

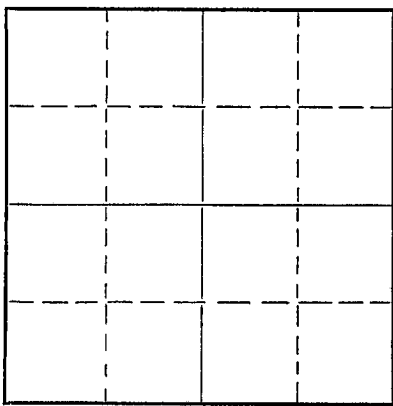
15-169-19086-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Saline County. Sec. 7 Twp. 16 S Rge. 3W (X) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SE
Lease Owner National Associated Petroleum Company
Lease Name Anderson-Grothaus Well No. 1
Office Address 502 Ritz Building - Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed August 2 1953
Application for plugging filed August 27 1953
Application for plugging approved August 28 1953
Plugging commenced September 8 1953
Plugging completed September 11 1953
Reason for abandonment of well or producing formation.....



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3466 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing - Kansas City	Water	2315		10-3/4"	152'	none
Maquoketa	Water	3462		5-1/2"	3462 1/2'	3125'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled hole with sand from 3466 to 3455; dumped 6 sacks cement 3455 to 3410
Filled hole with mud to 225' put in rock bridge from 225' to 215'; mixed and ran 30 sacks cement from 215' to 155'; filled hole with mud from 155' to 15';
Put in 5' rock bridge, mixed and ran 5 sacks cement from 10' to bottom of celler.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to National Associated Petroleum Company
Address 502 Ritz Building
Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
J. A. Hayes, Jr. (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. Hayes, Jr. Chief Geologist
502 Ritz Bldg. - Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 1st day of October, 1953

My commission expires November 18, 1956

23-3273-s 4-50-10M

RECEIVED Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 7 T 16 R 3W
BOOK PAGE 125 LINE 8

OCT - 2 1953
10-02-1953
Wichita, Kansas

15-169-19086-00-00

NATIONAL ASSOCIATED PETROLEUM COMPANY
ANDERSON-GROTHAUS NO. 1
MC PHERSON COUNTY, KANSAS

Drilling Contractor: Exploration Drilling Co.
220 North Boston
Tulsa, Oklahoma

Started Rigging Up : 7-15-53
Started Drilling : 7-16-53
Completed Drilling : 7-24-53

Set: 150' of 10-1/2" Surface Casing
W/125 Sacks of Cement.

Set: 113 Jts. of 5-1/2"
Casing @ 3462' W/75
Sacks of Cement.

FORMATIONS

Surface	0'	135'
Shale & Clay	135	152
Shale & Shells	152	480
Shale & Lime	480	925
Shale, Lime & Shells	925	1255
Shale & Shells	1255	1680
Shale & Lime	1680	3010
Lime	3010	3030
Lime, Chert & Chat	3030	3169
Lime	3169	3236
Lime & Shale	3236	3466 Total Depth

CERTIFICATION

This is to certify that the above and foregoing is a true, correct, and complete copy of the Driller's Log covering the Anderson-Grothaus No. 1 according to the records of this office and the best of my knowledge and belief.

EXPLORATION DRILLING COMPANY

By

[Signature]
[Signature]
Notary Public

Subscribed and sworn to before me this 10th day of September, 1953.

My commission expires April 25, 1954.

10-02-1953

PLUGGING
FILE SEC 7 T 16 R 3W
BOOK PAGE 125 LINE 8