STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

15.169.00139-002 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Notary Public.

Make Required Amasyit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas ...County. Sec. 28 Twp 16 Rge 3 (W) NORTH Lease Owner Maguire Industries Incorporated Lease Name Erickson Character of Well (completed as Oil, Gas or Dry Hole)..... Date well completed..... Application for plugging filed..... Application for plugging approved...... .19 .45 Plugging commenced..... 21 19 **45** Plugging completed...... Dry Reason for abandonment of well or producing formation... Dry If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat Bottom...... Total Depth of Well...3550......Feet Producing formation Dry Depth to top...... Show depth and thickness of all water, oil and gas formations. CASING RECORD OIL, GAS OR WATER RECORDS Pulled Out Content From None (Cemented) Dry 1704 10-3/4" 1751 Tops: Topeka 8-5/8" * 11 11 315! n Lansing * 2218 5-1/2" 35501 29501 2878 Miss. 3304 Maquo. Lime XYLN " 3386 3494 Simp. Sand 11 3550 T.D. Arbuckle - Above Tops and 8-5/8" Casing Determined From Schlumberger Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to feet for each plug set. This is an old hole and origionally drilled to a total depth of 3375 feet. Approximately 20 feet of cement was found in the top of the 8-5/8" surface casing. Mud to feet. Cement from 135 feet to 195 feet. The hole was then re-conditioned to a depth of 3375 feet. The new hole started at this depth and was drilled to a total depth of 3550. 5-1/2" Casing was cemented with 100 sacks of cement and two zones was tested through perforations from 3391 to 3407 and 3301 to 3312. Both zones being acidized and tested, with just shows of oil and salt water. Lane Wells Plug set at 3368 feet; filled with mud back up to 3304 and cemented to 3270 feet. Mid from 3270 back up to 175 feet; cement from 175 feet back up to 140 feet. Filled with mud from 140 feet back up to within 15 feet of the top of the surface casing. Cement was placed from 15 feet to the top of the surface casing in the cellar base. (If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to .. Magnire ... Industries ... Incorporated ... c/o ... Gage ... W. ... Lee Address 517 Union National Bank Building Wichita, Kansas STATE OF Kansas , COUNTY OF Sedgwick , ss. Maguire Industries Incorporated (ANNEXAMEN or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statement, and matters herein contained and the above-described well, described well as filed and that the same are true and correct. So help me God. (Signature)

WELL LOG ERICKSON

Maguire Industries &

Bay Petroleum Co.

- Lease Owner

Sec. 28, Twp, 16, Range 3W

Donald T. Ingling

- Contractor

Location:

C NE NE NE

Total Depth:

3550' (Rotary)

County:

Saline (Kansas)

Commenced:

March 31, 1945

Elevation:

Completed:

April 18, 1945

Casing:

3569' of 5号#

Production:

Figures below indicate bottom of formation:

3400 Shale

34 94 Lime

3509 Sand

Lime Chert 3513

3550 Lime

3550 ·TOTAL DEPTH (Rotary)

I hereby certify that this is a true and correct log of the above mentioned well.

DONALD T. INGLING

STATE OF KANSAS

COUNTY OF SEDGWICK

Subscribed and sworn to before me, a Notary Public in said County and State this 3rd day of May, 1945.

My Commission expires: 4/10/48