EFFECTIVE DATE: 3-6-91

FORM MUST BE TYPED FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Mus	st be approved l	oy the K.C.C. five	(5) days prior to commencing w	rell	
•		0.1	APP. NW. SW. SE. Sec . 14	4 - 20 33	East
Expected Spud Date3	4	91	h. TAM . PM. "2tr . 2ec +:	7. TWD 42 S, Kg 22	. X West
month	day	year /	990'	feet from South Line of	f Section M
OPERATOR: License # 8247			2235.		
Name:	F. Hembree			Section Plat on Reverse	
Address: PO Box	458		(model 2000)		
City/State/Zip: Ness Ci	ty, KS 675	60	county:Scatt		
Contact Person. Fred J.	Hembree		Lease Name: Pyle	Well #: .4	
Phone: 913-798	3-3408	•••••	Field Name: Shallow. Wa	ater	!/
	•	. /	Is this a Prorated Field?	yes .X no	。//
CONTRACTOR: License #: 5146.			Target Formation(s): .Mal	rm - Miss	رب
Name: Rains	s.&.Williams	50n	Nearest lease or unit bour	ndary: .990	
		•	Ground Surface Elevation:		
ell Drilled For:	Well Class:	Type Equipment:	Domestic well within 330		
		/	Municipal well within one		
•	Infield		Depth to bottom of fresh to Depth to bottom of usable		
•	.X Pool Ext.		Surface Pipe by Alternate		
OWWO Disposal Seismic; # of Holes	Wildcat	Cable		2401	
Seismic; # or notes			Length of Surface Pipe Pig Length of Conductor pipe Projected Total Depth: 4	required:N/A	· /
f OWWO: old well information	as follows:		Projected Total Depth:4	47.00.	<i>!</i>
Operator:			Formation at Total Depth:		
Well Name:			Water Source for Drilling		
Comp. Date:	Old Total Dept	h		. well farm pond	X. other
		/	DWR Permit #:		
Directional, Deviated or Horiz	ontal wellbore?	yes no	Will Cores Be Taken?:		· /
If yes, total depth location:			If yes, proposed zone:		
pipe shall be set thro 3. If the well is dry, a and the district offic 4. The appropriate distri	ng minimum requict office shall surface pipe as bugh all unconsciplugging propose on plug lengtict office will pletion, product cases, notify comments made her ature of Operator FOR KCC USE: API # 15- Conductor pi	rements will be met be notified before specified above shall be submitted and placement is be notified before tion pipe shall be construct office prior ein are true and to be or or Agent:	setting surface pipe; l be set by circulating cement lus a minimum of 20 feet into ed to the district office. A necessary prior to plugging; well is either plugged or pro emented from below any usable or to any cementing. the best of my knowledge and	to the top; in all case the underlying formation agreement between the duction casing is cemen water to surface within belief. tleProdSupt	s surface on; operator ted in;
S N	EFFECTIVE D/ This author	ATE: 3-6-9 ization expires: rization void if dri f effective date.)	9-1-91 Illing not started within	FEB 2 8 1991 CONSERVATION DIVISION Wichita, Kansas	20
,	:	REMEMBE	R TO:		w
- File	e Drill Pit App	lication (form CDP-1) with Intent to Drill;		,
- Filo	e Completion For	rm ACO-1 within 120 pution plat accordin	days of spud date; ng to field proration orders;		10
- Not	ify appropriate	district office 48	hours prior to workover or re	e-entry;	>
- Subi	nit plugging re	oort (CP-4) after pl	ugging is completed;		-

- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Robert F. Hembree	LOCATION OF WELL:					
LEASE Pyle	990 feet north of SE corner					
WELL NUMBER 4	2235 feet west of SE corner					
FIELD Shallow Water	NW SW SE Sec. 14 T 20 R 33 E/W					
	COUNTY Scott					
NO. OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST					
DESCRIPTION OF ACREAGE	CORNER BOUNDARY.					
NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	for your circumstances, you may attach					
PLAT						
	<u> </u>					
PrkH =	Re#2					
	- 					
	agack					
	0 < 2235					
	990'					
4	——————————————————————————————————————					
to planting the approach leasting of the well way on						
In plotting the proposed location of the well, you must 1) The manner in which you are using the depicted	ed plat by identifying section lines, i.e. 1 section, 1					
section with 8 surrounding partial sections,	4 sections, 16 sections, etc.;					
supply in adjoining drilling units, pursuant t of the Commission;	of other wells producing from the same common source of o K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders					
3) the distance of the proposed drilling location from the section's east and south lines; and						
4) the distance to the nearest lease or unit bou	ndary line.					
I hereby certify that the statements made berein are	true and to the best of my knowledge and belief.					
Signature of Operator or Agent _ The f. Jems	nee					
Date 2/25/91 Title Prod. Supt.						