surface casi	Month: down inside	TECHNIC None the 8" surf	4 face concerned	2010 asing t
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved to 50' drilling cement the entire way. Ran	Day: drilling rig onto 1" pipe inside toom 50' to surface	Part 5 location. Drilled on the 8" surface casing the 1" page. Pulled the 1" page.	Month: down inside ng to 50'. (	TECHNIC None the 8" surficient the 8" care	4 face concerned	2010 asing at
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved to 50' drilling cement the entire way. Ran through the 1" pipe inside the 8" casing fr	Day: drilling rig onto 1" pipe inside toom 50' to surface	Part 5 location. Drilled on the 8" surface casing the 1" page. Pulled the 1" page.	Month: down inside ng to 50'. (	TECHNIC None the 8" surficient the 8" care	4 face concerned	2010 asing off
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved to 50' drilling cement the entire way. Ran through the 1" pipe inside the 8" casing fr	Day: drilling rig onto 1" pipe inside toom 50' to surface	Part 5 location. Drilled on the 8" surface casing the 1" page. Pulled the 1" page.	Month: down inside ng to 50'. (	TECHNIC None the 8" surficient the 8" care	4 face concerned	2010 asing at
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved to 50' drilling cement the entire way. Ran through the 1" pipe inside the 8" casing fr	Day: drilling rig onto 1" pipe inside toom 50' to surface	Part 5 location. Drilled on the 8" surface casing the 1" page. Pulled the 1" page.	Month: down inside ng to 50'. (	TECHNIC None the 8" surficient the 8" care	4 face concerned	2010 asing off
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved to 50' drilling cement the entire way. Ran through the 1" pipe inside the 8" casing fr with cement. A total of 12 sacks of portla surface and the site was restored.	Day: drilling rig onto 1" pipe inside toom 50' to surface and cement was 0100001-084	Part    5     location. Drilled of the 8" surface casion. Pulled the 1" pused to plug this was a surface. Pulled the 1" pused to plug this was a surface. Pulled the 1" pused to plug this was a surface. PS   110000000000000000000000000000000000	Month: down inside ng to 50'. (online. Toppe well. The w	TECHNIC None the 8" surficient the 8" care	face concerning of the content of th	2010 asing off elow RECEIVE
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved to 50' drilling cement the entire way. Ran through the 1" pipe inside the 8" casing fr with cement. A total of 12 sacks of portla surface and the site was restored.  Remarks: Contract #12391 Control #2	Day: drilling rig onto 1" pipe inside toom 50' to surface and cement was 0100001-084 h is necessary, use	Part    5     location. Drilled of the 8" surface casion. Pulled the 1" pused to plug this was a surface. Pulled the 1" pused to plug this was a surface. Pulled the 1" pused to plug this was a surface. PS   110000000000000000000000000000000000	Month: down inside ng to 50'. (online. Toppe well. The w	TECHNIC None the 8" surficient the 8" cared the 8" cared was cut	face concerning of the content of th	2010 asing off elow RECEIVE
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Moved to 50' drilling cement the entire way. Ran through the 1" pipe inside the 8" casing fr with cement. A total of 12 sacks of portla surface and the site was restored.  Remarks: Contract #12391 Control #2 (If additional description	Day: drilling rig onto 1" pipe inside toom 50' to surface and cement was 0100001-084 h is necessary, use	Part    5     location. Drilled of the 8" surface casion. Pulled the 1" pused to plug this was a surface. Pulled the 1" pused to plug this was a surface. Pulled the 1" pused to plug this was a surface. PS   110000000000000000000000000000000000	Month: down inside ng to 50'. (online. Toppe well. The w	TECHNIC None the 8" surficient the 8" cared the 8" cared was cut	face concerning of the content of th	2010 asing off elow RECEIVE