



KANSAS CORPORATION COMMISSION 1074223
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7116
 Name: Kantor Oil Company, LLC
 Address 1: 15 W 6TH ST STE 2601
 Address 2:
 City: TULSA State: OK Zip: 74119 + 5413
 Contact Person: Larry Ressler
 Phone: (620) 664-0597
 CONTRACTOR: License # 5822
 Name: Val Energy, Inc.
 Wellsite Geologist: Terry McLeod
 Purchaser: none

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #: D-31042
 ENHR Permit #:
 GSW Permit #:

01/06/2012	01/13/2012	02/02/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-079-20689-00-00

Spot Description:
 SW NW SW NE Sec. 7 Twp. 23 S. R. 3 East West
 1790 Feet from North / South Line of Section
 2484 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Harvey

Lease Name: Bott Well #: K 1 SWD

Field Name: Burrton

Producing Formation: Arbuckle

Elevation: Ground: 1482 Kelly Bushing: 1492

Total Depth: 4500 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3300 ppm Fluid volume: 1500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Kantor Oil Co., LLC

Lease Name: Bott C5 SWD License #: 7116

Quarter NE Sec. 7 Twp. 23 S. R. 3 East West

County: Harvey Permit #: D-18536

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 02/20/2012



1074223

Operator Name: Kantor Oil Company, LLC Lease Name: Bott Well #: K 1 SWD
 Sec. 7 Twp. 23 S. R. 3 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Porosity Log
 Dual Induction Log
 Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name Attached Top Datum Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5	13.375	48	310	Class A	275	3% CC-3% gel.
Long String	8.75	7	23	3940	Class A	175	1% CC-3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0		Acid- 800 gal. 28% MCA	3940-4500

TUBING RECORD: Size: 3.5 Set At: 3905 Packer At: 3905 Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Kantor Oil Company, LLC
Well Name	Bott K 1 SWD
Doc ID	1074223

Tops

Lansing	2561	-1068
Kansas City	2860	-1367
Mississippi	3278	-1785
Kinderhook	3606	-2113
Hunton	3679	-2186
Viola	3804	-2311
Simpson	3835	-2342
Arbuckle	3910	-2417



CONSOLIDATED
Oil Well Services, LLC

Long string

TICKET NUMBER 31187
LOCATION # 180 E Dorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Api 15-079-20689-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-14-12		Bott K1 Swd	7	23	3	
CUSTOMER						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			603	Jeff		
			502	Steve		
			511	Jacob		

JOB TYPE Longstring HOLE SIZE 9/4 HOLE DEPTH 4500 CASING SIZE & WEIGHT 7" 20lb
 CASING DEPTH 3948.20 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 416 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 14 ft shoes out
 DISPLACEMENT 155.50 DISPLACEMENT PSI _____ MIX PSI 400 RATE 7bpm

REMARKS: *Successfully cemented with water pump for the cement pump. Shut
 circulation the water pump and the cement. 12 sh class A 3/4" 3/4"
 cement. 1000 displacement water. 155.50 gal water. Landing plug at 1450 ft. Cemented
 floor + shoes hold*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1325.00	1325.00
5406	56	MILEAGE	4.00	224.00
5407A	56	X 8.25 ton mileage X	1.34	619.08
5404	8 hr	X 3 personnel X	84.00	1764.00
11045	175	class A	14.95	2616.25
1102	160	calcium chloride	0.74	118.40
1118B	600	gel	0.21	126.00
1110A	600	Kolscol	0.46	276.00
1144G	500	(Dr 1100) mud flush	1.05	525.00
4107	3	7" Baskets	320.00	960.00
4131	8	7" centralizer	58.00	464.00
4258	1	7" Type A packer shoe	1725.00	1725.00
4455	1	7" latch down plug	310.00	310.00
5422	2500	footage	0.22	550.00
		Subtotal		11502.73

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

SALES TAX _____ ESTIMATED TOTAL _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

