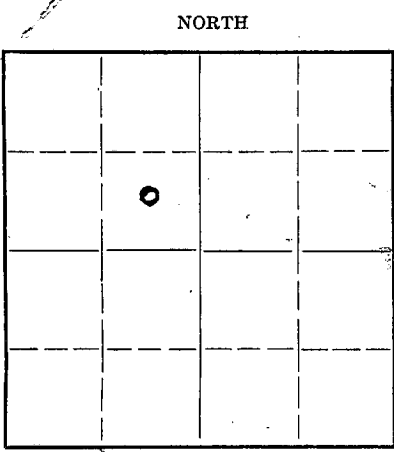


STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bittling Building  
 Wichita, Kansas

OR  
**FORMATION PLUGGING RECORD**

Strike out upper line  
 when reporting plugging  
 of formations.



Locate well correctly on above  
 Section Plat

Saline County. Sec. 9 Twp. 16S Rge. 3 (W)  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$  NW $\frac{1}{4}$   
 Lease Owner **MARGAY OIL CORPORATION**  
 Lease Name **Johnson** Well No. **1**  
 Office Address **610 Oklahoma Building, Tulsa, Oklahoma** (Mailing address **P.O. Box 308**)  
 Character of Well (completed as Oil, Gas or Dry Hole) **Dry hole**  
 Date well completed **January 3rd** 19 **43**  
 Application for plugging filed **January 3rd** 19 **43**  
 Application for plugging approved **January 3rd** 19 **43**  
 Plugging commenced **January 3rd** 19 **43**  
 Plugging completed **January 3rd** 19 **43**  
 Reason for abandonment of well or producing formation **dry**  
 If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? **yes**

Name of Conservation Agent who supervised plugging of this well **Ruel Durkee**  
 Producing formation Depth to top Bottom Total Depth of Well **3546** Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4	288	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
 Twelve pounds mud circulated one and one-half hours, hole filled with mud to within 200 feet of top. Plug placed at 200 feet and fifteen sacks cement run on top of plug. Second plug placed at 50 feet and five sacks of cement placed on top of this plug. Steel plate welded over opening of the surface pipe.

**PLUGGING**  
 FILE SEC-9-T-16-R-311  
 BOOK PAGE 60 LINE 20

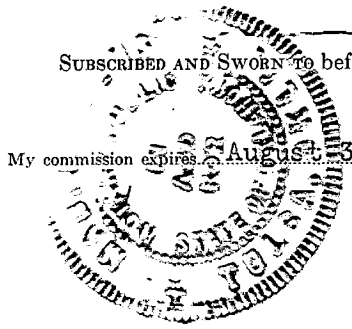
JAN 14 1943  
 01-14-1943

(If additional description is necessary, use BACK of this sheet)  
 Correspondence regarding this well should be addressed to **MARGAY OIL CORPORATION**  
 Address **P. O. Box 308, Tulsa, Oklahoma.**

STATE OF **Oklahoma**, COUNTY OF **Tulsa**, ss.  
**M. B. Spears** (employee of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) **M. B. Spears**  
**P. O. Box 308, Tulsa, Oklahoma.**  
 (Address)

SUBSCRIBED AND SWORN to before me this **13th** day of **January**, 19**43**



**Mabel Edens**  
 Notary Public.

JOHNSON #1  
 NW/4 of Section 9-16S-3W  
 Saline County, Kansas  
 Margay Oil Company

15-769-00608-00-00

Commenced: December 5, 1942  
 Completed: January 3, 1943

Surface clay	0	314	:
Anhydrite	314	335	
Lime and shale	335	435	
Lime	435	600	
Sand and lime	600	750	
Sandy lime	750	795	
Lime and shale	795	990	
Broken lime	990	1040	
Lime and shale	1040	1740	
Lime, white	1740	1800	
Lime	1800	2015	
Lime and shale	2015	2105	
Shale	2105	2200	
Lime and shale	2200	2224	
Lime	2224	2260	
Lime broken	2260	2320	
Lime	2320	2395	
Lime and shale	2395	2440	
Lime	2440	2618	
Lime and shale	2618	2825	
Miss. Lime	2825	2830	
Miss. Lime and chat	2830	2880	
Miss. chat	2880	2910	
Miss. Lime	2910	2970	
Chat	2970	3010	
Miss. Lime	3010	3035	
Lime	3035	3078	
Lime and shale	3078	3120	
Shale	3120	3323	
Viola Lime and chert	3323	3333	
Cherty Lime	3333	3375	
Lime and shale	3375	3418	
Shale	3418	3430	
Shale	3430	3468	
Sandy lime and shale	3468	3480	
Lime, sand and shale	3480	3509	
Sandy lime and Simpson	3509	3513	
Shale and lime	3513	3523	
Sand and shale	3523	3536	
Lime	3536	3546	

TOTAL DEPTH 3546

CASING RECORD

10-3/4" Casing set at 288' and cemented with 235 sacks of cement.

**PLUGGING**  
 FILE SEC-9-T-16-R-3W  
 BOOK PAGE-60 LINE-20

